

TAC Report

NPRR Number	643	NPRR Title	Clarification of MIS Postings for Outages Upon Implementation of SCR774, Enhancement to Outage Scheduler and Reports
Timeline	Urgent	Action	Recommended Approval
Date of Decision	September 25, 2014		
Proposed Effective Date	November 1, 2014		
Priority and Rank Assigned	Not applicable.		
Nodal Protocol Sections Requiring Revision	3.1.5.7, Withdrawal of Approval and Rescheduling of Approved Planned Outages and Maintenance Outages of Transmission Facilities 3.1.5.13, Transmission Report		
Other Binding Documents Requiring Revision or Related Revision Requests	None.		
Revision Description	This Nodal Protocol Revision Request (NPRR) clarifies how ERCOT will process Market Information System (MIS) postings concerning Outages upon system implementation of System Change Request (SCR) 774, Enhancement to Outage Scheduler and Reports.		
Reason for Revision	<input type="checkbox"/> Addresses current operational issues. <input type="checkbox"/> Meets Strategic goals (tied to the ERCOT Strategic Plan or directed by the ERCOT Board). <input type="checkbox"/> Market efficiencies or enhancements <input checked="" type="checkbox"/> Administrative <input type="checkbox"/> Regulatory requirements <input type="checkbox"/> Other: (explain) <i>(please select all that apply)</i>		
Credit Work Group Review	ERCOT Credit Staff and the Credit Work Group (Credit WG) have reviewed NPRR643 and do not believe that it requires changes to credit monitoring activity or the calculation of liability.		
Procedural History	<ul style="list-style-type: none"> ➤ On 7/30/14, NPRR643 and an Impact Analysis were posted. ➤ On 8/14/14, PRS considered NPRR643. ➤ On 9/4/14, ROS comments were posted. ➤ On 9/11/14, PRS again considered NPRR643. ➤ On 9/25/14, TAC considered NPRR643. 		
PRS Decision	On 8/14/14, PRS unanimously voted to table NPRR643 for one month and refer the issue to ROS. All Market Segments were		

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	<p>present for the vote.</p> <p>On 9/11/14, PRS unanimously voted to grant NPRR643 Urgent status; to recommend approval of NPRR643 as submitted; and to endorse the Impact Analysis and forward to TAC. All Market Segments were present for the vote.</p>
Summary of PRS Discussion	<p>On 8/14/14, some Market Participants expressed concerns over potential unintended consequences stemming from NPRR643 and requested additional time for review.</p> <p>On 9/11/14, PRS reviewed the 9/4/14 ROS comments supporting NPRR643 and discussed granting NPRR643 Urgent status so that components of SCR774 could be implemented on the MIS.</p>
TAC Decision	On 9/25/14, TAC unanimously voted to recommend approval of NPRR643 as recommended by PRS in the 9/11/14 PRS Report. All Market Segments were present for the vote.
Summary of TAC Discussion	On 9/25/14, there was no discussion.
ERCOT Opinion	ERCOT supports approval of NPRR643.

Business Case	
Qualitative Benefits	Aligns Protocol language with the implementation of SCR774.
Quantitative Benefits	
Impact to Market Segments	None.
Credit Implications	No.
Other	

Sponsor	
Name	Trish Miller
E-mail Address	pmiller@ercot.com
Company	ERCOT
Phone Number	512-248-3028
Cell Number	512-751-2552
Market Segment	Not applicable.

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Market Rules Staff Contact	
Name	Cory Phillips
E-Mail Address	cory.phillips@ercot.com
Phone Number	512-248-6464

Comments Received	
Comment Author	Comment Summary
ROS 090414	Endorsed as submitted.

Proposed Protocol Language Revision

3.1.5.7 Withdrawal of Approval and Rescheduling of Approved Planned Outages and Maintenance Outages of Transmission Facilities

- (1) If ERCOT believes it cannot meet the applicable reliability standards and has exercised reasonable options, ERCOT may contact the TSP for more information prior to its withdrawal of the approval for a Planned Outage or Maintenance Outage schedule. ERCOT shall inform the affected TSP both orally and in written or electronic form as soon as ERCOT identifies a situation that may lead to the withdrawal of ERCOT's approval. If ERCOT withdraws its approval, the TSP may submit a new request for approval of the Planned Outage or Maintenance Outage schedule provided the new request meets the submittal requirements for Outage Scheduling. ~~If ERCOT withdraws approval of Planned Outages and Maintenance Outages of Transmission Facilities, ERCOT shall post notice through the MIS Secure Area as soon as practicable but not later than one hour of the change to inform Market Participants.~~
- (2) In determining whether to withdraw approval, ERCOT shall duly consider whether the Planned Outage or Maintenance Outage affects public infrastructure if ERCOT is made aware of such potential impacts by the TSP (e.g., impacts on highways, ports, municipalities, and counties).

3.1.5.13 Transmission Report

ERCOT shall post on the MIS Secure Area:

- (a) ~~Within one hour of receipt by ERCOT, a~~ Within one hour of receipt by ERCOT, a ~~All proposed~~ Transmission Facilities Outages that have been submitted into the ERCOT Outage Scheduler ~~not yet been approved or rejected within one hour of receipt by ERCOT, excluding Private Use Network transmission Outages; and~~
- (b) ~~Within one hour of a change of an Outage, Any approved, accepted or rejected~~ Within one hour of a change of an Outage, Any approved, accepted or rejected ~~all Transmission Facilities Outages within one hour of approval, acceptance or rejection of the Outage, excluding Private Use Network transmission Outages; and~~

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(c) Once each day, Outage Scheduler notes related to the coordination of Outages.