Operations Working Group Report

August, 2014

The Operations Working Group (OWG) met on July 22, 2014 and considered the following:

**OWG Meeting Notes Review –**

The working group reviewed and approved the June 2014 meeting notes with minor changes.

**Revision Request Review –**

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| **132NOGRR Smiley.png** |
| **Automatic Under Voltage and Under Frequency Load Shedding Protection Systems Load Restoration** |
| Language Review |
| **OWG Action**: Return for IA reviewSmiley.png |
| Discussion:  This NOGRR adds a requirement for Under-Frequency Load Shedding (UFLS) and Under-Voltage Load Shedding (UVLS) systems Load restoration coordination consistent with that of manually shed Load for EEA 3 or Constraint Management Plan. [ERCOT **Brief discussion followed. OWG recommended approval of NOGRR 132 as written. NOGRR will return to OWG next month for IA Review.** |
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| **134NOGRR Smiley.png** |
| **Posting Process for Black Start Plans** |
| IA Review |
| **OWG Action**: OWG Recommend ROSSmiley.png |
| Discussion:   1. This NOGRR clarifies the responsibility of ERCOT to post the ERCOT Black Start plan on the Market Information System (MIS) Certified Area for Transmission Operators (TO) and post TOs’ new or revised Black Start plans on the MIS Certified Area for specified Market Participants. **[ERCOT] IA Review. No impact from NOGRR 134. OWG recommended approval to ROS.** |
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**Operations Report –**

* Reviewed the report; no questions were asked.

**Operations Task Force Report**

* No items on this month’s agenda and will be retired upon approval of the OTWG.

**Seminar Task Force Report**

* No report on this month’s agenda.

**Texas RE Update Report**

* Overview of standard updates was presented. Several questions were answered.

**System Operations Report**

* Upcoming procedure changes related to scarcity conditions were detailed by ERCOT personnel. No questions were asked.

**Other –**

ROS directive - Voltage support requirement for all Generation Resources greater than 20 MVA. (See Protocol Section 3.15, paragraph 2) Update on offline discussions. ERCOT Isabell is reviewing language submitted by Walter! **ERCOT addressed this directive and indicated that ERCOT cannot support flexibility in voltage support requirements for Resources greater than 20 MVA. Isabell will email a summary of offline discussions to Frank Owens and OWG will report back to ROS.**

Possible review of draft NPRR and NOGRR on Voltage Control Requirements. Continue Discussions. **OWG reviewed language in section 3.15 and associated subsections as well as in section 6.5 and associated subsections. OWG tabled the NPRR for further revisions at 12:00 PM. Frank Owens asked for volunteers to continue language review offline. The following attendees volunteered: Jeff Healy, Anthony Alford, Sephen Solis, Sherry Looney, Robert Bailey, Hugo Mena, John Abel, and Mike, Cruz-Montes. In addition, ERCOT market rules volunteered to send a representative.**

**Future Meeting Dates –**

* Tuesday August 19th, 2014 – at the ERCOT Met Center room 168.