Operations Working Group Report

September, 2014

The Operations Working Group (OWG) met on August 19, 2014 and considered the following:

**OWG Meeting Notes Review –**

The working group reviewed and approved the July 2014 meeting notes with no changes.

**Revision Request Review –**

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| **132NOGRR Smiley.png** |
| **Automatic Under Voltage and Under Frequency Load Shedding Protection Systems Load Restoration** |
| IA Review |
| **OWG Action**: OWG Recommend ROSSmiley.png |
| Discussion:  This NOGRR adds a requirement for Under-Frequency Load Shedding (UFLS) and Under-Voltage Load Shedding (UVLS) systems Load restoration coordination consistent with that of manually shed Load for EEA 3 or Constraint Management Plan. [ERCOT]**. OWG recommended approval of NOGRR 132 as written.** |
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| **135NOGRR Smiley.png** |
| **Constraint Management During Energy Emergency Alerts** |
| Language Review |
| **OWG Action**: OWG TabledSmiley.png |
| This Nodal Operating Guide Revision Request (NOGRR) seeks to improve management of congestion during an Energy Emergency Alert (EEA) by proposing:   * Language that provides a mechanism for ERCOT Operations to manage constraints in EEA 2 or 3 to higher Facility ratings when applicable for those constraints identified as limiting generation output; and * Language that reconsiders use of double-circuit contingencies during emergency operations based on Grid conditions [ERCOT] **Language was summarized by ERCOT personnel and questions were answered. OWG tabled the NOGRR pending a ROS/WMS workshop.** |
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| **136NOGRR Smiley.png** |
| **Verifying QSE Capability to Operate in CFC** |
| Language Review |
| **OWG Action**: OWG TabledSmiley.png |
| * This Nodal Operating Guide Revision Request (NOGRR) establishes a process for ERCOT to conduct Constant Frequency Control (CFC) tests to ensure that Qualified Scheduling Entities (QSEs) can provide this service if ERCOT loses its ability to control system frequency; and removes the CFC definition from the Nodal Operating Guide due to the definition being incorporated into the Protocols via associated NPRR646. [ERCOT] Language Review. **Reviewed language with Luminant comments. Minor changes were proposed. NOGRR tabled by OWG.** |

**Operations Report –**

* Reviewed the July report; no questions were asked. Congestion in West Texas discussed briefly by ERCOT personnel.

**Operations Task Force Report**

* No items on this month’s agenda and will be retired upon approval of the OTWG.

**Seminar Task Force Report**

* No report on this month’s agenda.

**Texas RE Update Report**

* Overview of standard updates was presented. Upcoming workshop on February 2011 cold weather event was announced.

**System Operations Report**

* Procedures related to DC Tie tags updated. Real time procedure updated to include manual deployment of RRS when HASL-Load Ramp below 200 MW.

**Other –**

* Possible review of draft NPRR and NOGRR on Voltage Control Requirements. Continue Discussions. **OWG reviewed and discussed drafts with NRG comments. The following attendees volunteered: Jeff Healy, Anthony Alford, Sephen Solis, Sherry Looney, Robert Bailey, Hugo Mena, John Abel, and Mike, Cruz-Montes. In addition, ERCOT market rules volunteered to send a representative.**
* ERCOT VSS Tool Training for TSPs. **ERCOT personnel presented the features of the tool and conducted a live demo. Numerous questions were answered.**

**Future Meeting Dates –**

* Tuesday September 24th, 2014 – at the ERCOT Met Center room 168.