



Item 6: TAC Report

Randa Stephenson
2014 TAC Chair

Board of Directors Meeting
ERCOT Public
August 12, 2014

Summary of TAC Update

Revision Requests Recommended for Approval by TAC – Unopposed (Vote):

- NPRR593, Clarification of Generic Transmission Limit Posting Requirements
- NPRR604, Modification to Submission Timeline for Changes to Emergency Operations and Weatherization Plans
- NPRR608, Alignment of Transaction Timing to the PUCT Performance Measures
- NPRR614, Clarification of Telemetered Value of HSL for Combined Cycle Generation Resources providing RRS
- NPRR615, PVGR Forecasting
- NPRR616, Clarification of Notification for Undeliverable Ancillary Services
- NPRR618, Market Notices for Resettlement Statements and True-up Settlement Timeline Changes
- NPRR619, Minimum Quantity for DAM PTP Obligation Bids
- NPRR620, Collateral Requirements for Counter-Parties with No Load or Generation
- NPRR621, Counter-Party Specific Calculations for M1 Variable

Summary of TAC Update

Revision Requests Recommended for Approval by TAC – Unopposed (Vote):

- NPRR622, Replace Planning and Operations Information Website References with MIS
- NPRR624, Generation Resource Operational Designation Transparency
- NPRR626, Reliability Deployment Price Adder (formerly “ORDC Price Reversal Mitigation Enhancements”) - URGENT
- NPRR628, Notification of Financial Impact of Settlement Disputes
- NPRR629, Removal of Black Start Plan Posting Requirement
- NPRR630, As-Built Clarifications to Settlements of ORDC
- NPRR631, Corrections to Definition of Credible Single Contingency – URGENT
- PGRR036, Planning Market Data Transparency
- PGRR038, Require ERCOT to Report Circuits Loaded Above 95% of Their Facility Rating

Summary of TAC Update – Regular Agenda Items

June/July TAC Highlights

- Seasonal Adjustment Factor
- Future Ancillary Services Update
- Other Binding Document - Manual Deployment and Recall of Responsive Reserve Service During Scarcity Conditions
- TAC Annual Structural and Procedural Review Update

Guide Revisions Approved by TAC

June/July TAC Highlights

Seasonal Adjustment Factor

- To mitigate impacts and market exposure during high price intervals, ERCOT implemented Seasonal Adjustment Factor of
 - 200% effective July 15, 2014;
 - 300% effective August 1, 2014;
 - 150% effective September 1, 2014; and
 - 100% effective October 1, 2014.
- On 6/26/14, TAC could not come to a consensus on any recommendations on the Seasonal Adjustment Factor.
- On 7/31/14, TAC discussed improvements that could be made to the process of changing the Seasonal Adjustment Factor, including increased stakeholder vetting and timely market notice; as well as broader discussion regarding ERCOT's discretion to modify components associated with credit.

Future Ancillary Services (FAS) Update

- Draft Protocol language regarding Future Ancillary Services (FAS) was posted on 6/25/14 based on FAST Workshop discussions. A FAST/TAC workshop was held on 7/25/14 to review the concepts, concerns and process.
- On 7/31/14, TAC discussed a path forward and timeline:
 - Develop Request for Proposal with ERCOT (send out mid/late August)
 - Submit Comments including specific policy questions and items to include in the NPRR baseline (Due August 15th)
 - FAST/TAC Workshop to consider comments (August 25th)
 - TAC meeting to consider comments (August 28th)
 - Submit comments on Protocol language (October 1st)
 - Post formal NPRR (November 1st)
 - Cost Benefit Analysis will be performed on formal NPRR
- For RFP and Cost Benefit Analysis development, a small group will be formed composed of ERCOT Staff and Market Participants (representatives from each segment).

Additional TAC Highlights

- **Other Binding Document, Manual Deployment and Recall of Responsive Reserve Service During Scarcity Conditions.** This Other Binding Document was vetted through the stakeholder process and clarifies the manual deployment of Responsive Reserve (RRS) Service (release of High Ancillary Service Limit (HASL)) during scarcity conditions.
 - On 6/26/14, TAC unanimously voted to approved the Other Binding Document, Manual Deployment and Recall of Responsive Reserve Service During Scarcity Conditions, with an effective date of August 1, 2014.
- **TAC Annual Structural and Procedural Review Update.** TAC will be meeting on August 27th for its annual structural and procedural review. Issues that will be discussed include:
 - Other Binding Documents Process
 - Review of Revision Requests and their alignment with TAC Goals
 - Efficiency of current stakeholder structure

Notice of Guide Revisions Approved by TAC

NOGRR129, Implement Operational Preparedness for Geomagnetic Disturbances

This Nodal Operating Guide Revision Request (NOGRR) sets up an ERCOT Region coordination process through which ERCOT and Transmission Operators (TOs) will develop Geomagnetic Disturbance (GMD) operating documents and communicates such information.

NOGRR131, Clarification for Generation Resources During an EEA

This Nodal Operating Guide Revision Request (NOGRR) clarifies language that when ERCOT is in an Energy Emergency Alert (EEA), Qualified Scheduling Entities (QSEs) must receive authorization from ERCOT prior to manually removing an On-Line Resource.