Operations Working Group Report

July, 2014

The Operations Working Group (OWG) met on June 25, 2014 and considered the following:

**OWG Meeting Notes Review –**

The working group reviewed and approved the May 2014 meeting notes with minor changes.

**Revision Request Review –**

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| **131NOGRR Smiley.png** |
| **Clarification for generation Resources During an EEA** |
| IA Review |
| **OWG Action**: Recommend to ROSSmiley.png |
| Discussion:  This Nodal Operating Guide Revision Request (NOGRR) clarifies language that when ERCOT is in an Energy Emergency Alert (EEA), Qualified Scheduling Entities (QSEs) must receive authorization from ERCOT prior to manually removing an On-Line Resource. [ERCOT] Language Review. **Reviewed Luminant comments. OWG recommended approval of NOGRR131 to ROS.** |
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| **132NOGRR Smiley.png** |
| **Automatic Under Voltage and Under Frequency Load Shedding Protection Systems Load Restoration** |
| Language Review |
| **OWG Action**: OWG TabledSmiley.png |
| Discussion:  This NOGRR adds a requirement for Under-Frequency Load Shedding (UFLS) and Under-Voltage Load Shedding (UVLS) systems Load restoration coordination consistent with that of manually shed Load for EEA 3 or Constraint Management Plan. [ERCOT] **Language was reviewed by ERCOT personnel. Several questions related to UVLS restoration were fielded. Related language was also reviewed by OWG. Language in section 5 was revised to reflect that Loads will be restored when specifically authorized by ERCOT. OWG tabled the NOGRR pending further discussions and revisions with ERCOT.** |
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| **134NOGRR Smiley.png** |
| **Posting Process for Black Start Plans** |
| Language Review |
| **OWG Action**: OWG Recommend for IASmiley.png |
| Discussion:  This NOGRR clarifies the responsibility of ERCOT to post the ERCOT Black Start plan on the Market Information System (MIS) Certified Area for Transmission Operators (TO) and post TOs’ new or revised Black Start plans on the MIS Certified Area for specified Market Participants. [ERCOT] Language Review. **Language background and content was reviewed by ERCOT personnel. Questions were answered. OWG approved of the language and NOGRR will return next month to OWG for IA.** |
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**Operations Report –**

* Reviewed the report; two questions were answered.

**Operations Task Force Report**

* ERCOT personnel presented the results of the recent hurricane drill. Several questions were answered.

**Seminar Task Force Report**

* ERCOT gave a presentation on the OTS results.

**Texas RE Update Report**

* Overview of standard updates was presented. No questions were asked.

**System Operations Report**

* No new items this month.

**Other –**

* ROS directive - Voltage support requirement for all Generation Resources greater than 20 MVA. (See Protocol Section 3.15, paragraph 2) Update on offline discussions. **No update given by ERCOT or Walter.**
* Possible review of draft NPRR and NOGRR on Voltage Control Requirements. **OWG reviewed the NPRR and stopped at 3.15.2 on DSP and Resource Entity (within a Private Use Network) Responsibilities Related to Voltage Support.**
* **TWG Presentation – ERCOT Kelly Blackmer gave a presentation on the newly proposed Trainers Working Group. OWG members were supportive.**

**Future Meeting Dates –**

* Wednesday July 22nd, 2014 – at the ERCOT Met Center room 168.