



June-September 2014 Procurement DWSG Presentation

Business Hours 1 Procurement - JunSep14

Clearing Price: \$3.00

MW Procured: 831.488

MW Not Procured: 29.9

Resources Procured: 577

Resources Not Procured: 19

Expenditure Limit	\$ 1,061,775.00
Amount Spent	\$ 1,060,147.20
Unspent	\$1,627.80

	ERS -10	ERS-30
MW Procured	630.614	200.874
ERS Generators Procured	8	2
Number of Resources Procured	436	141

Business Hours 2 Procurement - JunSep14

Clearing Price: \$38.53

MW Procured: 642.584

MW Not Procured: 145.3

Resources Procured: 481

Resources Not Procured: 2

Expenditure Limit	\$6,370,652.00
Amount Spent	\$6,313,484.19
Unspent	\$57,167.81

	ERS -10	ERS-30	ERS-WS
MW Procured	454.03	166.954	21.6
ERS Generators Procured	7	2	0
Number of Resources Procured	379	99	3

Business Hours 3 Procurement - JunSep14

Clearing Price: \$39.43

MW Procured: 625.600

MW Not Procured: 145.4

Resources Procured: 454

Resources Not Procured: 3

Expenditure Limit	\$8,494,203.00
Amount Spent	\$8,386,918.72
Unspent	\$107,284.28

	ERS -10	ERS-30	ERS-WS
MW Procured	451.533	152.467	21.6
ERS Generators Procured	7	2	0
Number of Resources Procured	360	91	3

Non Business Hours Procurement - JunSep14

Clearing Price: \$3.35

MW Procured: 738.464

MW Not Procured: 18.175

Resources Procured: 511

Resources Not Procured: 13

Expenditure Limit	\$4,766,747.00
Amount Spent	\$4,720,114.20
Unspent	\$46,632.80

	ERS -10	ERS-30
MW Procured	574.559	163.905
ERS Generators Procured	8	2
Number of Resources Procured	396	115

Total Spent for the JunSep14 Standard Contract Period

ERS-10	\$14,990,753.63
ERS-30	\$4,988,113.52
ERS-WS	\$501,797.16
Amount Spent for JunSep14	\$20,480,664.30

Expenditure Limit for JunSep14	\$20,693,377.00
Amount Spent for JunSep14	\$20,480,664.30
Unspent	\$212,712.70

2014 ERS Cap	FebMay14 Total	JunSep14 Total	Remaining Under Cap
\$50,000,000	\$14,464,252.32	\$20,480,664.30	\$15,055,083.38

Expenditure Limit Allocation Table

Standard Contract Terms	Time Period	Risk Level	Risk Weighting Factor (a)	Time Period Hours (b)	Offer Cap (c)	(a)*(b)*(c)	Expenditure Limit Allocation Factor	ERS Time Period Expenditure Limit	Capacity Inflection Point (MW)
FebMay14	bh1	M	5	420	\$ 80	168,000	11.27%	\$ 5,635,768	167.7
	bh2	L	3	252	\$ 80	60,480	4.06%	\$ 2,028,877	100.6
	bh3	L	3	336	\$ 80	80,640	5.41%	\$ 2,705,169	100.6
	nbh	L	1	1,871	\$ 80	149,680	10.04%	\$ 5,021,201	33.5
JunSep14	bh1	L	1	425	\$ 80	34,000	2.99%	\$ 1,061,775	31.2
	bh2	H	10	255	\$ 80	204,000	17.93%	\$ 6,370,652	312.3
	bh3	H	10	340	\$ 80	272,000	23.90%	\$ 8,494,203	312.3
	nbh	L	1	1,908	\$ 80	152,640	13.41%	\$ 4,766,747	31.2
Oct14Jan15	bh1	M	5	415	\$ 80	166,000	14.59%	\$ 5,183,962	156.1
	bh2	L	1	249	\$ 80	19,920	1.75%	\$ 622,075	31.2
	bh3	M	5	332	\$ 80	132,800	11.67%	\$ 4,147,170	156.1
	nbh	L	1	1,957	\$ 80	156,560	13.76%	\$ 4,889,163	31.2