Interim VRTF Report to ROS

# Executive Summary

Four utilities participated in testing the ability of voltage reduction to reduce system demand in the ERCOT interconnection. The following list highlights key interim findings of the Voltage Reduction Task Force.

* For the designated areas, independently chosen by each utility, included in voltage reduction testing, a 1% to 2% average demand reduction was observed during the test periods.
* Tests indicated that for every 1% drop in substation bus voltage an average of 0.6-1.0% drop in demand was observed.
* Results were similar to what has been observed in areas outside of ERCOT (e.g. New York ISO, New England ISO, Midwest ISO, PJM RTO, and Independent Electricity System Operator “Ontario”).
* Advancements in substation regulation controls and the installation of Advanced Metering Systems have the potential to improve voltage reduction programs.
* The availability of a deployed control system enables the remote implementation of voltage reduction schemes on a large scale within 5 to 15 minutes.
* The efficiency of voltage reduction is dependent upon circuit topography, load characteristics and system design.
* No adverse customer impact was reported as a result of the voltage reduction testing (circuits deemed to have adverse customer impacts were excluded from testing).

# Introduction

The Voltage Reduction Task Force (VRTF) is studying the practicality of voltage reduction as a mechanism to reduce system demand in the ERCOT interconnection during Energy Emergency Alerts (EEA). The Transmission Service Providers (TSPs) and Distribution Service Providers (DSPs) involved in the VRTF are performing tests in an effort to assess and quantify the impact of voltage reduction on system demand. This interim report presents the information and findings of the utilities involved in voltage reduction testing through the summer of 2013.

This report does not provide analysis on nor attempt to explain the behavior of different types of load across a range of voltage levels. Instead, this report provides empirical data on the effect of a voltage reduction program, implemented across a wide area, on aggregate system load.

This report will discuss the following topics:

* A brief overview of voltage reduction
* A brief over view of control systems for implementing voltage reduction
* Industry experience with voltage reduction
* Historical experience with voltage reduction within ERCOT
* Quantifying methodology used to validate the effectiveness of voltage reduction
* Results from summer testing of voltage reduction from VRTF participants
* A report from the Dynamics Working Group (DWG) related to voltage reduction

# Voltage Reduction Overview

Voltage reduction (VR), as it currently exists in ERCOT, is a voluntary effort to reduce system demand, in response to a temporary decrease in available electricity supply, by systematically lowering the operating voltage on the distribution system. Voltage reduction is performed at ERCOT’s instruction during Energy Emergency Alert (EEA) Level 2 if deemed beneficial by the TSP, DSP, or their agents.

Voltage reduction can be applied as a strategy to address generation capacity emergencies (EEA events), to reduce demand.

It is important to note that during normal operating conditions, the voltage at the customer’s point of delivery must be maintained at 120V (+/-5%) per ANSI Standard C84.1.

**EEA Events**

During EEA events, voltage reduction is one of many options available to reduce system demand to maintain system frequency within an acceptable range and maintain adequate Physical Responsive Capability (PRC). It can be utilized as an additional strategy to avoid entering EEA Level 3, where shedding firm demand is required. If ERCOT does enter EEA Level 3, the utilization of voltage reduction could have the effect of offsetting demand which would otherwise be shed.

When applied in this manner, voltage reduction provides a mechanism to maintain system reliability. It currently exists in a small portion of ERCOT for this function.

# Control Systems and Operational Options for Implementing Voltage Reduction

Voltage reduction is accomplished through the utilization of substation transformer load tap changers (LTCs) or substation regulators to reduce voltage at the substation’s distribution bus. This has minimal effect on the high side voltage of the transformer, and reduces the system VAR requirements.

Any large scale implementation of voltage reduction utilizing the manual operation of LTCs or regulators by field personnel is impractical due to excessive response times and the large number of personnel necessary to achieve even a minimal impact on demand. However, voltage reduction implemented through remote capabilities is viable.

LTCs and regulators have control devices which measure voltage at the distribution bus and adjust the tap position to maintain voltage within a pre-specified bandwidth. The voltage can be reduced to a pre-determined value based on calculated system demand, or can be reduced to a level supported by real-time voltage values from Advanced Metering Systems (AMS) or other “consumer point of service” voltage monitoring technologies. The utilization of “consumer point of service” voltage monitoring provides the ability to maximize voltage reduction regardless of loading conditions.

During the tests performed by VRTF utilities, two companies had the ability to reduce voltage remotely on some of their LTCs and regulators. The other two companies performed voltage reduction manually.

Historically, voltage reduction lacked efficiency due to the limited capabilities of the LTC controller and the lack of visibility into real-time distribution circuit and consumer point of service voltages. In many cases, the voltage input to the controller is artificially raised to “trick” the controller. This approach is inefficient because the potential benefit is diminished by the controller’s bandwidth. Newer LTC controls have a conservation voltage reduction mode which reduces the bandwidth to ensure that the LTC tap position is as close to the desired position as possible. These types of controls also reduce “lingering tap position” effects when resuming normal operation. The lack of visibility into real-time distribution circuit and consumer point of service voltages leads to more conservative reduction targets which do not capture the full potential benefit of voltage reduction.

Advancements in LTC controller technology, remote system control capabilities, consumer point of service monitoring technology, modeling, monitoring and tracking tools help improve efficiency of voltage reduction.

# Industry Experience with Voltage Reduction

The utilization of voltage reduction for lowering end-use demand exists today in both the U.S. and Canada. It has been implemented in combination with other smart grid applications to flatten the voltage profile along distribution lines and used to address shortages in resource capacity. Generally, areas outside of ERCOT see a 0.7% reduction in demand for every 1% reduction in voltage and limit the voltage reduction to 5%.

Nationally, harvesting the benefits of voltage reduction has improved due to better LTC controls, improved capabilities of monitoring the voltage along the distribution feeder, and the ability to implement real time control of various distribution system components (e.g. capacitors, regulators, etc.) The list of Independent System Operators (ISOs) in North America who utilize voltage reduction includes New York ISO, New England ISO, Midwest ISO, PJM RTO, and Independent Electricity System Operator (Ontario). Voltage reduction has been utilized by many utilities for various purposes.

Information on the policies of other regions regarding use of voltage reduction is outside the scope of VRTF, and therefore has not been included in this report.

# Historical Experience within ERCOT

The following section contains reports from the four companies which participated in voltage reduction testing. The list of companies consists of Oncor Electric Delivery, Guadalupe Valley Electric Cooperative, CenterPoint Energy, and American Electric Power. They have provided both the methodology used to implement VR and the results from their testing.

**Oncor Electric Delivery**

This section of the report will describe the distribution of VR capable substations across the Oncor system, the method of VR implementation utilized at Oncor, and the potential obstacles to VR implementation.

VR Implementation

As detailed earlier in this report, VR is implemented at the request of ERCOT when the responsive reserve margin drops below 1,750MW. Once ERCOT declares an EEA Level 2, an ERCOT operator will contact the Oncor Transmission Grid Management (TGM) control room and request that VR be implemented. The control room operator will then open the VR display in the Transmission Management System (TMS) and verify that the distribution bus voltage for each VR transformer is within the appropriate limits.

The control room operator will then initiate VR in the TMS via SCADA command for each VR transformer within the appropriate bus voltage range. At the substation, the SCADA command is received and the VR circuit “tricks” the LTC into thinking the voltage is 2.5% or 5% higher than it actually is; this causes the LTC to step down and lower the bus voltage in order to get back into its set bandwidth. Because the voltage at the distribution bus is lowered, every feeder tied to that bus will have its voltage reduced. This process is repeated to raise the voltage back to normal operating levels once ERCOT declares the system to no longer be in EEA Level 2. This scheme suffers the two main deficiencies outlined earlier in the report due to LTC/regulator bandwidth and lack of voltage visibility into the feeder. Additionally, only about 20% of the “voltage reduction-capable” system is equipped with this remote circuit. This means that this can be done on many LTCs/regulators that do not have this type of communication available to them. However, even with the deficiencies above, ONCOR noticed a combined 1.67% (approximate) reduction in MW load when the above scheme is implemented during summer peak conditions (on the tested LTCs).

**Guadalupe Valley Electric Cooperative (GVEC)**

During the late 1980’s and early 1990’s, GVEC operated a system wide demand side management program which was SCADA operated using a power line carrier communications system. Using power line carrier technology, GVEC operated demand side management switches at the consumer level. AC and heating devices in the homes were cycled by commands sent from a local SCADA control center. Residential water heaters were also turned off during peaking conditions. Customers received a monthly credit on their power bill for allowing the load control switches to be installed on heating/AC units and water heaters.

GVEC also operated a substation and distribution feeder voltage reduction program operated from the SCADA control center. Commands were sent from SCADA control to turn off down line distribution regulators by power line carrier, to basically freeze them at whatever position they were operating in before voltage reduction was implemented at the substation level. Then the SCADA control center would send a command to substation regulators and power transformer LTC’s to operate at a predetermined lower voltage level. This process would effectively lower the voltage profile over an entire circuit.

A lot of pre-engineering and evaluation took place before this system was implemented to ensure the end user maintained adequate voltage. A voltage level of 114 volts was maintained at the secondary side of distribution transformers to maintain 110 volts at the end line customer’s utilization point. Voltage reduction levels at the substation feeder level ranged from 1.5 to 3 percent reduction depending on the limiting parameters of each distribution circuit.

Do to wholesale power rate changes in ERCOT and changes in GVEC’s SCADA computer system, the power line carrier demand side management system was abandoned during the late 1990’s.

GVEC substation level voltage reduction system continues to provide a way to reduce GVEC’s distribution system load by 1 to 3 percent and can be implemented within five minutes. The SCADA operation of substation level voltage reduction is maintained and was utilized during EEA events in the past.

**AEP Texas**

An AEP Texas study done in the 1990’s showed different results between urban and rural circuits and any benefit disappeared over a period of time. Based on the previous study AEP Texas has not invested in the voltage reduction technology.

**CenterPoint Energy**

CenterPoint Energy (CNP) was asked by ERCOT to reduce demand by voltage reduction (TRVR) twice in the past 7 years: once on April 17, 2006 and once on February 26th, 2008. For both those instances, TRVR was remotely activated via SCADA by the System Operator on a per substation basis. The Operator had the choice of selecting steps of 2.5% for a total reduction of up to 5%.

For the 2006 event, CNP executed TRVR at 14 stations or a total of 40 transformers. Omitting transformers for which bad data was obtained; voltage reduction was executed on 37 transformers. TRVR was executed concurrent with load shed. During the tap operation period, an 11.7 MW reduction or 1.38% was realized. After fifteen minutes, the demand reduction had been reduced to 0.97%.

For the 2008 event, CNP executed TRVR at 13 stations for a total of 32 transformers. Omitting transformers for which bad data was obtained; voltage reduction was executed on 25 transformers. Total elapsed time from the first to last TRVR transformer tap operation was seven minutes. During the tap operation period, a 12.1 MW reduction or 2.6% was realized. However, the system demand was on a downward trend which was acting in concert with the voltage reduction efforts. A review of the data showed that demand had increased to close to its post reduction minimum after thirty five minutes.

CNP and the Electric Power Research Institute (EPRI) performed a study in which they concluded that small single-phase motor loads (i.e. A/C compressors) did not respond well to the effects of reduced voltage and that during summer peak conditions, TRVR would not be as effective due to the high percentage of air conditioning load. There was also evidence that new types of power electronic loads such as HDTV’s experienced increase power consumption as voltage is reduced.

Based on this study, and on previous deployment results, CNP discontinued the use of TRVR in August 2011.

# Quantifying Voltage Reduction Benefit

Consideration was given to two methods of quantifying the voltage reduction test results.

The first method is based on the comparison of the daily demand curve from the voltage reduction test day to a demand curve from a “similar day”. The difference between the two curves is used to generate a percentage of demand reduction. The similar day method requires identifying three consecutive days with similar demand profiles. The first and third days are used to create a baseline demand profile which is then compared to the second day’s demand profile where voltage reduction testing was performed. Consistency issues between the similar days and the voltage reduction testing day were found among VRTF participants attempting to utilize this method.

The second method is based on measuring the initial demand reduction at the beginning of the test period and the demand increase at the end of the test period against corresponding projected demand curves. The percentage reduction in demand over the test period is then calculated as the average of the two values.

A Conservation Voltage Reduction (CVR) factor is also calculated to indicate the amount of demand reduction observed per percent change in voltage. This is a dynamic factor, dependent on various demand influences (e.g. load characteristics, weather, feeder voltage profile, et. al.). The CVR factors calculated from testing are illustrative of such load influences at the time of testing.

The VRTF chose to utilize the second method for quantifying voltage reduction test results because it simplified calculations. This method is illustrated in Figure 1 below.

*Figure 1: Recommended VR Quantification Methodology*

Time

P

System Load

P1

•

•

•

•

•

P2ʹ

P2

P3

P4

P4ʹ

*Initiation*

*Reset*

ΔPinit

ΔPreset

•

# Test Results

The four VRTF participants performed voltage reduction testing during the summer months in alignment with the Testing Protocol and Testing Q&A documents produced by VRTF. These documents are available under ERCOT’s public website as key documents from VRTF’s April meeting. Testing results from the participants are provided below.

**Oncor Electric Delivery**

Total % = 3% for a 5% voltage reduction. CVR factor >0.6

**AEP Texas**

Total % = 2.9% for a 3.5% voltage reduction. CVR factor ≈0.8

**Guadalupe Valley Electric Cooperative (GVEC)**

155.0

160.0

165.0

170.0

175.0

180.0

185.0

190.0

8:00

8:10

8:20

8:30

8:40

8:50

9:00

9:10

9:20

9:30

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11:30

11:40

11:50

12:00

12:10

12:20

12:30

12:40

12:50

13:00

**MW**

**~3.3MW**

**or 2.1% of 160.7MW**

**~2.5MW**

**or 1.5% of 168MW**

**3% Voltage**

**Reduction\***

**\***

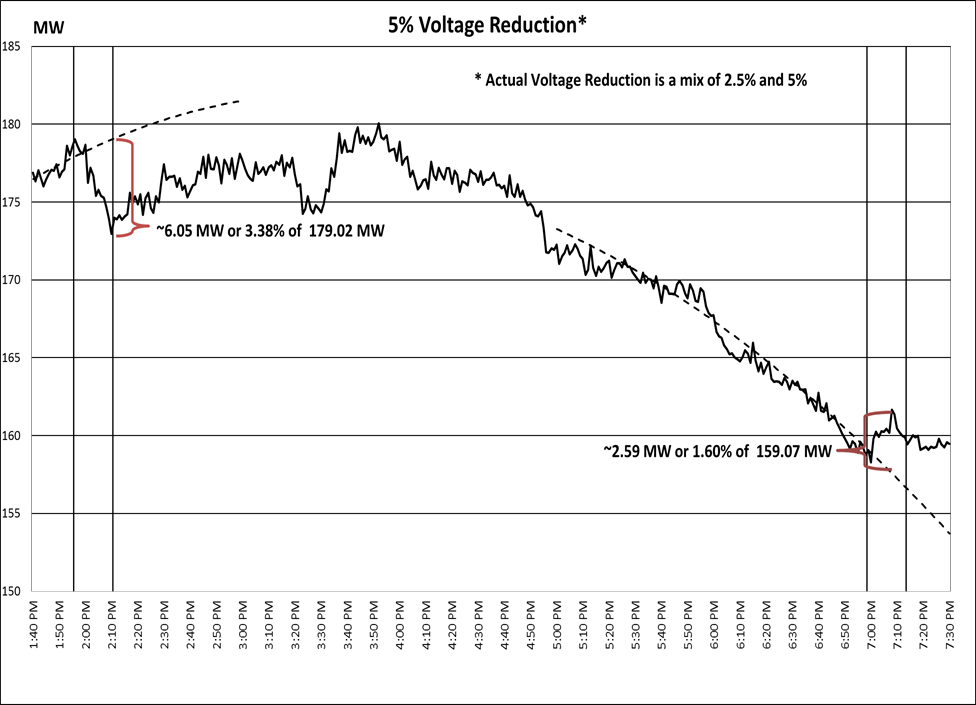
Actual voltage

reduction a mix of

1.5% and 3%

Total % = 1.8% for a mix of 1.5% and 3% voltage reduction. CVR factor >0.6

**CenterPoint Energy**

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Total % = 2.49% for a 4.30% voltage reduction. CVR factor ≈0.58

# Report from DWG

DWG Voltage Reduction Study Progress Update 01/23/2014

1. Purpose: DWG was tasked to perform a stability simulation study to determine the effects of voltage reduction on motor stalling. Pflugerville was selected as the location of focus because of the availability of field voltage reduction data at that location.
2. Procedure: Additional load detail was added to model the voltage reduction distribution feeders on the transmission case. Each load point was assigned a load model with large motor, small motor, and air conditioning (a/c) motor models.
3. Study Summary:

*Original Study:*

* There were no instances of motor tripping or stalling in the simulations resulting from the application of 2.5% or 5% voltage reduction.
* There were no instances of voltage instability in the simulations resulting from the application of 2.5% or 5% voltage reduction.
* DWG members agreed with these findings.

*Follow Up Study:*

After presentation to VRTF, additional follow-up was requested. For the follow up study, an online tap change model was used to perform voltage reduction during the simulation. This model better emulates the approach applied in the field. The follow up study is still in progress.

The following action items were assigned following the VRTF presentation:

* Monitor MVAR inflow into the Pflugerville feeders
* Re-run study with reduced load and increased capacitive compensation on the Pflugerville feeders
* Re-run study with loads set to 100% large motor, and 100% small motor configurations
* Re-run study including with 7.5% and 10% voltage reduction applied

# Conclusion

This interim VRTF report represents summer voltage reduction results observed by the four utilities that performed testing. The VRTF has studied the feasibility of voltage reduction in the ERCOT system and coordinated testing across multiple entities. While VRTF testing was performed on a limited scale, results have shown that voltage reduction is one of many options available to reduce demand. A 0.6-1% reduction in system demand for every 1% voltage reduction has been consistently observed during the voltage reduction testing represented in this report. These results are similar to those observed by entities outside of ERCOT.

Factors such as feeder length, distribution planning criteria, voltage control scheme, load characteristics, individual customer sensitivity, availability of LTCs or substation regulators, and the capability to remotely initiate voltage reduction all affect the level of load eligible for voltage reduction consideration. These factors impact each utility differently. If voltage reduction is able to consistently achieve measurable and verifiable results, it has the potential to reduce the amount of demand shed during an EEA Level 3 event and potentially avoid EEA Level 3 altogether. VRTF will continue to refine the information included in this report and provide a final report that addresses the remainder of the VRTF scope items at a later date.