**Resource Adequacy Task Force Decision Matrix**

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| **Issue** | **Option** | **Proposal** | **Complexity** | **Market Impact** |
| ERS\* | Option One | Subtract out ERS from Rs when ERS is deployed in order to remove effect of deployment from reserve calculation. | Medium – summer or early fall implementation but not June 1 | Prevents price reduction to ORDC due to deployment of ERS. |
|  | ~~Option Two~~ | ~~Include ERS to the Rs. When deployed, remove effect of deployment from reserve calculation.~~ | ~~Medium~~ | ~~Prevents price reduction to ORDC due to deployment of ERS.~~  ~~It will increase the ORDC reserve when ERS is not deployed.~~  ~~It results in divergence of PRC and ORDC.~~ |
|  | Option Three | Add estimated ERS deployment to demand and then perform pricing run. | High – late 2014 or early 2015 implementation  (requires ABB contractor) | Does not prevent price reversal on ORDC.  Determines energy clearing price absent ERS deployment. |
|  | Option Four | Option One and Option Three. | High – late 2014 or early 2015 implementation  (requires ABB contractor) | Prevents price reversal on ORDC.  Determines energy clearing price absent ERS deployment. |
| **Issue** | **Option** | **Proposal** | **Complexity** | **Market Impact** |
| Load RRS | Option One | ORDC already addresses the effect of Load RRS deployments in reserve calculation. | None | None |
|  | Option Two | Subtract out Load RRS from Rs when deployed for price formation. | Low | Provides price formation in the ORDC associated with the deployment of Load RRS.  It results in divergence of PRC and ORDC when Load  RRS are deployed. |
|  | Option Three | Add estimated Load RRS deployment to demand and then perform pricing run. | High | Provides price formation in the energy price associated with the deployment of Load RRS. (paid through on ORDC)  Determines energy clearing price absent Load RRS deployment. |

\*does not subject ERS to clawback or pay ERS the adder, not in the AS Imbalance

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| Issue | Option | Proposal | Complexity | Market Impact |
| RUC | Option One | Identify opportunities to reduce RUC deployments and Evaluate market impact of 0 – LSL on marginal clearing price. (could be combined with other options) | Varied | Sub-options   * More load forecast transparency * Augmented ORDC standard deviation chart * Review RUC for capacity policy * Substituting NSRS instead of RUC where possible |
|  | Option Two | Remove entire HSL for RUC in ORDC Rs calculation. | Low | Removes out-of-merit capacity from ORDC calculation.  PRC and ORDC reserves would diverge.  Sub-option:  RUC for capacity only |
|  | Option Three | Treat RUC 0-LSL as dispatchable and perform pricing run. | High | Determines energy clearing price by treating RUC 0 - LSL as dispatchable with a price. (paid through a separate adder similar to ORDC) |
|  | ~~Option Four~~ | ~~Leave RUC but increase minimum contingency level X by the amount of MW RUCed.~~ | ~~Medium~~ | ~~Removes out-of-merit capacity from ORDC calculation.~~  ~~PRC and ORDC reserves would diverge.~~ |
|  | Option Five | Option Two and Option Three. | High | Removes out-of-merit capacity from ORDC calculation.  PRC and ORDC reserves would diverge.  Determines energy clearing price by treating RUC 0 - LSL as dispatchable with a price. (paid through a separate adder similar to ORDC) |

**Additional Issues that may need to be incorporated at the same time:**

* Revision to RUC floors to higher than $1000/MWh
* Release of the HASL
* What do you do with RMR resources?
* What do you do with firm load shed?
* ERCOT Augmented ORDC Proposal