Operations Working Group Report

March, 2014

The Operations Working Group (OWG) met on February 17, 2014 and considered the following:

**OWG Meeting Notes Review –**

The working group reviewed and approved the January 2014 meeting notes with minor changes.

**Revision Request Review –**

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| **124NOGRR Smiley.png** |
| **Additional VRT Requirement for IRRs.** |
| Language Review |
| **OWG Action**: OWG tabled Smiley.png |
| Discussion:   1. This Nodal Operating Guide Revision Request (NOGRR) specifies new high Voltage Ride-Through (VRT) requirements for Intermittent Renewable Resources (IRRs) and prohibits IRRs from tripping for events that are less severe than the defined thresholds and occur for shorter time durations. Walter Reid asked that ERCOT do an outreach to the developers to make them aware of this NOGRR. **Tabled for one month to allow market participants to respond to ERCOT survey.**  (ERCOT). |
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**Operations Report –**

* Reviewed the report; comments/questions were answered by ERCOT personnel.

**Operations Task Force Report**

* Frank Owens encouraged participants to step up to chair the task force. Karl Tammar with Sharyland volunteered to chair the task force in 2014.

**Seminar Task Force Report**

* Reviewed Operations Seminar Dry Run. It was also suggested that going forward, EEA’s need to be a yearly topic at the Seminar Task Force.

**Texas RE Update Report**

* PRC – 024 is out for comment/ballot.
* Three SARS out right now

**System Operations Report**

* Procedure update for Shift Supervisor for NOGRR 125 – Coordinating Reactive Testing

**Other –**

* John Warren brought up PRC values and the makeup of PRC. The question on the table is do we need to look at what we procure or the change the levels of PRC associated with each level of EEA. The item will be listed as an action item for next month’s OWG meeting. **A workshop has been scheduled for April 22, 2014 at LCRA. A market notice will go out with more information.**
* Discussion on ROS directive - Voltage support requirement for all Generation Resources greater than 20 MVA. (See Protocol Section 3.15, paragraph 2). Walter Reid will draft some language and submit to Operations group to review. **No action. Walter Reid is still working to draft language pertaining to unit testing.**

**Future Meeting Dates –**

* Monday March 19, 2014 – at the ERCOT Met Center room 206A.