Operations Working Group Report

February, 2014

The Operations Working Group (OWG) met on January 27, 2014 and considered the following:

**OWG Meeting Notes Review –**

The working group reviewed and approved the December 2013 meeting notes with no changes.

**Revision Request Review –**

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| **124NOGRR Smiley.png** |
| **Additional VRT Requirement for IRRs.** |
| Language Review |
| **OWG Action**: OWG tabled Smiley.png |
| Discussion:   1. This Nodal Operating Guide Revision Request (NOGRR) specifies new high Voltage Ride-Through (VRT) requirements for Intermittent Renewable Resources (IRRs) and prohibits IRRs from tripping for events that are less severe than the defined thresholds and occur for shorter time durations. Walter Reid asked that ERCOT do an outreach to the developers to make them aware of this NOGRR. **Tabled for one month to allow market participants to respond to ERCOT comments.**  (ERCOT). |
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| **126NOGRR Smiley.png** |
| **Deletion of the Regulatory Required Incident and Disturbance Reports.** |
| Language Review |
| **OWG Action**: OWG tabled Smiley.png |
| Discussion:  This Nodal Operating Guide Revision Request (NOGRR) removes the regulation reporting requirements from the Operating Guides. **Tabled for one month** |
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| **127NOGRR Smiley.png** |
| **Synchronization with NPRR564, Thirty-Minute Emergency Response Service (ERS) and Other ERS Revisions.** |
| Language Review |
| **OWG Action**: OWG Recommends Smiley.png |
| Discussion:  This Nodal Operating Guide Revision Request (NOGRR) synchronizes Nodal Operating Guide Section 4.5.3.3, EEA Levels, with Protocol Section 6.5.9.4.2, EEA Levels. **OWG recommends as requested.** |
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**Operations Report –**

* Reviewed the report; comments/questions were answered by ERCOT personnel.

**Operations Task Force Report**

* Stan will send out Market Notice regarding workshop to begin to tackle many of the voltage issues currently on the table.
* Kelly Blackmer gave a brief report on the upcoming Hurricane Drill.

**Seminar Task Force Report**

* 2014 Operations Seminar Dry Run beginning after OWG meeting.

**Texas RE Update Report**

* BAL – 001 has been approved with an implementation date of 04/01/2014.
* COM – 002 is out for ballot.
* January 6 RFIs have been sent out in coordination with ERCOT. Preliminary report on generator performance can be expected the middle of next month. The full report will not be ready until March due to data collection on ERS deployment.

**System Operations Report**

* No report

**Other –**

* John Warren brought up PRC values and the makeup of PRC. The question on the table is do we need to look at what we procure or the change the levels of PRC associated with each level of EEA. The item will be listed as an action item for next month’s OWG meeting.
* Frank Owens and John Warren confirmed as Chair and Vice Chair of OWG for another year.
* Discussion on ROS directive - Voltage support requirement for all Generation Resources greater than 20 MVA. (See Protocol Section 3.15, paragraph 2). Walter Reid will draft some language and submit to Operations group to review.

**Future Meeting Dates –**

* Monday February 17, 2014 – at the ERCOT Met Center.