**ROS Update to TAC**

**TAC Meeting: Jan. 28, 1014 ROS Meeting: Jan. 9, 1014**

1. **TAC voting items**
   1. Leadership Nominations:
      * Chair: Bill Hatfield, LCRA
      * Vice Chair: Dana Showalter, E.ON Climate & Renewables
   2. Revision Requests (see table below)

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| **Item** | **Title** | **Short Description** | **Motion** |
| NOGRR123 | Revisions to Misoperations Reporting Requirements | To improve the reporting process of misoperations to ERCOT and Texas RE by specifying the frequency for reporting and clarifying how, and to what entities, the reporting should be made | ROS unanimously recommend for approval as recommended by 12/17/13 OWG Report and as amended by the 1/7/14 Oncor comments |
| NOGRR125 | Minimum Notice for Coordinated Reactive testing | Changes the minimum advance notification for a coordinated reactive capability test of a Generation Resource from 48 hours prior, to 1700 the day prior to the day of the test. Decreasing the minimum notification time for reactive testing will allow ERCOT Operations, the QSE, and the Transmission Service Provider (TSP) to make a decision based on the final and most accurate plans for the Operating Period. | ROS unanimously recommended for approval as recommended by the 12/17/13 OWG Report |
| PGRR033 | Dynamic Flat Start Cases Preparation | This PGRR aligns the Planning Guide with the ROS-approved Dynamics Working Group Procedural Manual, Revision 8, which requires ERCOT to prepare all flat start simulations | ROS unanimously recommended approval as recommended by PLWG in the 11/22/13 PLWG Report with effective date of 1/1/15 |

1. **TAC Update Items**
   1. 2014 Draft ROS Goals (see below)
2. **TAC Requests that ROS look into the following:**
   1. “…early release of HSAL to SCED under ORDC”
      * Still evaluating and anticipate follow-up at February TAC meeting

**Draft 2014 ROS Goals**

* 1. Align ROS Subcommittee Goals with the strategic vision of the ERCOT Board of Directors.
  2. Maintain market rules that support ERCOT system reliability consistent with PURA, PUC, and NERC standards.
  3. Implement any appropriate Resource Adequacy related market changes.
  4. Pursue the appropriate incorporation of load participation.
  5. Pursue the appropriate incorporation of emerging technologies.
  6. Collaborate with ERCOT on the review of Ancillary Service needs and implement changes as necessary.
  7. Evaluate and determine Synchrophasor requirements and address any needed changes in Protocols and Guides.
  8. Evaluate and determine Geomagnetic Disturbance (GMD) requirements and address any needed changes in Protocols and Guides.
  9. Assist other stakeholder forums in the implementation of the approved Operating Reserve Demand Curve (ORDC), in particular any Ancillary Service product changes necessary as a result of the ORDC.
  10. Complete the evaluation of SCR-773 and its effect on system steady state frequency control and make appropriate recommendations on its performance.
  11. Develop recommendations that will remove unnecessary barriers to the use of power augmentation technologies while ensuring that primary frequency response in the network is not diminished.