

**CIGRÉ GT model for Combined Cycle Power Plants**

This model is located at system bus # \_\_\_\_\_ IBUS  
Machine # \_\_\_\_\_ I  
This model uses CONs starting with # \_\_\_\_\_ J  
and STATES starting with # \_\_\_\_\_ K  
and VARs starting with # \_\_\_\_\_ L

CON	#	value	DESCRIPTION
J			$R_p$ (s) Electrical power feedback droop
J+1			$T_p$ (p.u.) Electrical power feedback time constant (>0)
J+2			$R_v$ (p.u.) Governor feedback droop
J+3			$K_{mwp}$ (p.u.) Proportional gain for outer loop MW control
J+4			$K_{mwi}$ (s) Integral gain for outer loop MW control
J+5			$r_{fmax}$ (p.u.) Maximum limit on outer loop MW control loop
J+6			$r_{fmin}$ (p.u.) Minimum limit on outer loop MW control loop
J+7			$dbd$ (p.u.) Intentional deadband
J+8			$err$ (p.u.) intencional error limit
J+9			$T_a$ (>0) (p.u.) Acceleration control time constant
J+10			$a_{set}$ (p.u.) Acceleration limit set-point (see note 2)
J+11			$K_{pg}$ (>0) Speed governor proportional gain (p.u.)
J+12			$K_{ig}$ (>0) Speed governor integral gain (p.u.)
J+13			$K_{dg}$ (p.u.) Speed governor derivative gain
J+14			$T_{dg}$ (p.u.) Speed governor derivative time constant
J+15			$K_{pa}$ (>0) Acceleration control proportional gain (p.u.)
J+16			$K_{ia}$ (p.u.) Acceleration control integral gain
J+17			$K_{pt}$ (>0) (p.u.) Temperature control proportional gain
J+18			$K_{it}$ (p.u.) Temperature control integral gain
J+19			$F_{max}$ (p.u.) Maximum fuel flow command
J+20			$F_{min}$ (p.u.) Minimum fuel flow command
J+21			$T_{limit}$ (p.u.) Temperature limit (see note 4)

CON	#	value	DESCRIPTION
J+22			$T_{thcp}$ (p.u.) Thermocouple time constant
J+23			$T_n$ (p.u.) Heat transfer lead time constant
J+24			$T_d$ (p.u.) Heat transfer lag time constant
J+25			$T_v$ (>0) (p.u.) Fuel system time constant
J+26			$V_{max}$ (p.u.) Maximum valve opening
J+27			$V_{min}$ (p.u.) Minimum valve opening
J+28			$F_m$ (p.u.) Fuel flow multiplier (see note 2)
J+29			$W_{fo}$ (p.u.) Full-speed no-load fuel flow
J+30			$K_t$ (>0) (p.u.) Turbine gain
J+31			$T_{in1}$ (p.u.) Turbine numerator time constant 1
J+32			$T_{in2}$ (p.u.) Turbine numerator time constant 2
J+33			$T_{id1}$ (p.u.) Turbine denominator time constant 1
J+34			$T_{id2}$ (>0) (p.u.) Turbine denominator time constant 2
J+35			$x_1$ – 1 <sup>st</sup> point of turbine characteristic curve (see note 3)
J+36			$F(x_1)$
J+37			$x_2$ – 2 <sup>nd</sup> point
J+38			$F(x_2)$
J+39			$x_3$ – 3 <sup>rd</sup> point
J+40			$F(x_3)$
J+41			Trate – turbine rating (MW) (see note 1)

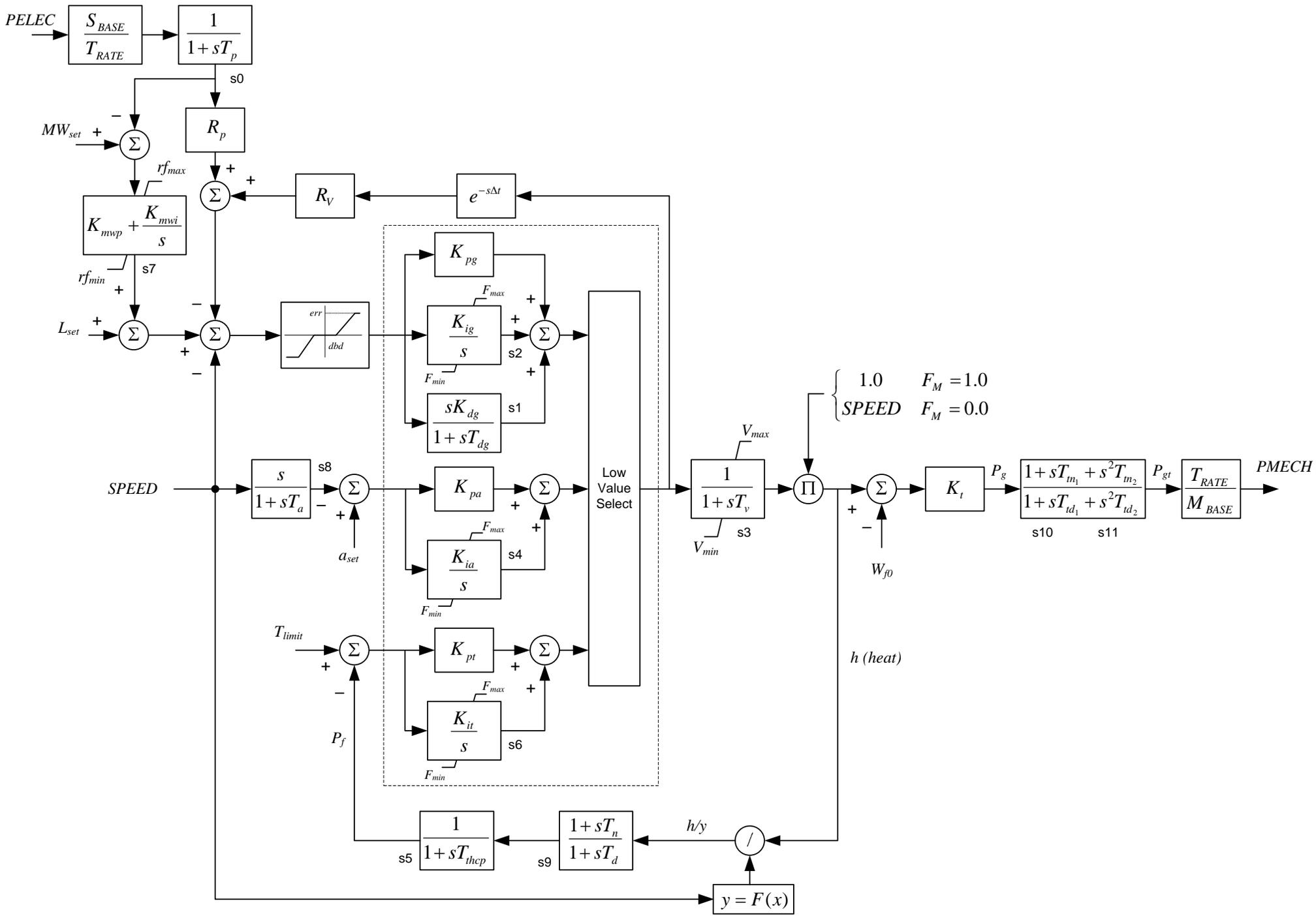
STATES	#	Description
K		Machine electrical power measurement
K+1		Governor differential control
K+2		Governor integral control
K+3		Turbine actuator
K+4		Turbine acceleration limiter integral control
K+5		Turbine load limiter measurement
K+6		Turbine load limiter integral control
K+7		Supervisor load control
K+8		Acceleration control
K+9		Temperature detection lead-lag
K+10		First state of turbine second order transfer function
K+11		Second state of turbine second order transfer function

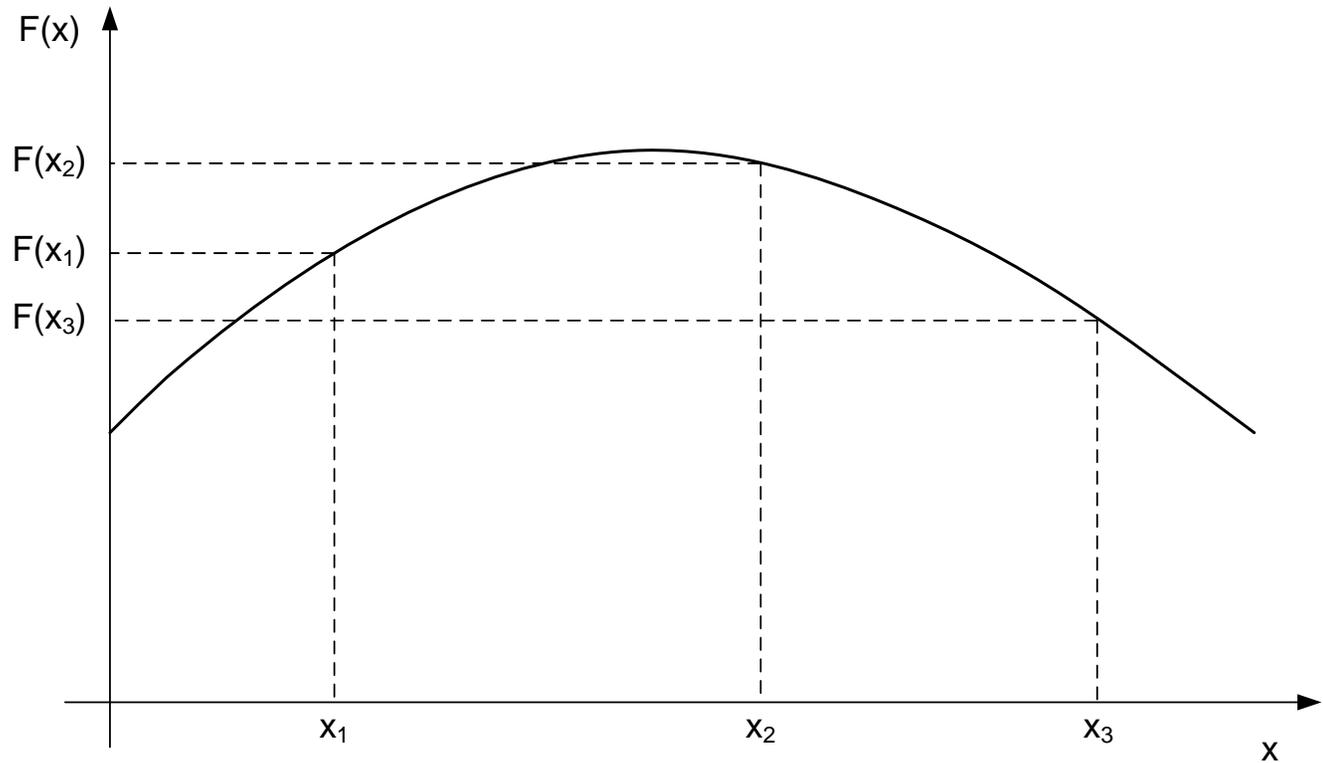
VARs	#	Description
L		Lset Load Reference
L+1		Output of load limiter PI control
L+2		Output of governor PID control
L+3		Low value select output
L+4		Output of acceleration limiter PI control
L+5		Pf
L+6		Supervisory load controller setpoint, MWset
L+7		Input of deadband block
L+8		output of deadband block
L+9		Pg
L+10		h (heat)
L+11		A - coefficient of F(x)
L+12		B - coefficient of F(x)
L+13		C - coefficient of F(x)

IBUS 'USRMDL' ID 'UCBGT' 5 0 0 42 12 14 CONs from (J) to (J+41) /

notes:

- 1) model adopts generator MVA base as turbine rating if parameter TRATE = 0.0
- 2) the parameter CON(J+10) = a<sub>set</sub> should be set to +99 to disregard the acceleration limit control loop
- 3) the CIGRÉ document suggests implementing F(x) as a look-up table or a piecewise linear function, that would require specific manufacturer's data to be defined. The present implementation of this model assumes a quadratic approximation of the characteristics similar to the one given in Figure C-1 of the CIGRÉ document. The user should enter three points [x<sub>i</sub>, F(x<sub>i</sub>)] of the turbine characteristics curve and the model will determine the coefficients of a quadratic equation given as  $F(x) = A x^2 + B x + C$ . The characteristic in Figure C-1 can be approximated by using the following points: [0.95, 0.95575], [1.0, 1.001], and [1.05, 0.97568].
- 4) T<sub>limit</sub> corresponds to fuel demand required for 1 p.u. turbine power i.e. = (1/Kt+Wf<sub>0</sub>). Conversely, T<sub>limit</sub> determines the (steady state) maximum power output of the turbine: P<sub>max</sub> = (T<sub>limit</sub> - Wf<sub>0</sub>) x Kt, expressed in per unit of turbine rating Trate.
- 5) This model was proposed in CIGRÉ Technical Brochure on Modeling of Gas Turbines and Steam Turbines in Combined-Cycle Power Plants, Task Force 25 of Advisory Group 02 of Study Committee 38, April 2003.





$$T_{\text{lim}} = \frac{1.0}{1.5} + 0.25 = 0.91666$$

$$T_{\text{lim}} = \frac{P_{\text{mech}_{\text{max}}}}{K_t} + W_{f0}$$

$$T_{\text{lim}} = \frac{0.8}{1.5} + 0.25 = 0.78333$$