# NDSWG Report to ROS

# November 2013

**NDSWG has not met since the last ROS meeting.**

NDSWG members participated in the ERCOT LR Disconnect workshop. Based on the workshop ERCOT provided comments on NPRR556 on 10/29/13.

Below is the ERCOT suggested langauge for this Protocol section:

**3.10.7.2 Modeling of Resources and Transmission Load**

(9) For purposes of Day-Ahead Market (DAM) Ancillary Services clearing, transmission Outages will be presumed not to affect the availability of any Load Resource for which an offer is submitted; however, in the event that a TSP confirms to ERCOT that a Load Resource will not remain connected during a transmission Outage, ERCOT will temporarily override the energization status of the Load Resource in DAM to properly reflect the status during the Outage.

NDSWG members are reveiwing this approach for possible TSP issues and have no recommendation at this time. One issue to be addressed is that this appears to put the responsibility of knowing where Load Resources are located on the TSP.

**Upcoming NDSWG activities:**

Develop and submit NDSWG comments for NOGRR034

Next meeting scheduled for 1/21/2014.