**AGENDA**

**Wholesale Market Subcommittee (WMS) MEETING**

**ERCOT Met Center / 7620 Metro Center Drive, Austin, Texas 78744**

**November 13, 2013 / 9:30 a.m.**

[**http://ercot.webex.com**](http://ercot.webex.com)

Meeting Number: 659 408 446

Meeting Password: WMS123!!!

Audio Dial-In: 1-877-668-4493

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| 1. | Antitrust Admonition | S. Cochran | 9:30 a.m. |
| 2. | **Approval of October 9, 2013 Meeting Minutes (Vote)** | S. Cochran |  |
| 3. | ERCOT Technical Advisory Committee (TAC) and Public Utility Commission of Texas (PUCT) Updates   * 2014 Goals | S. Cochran | 9:35 a.m. |
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| 4. | ERCOT Operations and Market Items:   * Update – RARF Completion Project * Update – Verifiable Cost Escalation Cost Factors * **Annual Review – Minimum PTP Option Bid Price (Vote)** | A. Deller  I. Gonzalez  D. Maggio | 9:45 a.m. |
| 5. | Referrals   * PRS: NPRR503, Removal of Language Related to NPRR219 | S. Cochran | 10:05 a.m. |
| 6. | **NPRR574, Removal of Offer Curve Flexibility for DAM-Committed Resources (Vote)**   * Raiden Commodities | S. Cochran  P. De Man | 10:15 a.m. |
| 7. | Congestion Management Working Group (CMWG)   * **NPRR580, Establishment of a Rolling CRR Balancing Account Fund (Vote)** * CRR Credit Lock Timing * CRR Model Improvements – Update * Aggregated Resources in Network Model * Constraint Competiveness Test (CCT) – ECI/HHI Calculation | M. Wagner | 10:55 a.m. |
| 8. | Demand Side Working Group (DSWG)   * **SCR775, Display & Posting of Indicative Energy Prices (Vote)** * Load Participation in SCED v2.0 | T. Carter | 11:20 a.m. |
| 9. | Emerging Technologies Working Group (ETWG)   * **Confirm Chair and Vice Chair (Vote)** * **Draft NPRR, Photovoltaic Generation Resource (Possible Vote)** * Fast Responsive Reserve Service Pilot – Update | C. Blevins | 11:45 a.m. |
|  | Lunch |  | 12:00 p.m. |
| 10. | Market Credit Working Group (MCWG)   * General Update * Day Ahead Available Credit Limit (ACLs) impact of Mass Transition of Retail Customers * Review Dollar-Based Minimum Collateral for Counter-Parties with No Load or Generation * Update – NPRR484, Revisions to Congestion Revenue Rights Credit Calculations and Payments * Review Letter of Credit concentration limit | J. Wan | 1:00 p.m. |
| 11. | QSE Managers Working Group (QMWG)   * **NPRR535, Resource Status Startup – Shutdown (Vote)** * **NPRR556, Resource Adequacy During Transmission Equipment Outage (Vote)** * **NPRR571, ERS Weather-Sensitive Loads Requirements (Vote)** * **NPRR575, Clarification of the RUC Resource Buy-Back Provision for Ancillary Services (Vote)** * Supplementary Ancillary Service Market (SASM) Offers * NDCRC upgrade for Reactive Test submittal * Load Resource Disconnect in DAM * WGR Concerns with Commissioning Check List | S. Looney | 1:30 p.m. |
| 12. | Resource Cost Working Group (RCWG)   * **Fuel Adder: Verifiable Cost Manual** (re NPRR 485, Clarification for Fuel Adder Provisions) **(Vote)** * Power Augmentation Cost in Mitigated Offer Cap | B. Hellinghausen | 2:15 p.m. |
| 13. | No Updates |  |  |
|  | * Generation Adequacy Task Force (GATF) * Meter Working Group (MWG) * Resource Adequacy Task Force (RATF) | B. Whittle  D. DiSanto  R. Stephenson |  |
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| 14. | Other Business   * Reminder: Comments Due 11/15/13 re ERCOT Concept Paper *Future Ancillary Services in ERCOT* | S. Cochran | 2:50 p.m. |
|  | Adjourn | S. Cochran | 3:00 p.m. |
|  | Future WMS Meetings   * December 11, 2013 * January 8, 2013 |  |  |

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| **Open Action Items** | **Responsible Party** |
| * Criteria for Load Provided Capacity | RCWG |
| * Regular Updates on Future Credit Designs | MCWG |
| * Review of Costs Associated with DCTie Exports | QMWG |
| * Congestion Management and Application of Shift Factors | CMWG |
| * Local Power Mitigation - Ancillary Services Impact on Energy Prices | CMWG |
| * Planning and CRR Models - Principles of Consistency | CMWG |
| * CRRs – Timing of Transmission Outages and Enhanced Funding CRRs | CMWG |