

Date: May 7, 2013
To: ERCOT Board of Directors
From: Kenan Ogelman, Technical Advisory Committee (TAC) Chair
Subject: NPRR514, Seasonal Generation Resource – URGENT

Issue for the ERCOT Board of Directors

ERCOT Board of Directors (ERCOT Board) Meeting Date: May 14, 2013

Agenda Item No.: 8.2

Issue:

Consideration of NPRR514, Seasonal Generation Resource – URGENT.

Background/History:

All Market Segments were present for the votes and ERCOT Credit Staff and the Credit Work Group (Credit WG) have reviewed NPRR514 and do not believe it requires changes to credit monitoring activity or the calculation of liability.

- ***NPRR514, Seasonal Generation Resource - URGENT [Luminant Energy].***

Revision Description: This Nodal Protocol Revision Request (NPRR) creates a new variation of ERCOT's existing mothball process to allow Resource Entities to operate their Facilities during summer peak Load periods without having to go through the existing mothballing process each year. This NPRR modifies the Protocols to allow a Resource Entity to designate that its Generation Resource will operate only on a seasonal basis (i.e., at least during the period June 1 to September 30). Additional language changes are provided to describe the process for ERCOT to review the request to operate seasonally and to allow ERCOT to request the Generation Resource to become available earlier than June 1 or remain available after September 30 if ERCOT determines that the Generation Resource is needed for reliability reasons.

Proposed Effective Date: Upon System Implementation - Priority 2013; Rank 395

ERCOT Impact Analysis: \$20k - \$40k; 0.5 FTE impact in Operations Analysis will be absorbed by the FTE identified for NPRR421, Clarification of RMR Notifications; impacts to Registration Systems (REG), Outage Scheduler (OS), Enterprise Integration (EI), and Market Management System (MMS); ERCOT business processes will be updated; no impacts to ERCOT grid operations and practices.

ERCOT Opinion: ERCOT supports approval of NPRR514 as it defines a process to evaluate Generation Resources that plan to operate on a seasonal basis.

TAC Decision: On 5/2/13, TAC voted to recommend approval of NPRR514 as recommended by PRS in the 4/18/13 PRS Report, as amended by the 4/30/13 Luminant comments and as revised by TAC with a recommended priority of 2013 and rank of 395; and requested that the ERCOT Board remand NPRR514 to TAC if the Impact Analysis is greater than \$100k. There were four abstentions from the Independent Generator (2), Investor Owned Utility (IOU) and Independent Retail Electric Provider (IREP) Market Segments.

The TAC Report and Impact Analysis for this Revision Request is included in the ERCOT Board meeting materials which can found at the following link:

<http://www.ercot.com/calendar/2013/05/20130514-BOD>

In addition, the Revision Request and supporting materials are posted on the ERCOT website at the following link:

<http://www.ercot.com/mktrules/nprotocols/npr>

Key Factors Influencing Issue:

The PRS met, discussed the issues, and submitted a report to TAC regarding NPRR514.

TAC considered the issues and voted to take action on NPRR514 as described above.

Conclusion/Recommendation:

As more specifically described above, TAC recommends that the ERCOT Board approve NPRR514 as described herein.

ELECTRIC RELIABILITY COUNCIL OF TEXAS, INC.
BOARD OF DIRECTORS RESOLUTION

WHEREAS, the Electric Reliability Council of Texas, Inc. (ERCOT) Board of Directors (Board) deems it desirable and in ERCOT's best interest to approve NPRR514, Seasonal Generation Resource – URGENT.

THEREFORE be it RESOLVED, that the ERCOT Board hereby approves NPRR514.

CORPORATE SECRETARY'S CERTIFICATE

I, Vickie G. Leady, Assistant Corporate Secretary of ERCOT, do hereby certify that, at its February meeting, the ERCOT Board passed a motion approving the above Resolution by _____.

IN WITNESS WHEREOF, I have hereunto set my hand this ____ day of May 2013.

Vickie G. Leady
Assistant Corporate Secretary