**AGENDA**

**Wholesale Market Subcommittee (WMS) MEETING**

**ERCOT Met Center / 7620 Metro Center Drive, Austin, Texas 78744**

**April 12, 2013, 2012 / 9:30 a.m. – 3:30 p.m.**

[**http://ercot.webex.com**](http://ercot.webex.com)

Meeting Number: 296 774 299

Meeting Password: WMS123!!!

Audio Dial-In: 1-877-668-4493

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| 1. | Antitrust Admonition | S. Cochran | 9:30 a.m. |
| 2. | Approval of March 13, 2013 Meeting Minutes **(Vote)** | S. Cochran | 9:35 a.m. |
| 3. | ERCOT Technical Advisory Committee (TAC) and Public Utility Commission of Texas (PUCT) Updates | S. Cochran | 9:40 a.m. |
| 4. | ERCOT Operations and Market Items:   * Report: RUC Make-Whole Payments for Resources with PPAs * Non-Spinning Reserve Service (Non-Spin) Ancillary Service Protocol * System-Wide Offer Cap and Scarcity Pricing Mechanism Methodology **(Vote)** * Methodology for Setting the Shadow Price Caps and Power Balance Penalties in Security-Constrained Economic Dispatch **(Vote)** | I. Gonzalez  M. Mereness  R. Surendran | 9:45 a.m.  . |
| 5. | Revision Requests Referred by PRS   * NPRR514, Seasonal Generation Resource **(Vote)** * NPRR528, Clarification of Assessment of Chronic Congestion **(Vote)** * NPRR529, Congestion Management Plan **(Vote)** | S. Cochran | 10:15 a.m. |
| 6. | NPRR530, Transfers of Specific NOIEs Within a NOIE Load Zone to a Competitive Load Zone **(Vote)** | S. Cochran | 10:30 a.m. |
| 7. | Dynamic Line Ratings in West Texas | C. Thompson | 10:45 a.m. |
| 8. | Generation Adequacy Task Force (GATF)   * GATF Consensus Recommendation Concerning Loss of Load Probability (LOLP) Study and Reserve Margin * Update on GATF Review of All Capacity, Demand Reserve (CDR) Report Inputs * Recommendation of Reserve Margin **(Vote)** | A. Pieniazek | 11:00 a.m. |
|  | Lunch |  | 11:45 a.m. |
| 9. | Resource Cost Working Group (RCWG)   * General Update * Long Term Fuel Cost Solution for Fuel Adder **(Vote)** * NPRR511, Correction to Emergency Energy Settlement Language **(Vote)** * Verifiable Cost Manual - Incorporation of NPRR511 **(Vote)** | B. Hellinghausen | 12:45 p.m. |
| 10. | Emerging Technologies Working Group   * Draft NPRR, Wholesale Storage Load Definition **(Vote)** * Update re Fast Responsive Reserve Service Pilot | M. Bruce | 1:00 p.m. |
| 11. | Resource Adequacy Task Force (RATF)   * RATF Scope **(Vote)** * Back Cast of Interim Solution: Public Utility Commission of Texas (PUCT), Commission Proceeding to Ensure Resource Adequacy in Texas, Project No. 40000, Whitepaper | R. Stephenson | 1:30 p.m. |
| 12. | Congestion Management Working Group (CMWG)   * General Update * Congestion Revenue Rights (CRR) Rolling Auction Implementation Update * Other Binding Document (OBD) for NPRR520, Real-Time Mitigation Rules and Creation of a Real-Time Constraint Competitiveness Test **(Vote)** * Whitepaper on PCRRs related to NPRR533, Clarification of PCRR Eligibility Requirements * Update on Design of Report Content re NPRR503, Removal of Language Related to NPRR219 | M. Wagner | 1:45 p.m. |
| 13. | Demand Side Working Group (DSWG)   * General Update * NPRR522, Adjustment of Demand Response Performance for T&D Losses **(Vote)** * Draft NPRR, ERS Deployment Limit **(Vote)** * Draft NPRR, ERS Clearing Price **(Vote)** * Emergency Reserve Service (ERS) Weather-Sensitive Loads   + Pilot Update   + April 5, 2013 Workshop Update | T. Carter | 2:15 p.m. |
| 14. | Market Credit Working Group (MCWG)   * General Update * NPRR519, Exemption of ERS-Only QSEs from Collateral and Capitalization Requirements **(Vote)** * Update re Day Ahead Market (DAM) Collateral Parameters Process | T. Egan | 2:45 p.m. |
| 15. | QSE Managers Working Group (QMWG)   * NPRR491**, Updated Distributed Generation and Demand Response Information for ERCOT (Vote)** * Recommendation for Business Case - NPRR515, Day-Ahead Market Self-Commitment of Generation Resources **(Vote)** * Recommendation to PRS re NPRR524, Resource Limits in Providing Ancillary Service **(Vote)** * Recommendation to PRS re NPRR527, Required Combined Cycle Telemetry for Operational Awareness and PDCWG Analysis **(Vote)** * System Change Request (SCR) 773, Addition of Regulation Feedback to Generation to be Dispatched Calculation; and NPRR486, Calculation of Generation to be Dispatched, Discussion from PDCWG **(Vote)** * Answers to FAQs for Reactive Testing of Generation Resources * Presentation of Revisions to the New Generation Integration Handbook * Generation Resource Energy Deployment Performance (GREDP) Review from ERCOT * Update from ERCOT regarding Wind Forecast Accuracy | S. Looney | 3:00 p.m. |
| 16. | Other Business | S. Cochran | 3:25 p.m. |
|  | Adjourn | S. Cochran | 3:30 p.m. |
|  | Future WMS Meetings   * May 8, 2013 * June 12, 2013 |  |  |

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| **Open Action Items** | **Responsible Party** |
| * Criteria for Load Provided Capacity | RCWG |
| * Regular Updates on Future Credit Designs | MCWG |
| * Alternatives to Definition of Wholesale Storage Load Created by NPRR461, Energy Storage Settlements Consistent With PUCT Project 39917 | ETWG |