

# Sharyland Utilities, L.P.

## Transition Timeline

Bridget Headrick

Director, Regulatory Affairs



# Customer Outreach and Education

Within 30 days of the Final Order, Sharyland will update its website to provide additional information on the transition to competition	8/22/12	9/21/12
No later than September 1, 2013, Sharyland will mail notice to each of its customers providing information on competition, including the mass customer list and opt-out methods	9/1/13	9/1/13
Between November 1, 2013 and March 31, 2014, Sharyland will host at least one informational meeting in each of the four divisions that will be transitioned to retail competition (the Stanton, Colorado City, Brady, and Celeste divisions)	11/1/13	3/31/14



# Implementation Items

Pursuant to the ERCOT Study Order in Dkt. 39070, Sharyland will transfer loads and assets from SPP to ERCOT December 31, 2013 over the course of three weeks	12/10/13	12/31/13
Upon request, pursuant to Subst. R. 25.472, Sharyland will provide a mass customer list to any interested REP no later than December 31, 2013	12/31/13	12/31/13
Implementation of retail competition for Sharyland's Stanton, Colorado City, Brady, and Celeste divisions will commence on May 1, 2014, or ninety (90) days after Sharyland files its unbundled rate tariff	5/1/14	5/1/14
Sharyland will file informational status reports with the Commission no later than fifteen days following the close of the calendar quarter starting in 2013	4/15/13	7/17/14



# ESI ID and REP Tasks

No later than September 1, 2013, PUCT Staff will confidentially provide to Sharyland a list of no more than fifteen REPs by customer class qualified to serve as Large Service Providers (LSPs)	9/1/13	9/1/13
No later than October 1, 2013, Sharyland will determine which of the LSP POLR REPs identified by PUCT Staff are flight tested with Sharyland and will contact each such REP to determine whether the REP desires to opt-in as a Default REP	10/1/13	10/1/13
No later than October 15, 2013, any LSP POLR REP that desires to opt-in as a Default REP must notify Sharyland in writing	10/15/13	10/15/13
No later than November 1, 2013, Sharyland will finalize for each customer class a list of Default REPs of up to the 15 largest qualifying LSP POLR REPs by market share and notify PUCT	11/1/13	11/1/13
Competitive REPs will market and sign up customers	2014	2014
On a schedule established as part of the Transition to Competition Process, Sharyland will assign all ESI IDs associated with customers that have not selected a REP to a Default REP	2014	2014



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# Participant Testing

Sharyland will test with ERCOT	1/9/13	4/12/13
Default and competitive REPs will test with Sharyland and ERCOT	5/15/13	8/20/13
Competitive REPs will test with Sharyland and ERCOT	9/11/13	12/10/13



**ERCOT**

# **Transition Scenarios for Sharyland**

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Strategic Projects Senior Advisor



# Transition Types

- Day One (estimated usage)
- Staggered
  - Normal meter read
  - Modified meter read

# Day One Transition

- An estimation methodology would be developed and presented by Sharyland
- Estimation methodology must be agreed to by Market Participants and PUCT
- All ESI-ids would transition to Default REPs or Competitive REPs on Day One and be settled competitively
- NOIE meter points terminated on Day One



# Staggered Transition normal meter read cycle

- As ESI-ids are read on their normal meter read cycle, ESI-ids are transitioned to competition
- Competitive ESI-id load volume backed out of NOIE meter point for settlement purposes
- Once all ESI-ids are transitioned, the NOIE meter points are terminated

# Staggered Transition modified meter read cycle

- Meter read cycles modified to be read on a single date
- All ESI-ids behind a station are read on a modified meter read schedule
- NOIE meter point terminated
- Process continues until all Stations process

# Want more information?

- Attend the Sharyland Project meetings (TBD)
- Questions / Comments – email:
  - [pfeuerbacher@ercot.com](mailto:pfeuerbacher@ercot.com)
  - ERCOT will consolidate questions/comments and discuss at subsequent Sharyland Project meetings
  - Updates will be provided at RMS