Sharyland Transition to Competition

	2013				2014					
	September	October	November	December	January	February	March	April	May	June
Week	2 9 16 23 30	7 14 21 28	4 11 18 25	2 9 16 23 30	6 13 20 27	3 10 17 24	3 10 17 24 31	7 14 21 28	5 12 19 26	2
Sharyland - Education			Host meetings in each division to explain competition and transition						Customers are transitioned to REPs on their normal scheduled meter read date, with no out-of-cycle reads. Goal is 100% reads. No additional move-in or switch transactions, except new service requests will be handled through an exception process.		
Sharyland - Customer and REPs		Finalize list of Default REPs (up to 15 for each rate class)		Provide Mass Customer List to REPs	Inform Customers of Default REPs if they do not select			4/15-4/17 - Assign ESI IDs to Default REPs / Process Default REP transactions			
Sharyland - Transactions	ESI ID info loaded via 814_20s	12 months of historical usage data for ESI IDs loaded			Process CR transactions					
Competitive REPs (CRs)				Receive Mass Customer List	CRs submit transactions to be executed on the meter read date through April 15, the beginning of the Default REP moratorium (request may not be pending for more than 90 days before date requested)					
Default REPs		List of Default REPs finalized (up to 15 for each rate class)		Receive Mass Customer List				Default REPs submit transactions for assigned customers (4/17 - 4/30)		
ERCOT	Sharyland ESI ID Information begins showing on TDSP extract				Process CR transactions			Process Default REP transactions		
Default REP Moratorium and Transition Moratorium								**Default REP Moratorium** SU will not execute Competitive REP transactions to focus on Default REP transactions	**Transition Moratorium** SU will not execute move-in or switch requests to focus on transitioning customers.	

Transition Complete by May 31 and normal processes resume on June 4