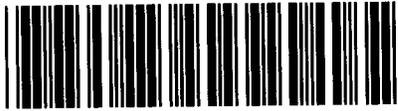


Control Number: 37464



Item Number: 856

Addendum StartPage: 0



Wesley Speed
Vice President
Transmission Operations

Oncor Electric Delivery
1616 Woodall Rodgers Frwy.
Dallas, Texas 75202-1234

Tel 214 486 3153
wesley.speed@oncor.com

December 28, 2012

Public Utility Commission of Texas
1701 N. Congress Avenue
P.O. Box 13326
Austin, Texas 78711

2012 DEC 28 PM 1:20
FILING CLERK

RE: *Docket No. 37858 - Reporting by the CREZ Designated Transmission Service Provider Pursuant to Subst. R. 25.216(f) and the Order on Rehearing in Docket No. 35665; and Docket No. ~~37464~~ Application of Oncor Electric Delivery Company LLC to Amend its Certificate of Convenience and Necessity for the Brown-Newton 345 kV CREZ Transmission Line in Brown, Mills, Lampasas, McCulloch and San Saba Counties*

To the Filing Clerk:

On December 31, 2012, Oncor will energize the CREZ Double Circuit Brown – Newton – Killeen 345 kV Transmission Line. Because of the proximity of the transmission line to certain existing facilities, mitigation measures will be installed on the non-transmission line facilities to protect the facilities from induced voltage. It is anticipated that all necessary mitigation measures will be in place by the end of the third quarter of 2013. In the interim, while the mitigations measures are being installed, two limitations will be placed on the Brown – Newton – Killeen Transmission Line:

1. The double circuit Brown – Newton – Killeen 345 kV line will be operated with both circuits in parallel (as a single circuit line); and
2. The Brown – Newton – Killeen 345 Line will be rated to a maximum capacity of 2,000 amps or 1,000 amps per circuit.

Oncor and ERCOT have coordinated notification of these limitations to the market and will update the Commission as appropriate.

Sincerely,

856

Attachment

From: ERCOT Client Services <clientservices@ercot.com<mailto:clientservices@ercot.com>>
Date: December 27, 2012, 2:33:28 PM CST

To: ""notice_operations@lists.ercot.com<mailto:notice_operations@lists.ercot.com>'
(notice_operations@lists.ercot.com<mailto:notice_operations@lists.ercot.com>)"
<notice_operations@lists.ercot.com<mailto:notice_operations@lists.ercot.com>>
Cc: 1 ERCOT Client Service Reps <clientreps@ercot.com<mailto:clientreps@ercot.com>>,
"notice_crr@lists.ercot.com<mailto:notice_crr@lists.ercot.com>"
<notice_crr@lists.ercot.com<mailto:notice_crr@lists.ercot.com>>

Subject: M-A122712-01 Notification of Reduced Rating for CREZ Transmisison Line

NOTICE DATE: December 27, 2012

NOTICE TYPE: M-A122712-01 Operations

SHORT DESCRIPTION: Notification of reduced rating to CREZ double circuit transmission lines known as Brown - Newton - Killeen 345 kV

INTENDED AUDIENCE: ERCOT Market Participants

DAYS AFFECTED: December 31, 2012, and ongoing

LONG DESCRIPTION: On December 31, 2012, Oncor Electric Delivery Company, LLC (Oncor) will energize the Competitive Renewable Energy Zone (CREZ) double circuit transmission lines known as Brown - Newton - Killeen 345 kV. The CREZ transmission lines were originally intended to have a maximum capacity of 3,000 amps per circuit. However, Oncor informed ERCOT last week that, because of proximity issues, mitigation measures must be incorporated on non-transmission line facilities to protect those facilities from induced voltage. It is anticipated that all necessary mitigation measures will be in place by the end of third quarter 2013.

In the interim, until the mitigation measures are completed, two limitations will be placed on the Brown - Newton - Killeen 345 kV transmission lines:

1. The double circuit Brown - Newton - Killeen 345 kV transmission lines will be operated with both circuits in parallel (as a single circuit line); and
2. The Brown - Newton - Killeen 345 kV transmission lines will be rated to a maximum capacity of 2,000 amps or 1,000 amps per circuit.

ADDITIONAL INFORMATION: Oncor has submitted all necessary Network Operations Model Change Requests (NOMCRs) to reflect this new rating and operational limitations in the Network Operations Model. Additionally, ERCOT has performed operational studies with the reduced rating and determined that there is still an expected operational benefit to the West to North Stability interface and the local transmission network by placing these transmission lines into service until mitigation measures are completed on non-transmission line facilities.

CONTACT: If you have any questions, please contact your ERCOT Account Manager. You may also call the general ERCOT Client Services phone number at (512) 248-3900 or contact ERCOT Client Services via email at ClientServices@ercot.com<mailto:ClientServices@ercot.com><mailto:ClientServices@ercot.com>.

If you are receiving email from an ERCOT distribution list that you no longer wish to receive, please follow this link in order to unsubscribe from this list: <http://lists.ercot.com>.