

Status	Action Req'd	Product/Report Name
Not In Protocols	NPRR	Load Resource Proration
Not In Protocols	Con't to work with MIS will provide internally	Provide Historical Pricing for AS
Protocols, Change Presentation	Request from MIS	351 Enhancement
Protocols, Change Presentation	Inc. In NOGRR084	RRS Deployment History
Protocols, Change Presentation	Take back to DSWG, possible SCR; MIS provide example of report provided by NOGRR084, look at Monthly Board Report for summary	Database or list of advisories & watches
Protocols, Change Presentation	Take back to DSWG, possible SCR; MIS provide example of report provided by NOGRR084, look at Monthly Board Report for summary	History of EEA 1, EEA 2 and EEA 3
Protocols, Not Fulfilled	Needs change - MIS (Bring Floyd and Matt, etc. in)	Aggregated Energy Offer Curve
Protocols, Not Fulfilled	Inc. In NOGRR084 & NPRR 354 - automated report to go live Aug 27-29	Non-Spin Deployments

Protocols, Not Fulfilled	Inc. In NOGRR084	Non-Spin Settlement
Protocols, Not Fulfilled	ERCOT Assessment of who/what/where/when/why	36-Month Load Forecast
Protocols, Not Fulfilled	ERCOT Assessment of who/what/where/when/why	Medium-Term System Adequacy Report
Protocols, Not Fulfilled	ERCOT Assessment of who/what/where/when/why	Short-Term System Adequacy Report
Protocols, Not Fulfilled	Discussion: Information presented as "one sheet" summary	Outage scheduler - Summary or mo
	RESOLVED	Wind Gen Rec reports
	RESOLVED (see Product/Desc)	ERS Perf Report







Product/Report Description	Currently Provided (Y,N)	Classified (Public, Secure, Certified)
Provide hourly proration summary for LR 06.25.2012: UFR type load resources providing RRS	N (Provided once)	Public
Monthly report with monthly average by hour (MISUG currently working on this - Generated weekly, monthly chunks). Market Participants could be directed to one report, rather than having to collect daily data to build a historical look of AS MCPC. Reflect all AS types.	N	Public
Hour Look Ahead SCED (NPRR 351) displays for forecasted prices for each Hub and for each Load zone with a history of the past 12 SCED intervals using formats - similar to display at <a href="http://www.ercot.com/content/cdr/html/hb_lz">http://www.ercot.com/content/cdr/html/hb_lz</a> except with more data displayed.	Y	Public
Currently "Total Amount of Regulation Service Deployed" exists, but this is in Secure, should be available for public, so that market participants can gauge risk/comfort level to participant in AS market. Will report name match - search/query from market participants vs. NOGRR084	N	Secure > Public
"One page" summary compiling date & times of each level of emergency reached. Define parameters around info wanted including OCNs(?), Advisories, Watches, resource type, duration (call & cancellation times), amount of response, description .	N	Public
Similar one page, condensed info so that market participants can gauge risk/comfort level to participant in ERS or AS market. Show duration (call & cancellation times), amount of response, description . Should include timeline for Feb and Summer 2011 events. Further back?	N	Public
An aggregate energy supply curve with Energy Offer Curves that are available to be dispatched by SCED. Curve looks to be hourly and is broken out by \$1 increments as opposed to 10MW increments.Values should be from low LSL to high HSL not from -250 to 3000.	Not as set by protocols	Public
This report was retired.Monthly NS Deployment data/chart by day/hour deployed. Market Participants could be directed to one report, rather than having to collect daily data to build a historical look. Decision making for market participants. Will report name match - search/query from market participants vs. NOGRR084	N	Public

06.25.2012: falls under line item above in relation to the non-spin deployments. Will report name match - search/query from market participants vs. NOGRR084	N	Public
Monthly, ERCOT shall develop the weekly peak hour Demand forecast for the ERCOT Region and for the Forecast Zones based on the 36-Month Load Forecast as described in Section 3.12, Load Forecasting, for the following 36 months, starting with the second week. During the development of this forecast, ERCOT may consult with Qualified Scheduling Entities (QSEs), Transmission Service Providers (TSPs), and other Market Participants that may have knowledge of potential Load growth.	N - see Notes	Secure
Adequacy Report describing the ERCOT Resource Capacity and Load Forecast for the next 36 months	Not as set by protocols, see Notes	Secure
Adequacy Report describing the ERCOT Resource Capacity and Load Forecast for the next 168 hours updated each hour or change in Resource Status	Not as set by protocols, see Notes	Public
What information will be available to registered users after NPRR260 is in effect? Is it possible to review current reports (at least 3, see notes) that are certified or secure to establish data points / reporting that Market Participants can evaluate to complete request? This could help in est. DR products around outages - (see note for three reports returned "Outage Scheduler". Provide monthly report (historical by hour) and continue Hourly reporting of Transmission and add Generator?	N	Secure
Look at this for possible DR product around wind short/forecasting	NPRR425?, elsewhere?	
report to look at ERS availability during deployment events, ad hoc reports to show this is not issue (present at ROS, WMS, web, not create ongoing need for report)		









Notes
<p>To DSWG: Could be taken from 60 Day report, is the posting time sufficient? Or is this easy enough report to build and have posted. Start on NPRR.</p> <p>JL_102012: New NPRR to MISUG; submitted for Nov PRS</p>
<p>08.14.12: Back to DSWG to start NPRR. 06.25.2012: new report/npr? Can this be tied to the proration report?</p> <p>JL_102012: See specs for Historical MCPC - RESOLVED</p>
<p>JL_102012: MISUG to draft SCR</p>
<p>EMIL id - NP6-654-ER</p> <p>06.25.2012: Additional NPRR to come on lang changes for the AS Cap Mon to show what is included and capture changes to the display with recent rule changes</p> <p>JL_102012: Included in NOGRR084 - Resolved</p> <p>JL_102012: See ASCAPMON NPRR - Resolved</p>
<p>06.25.2012: Home &gt; Services &gt; Market Participant Communications &gt; Market Notices and Bulletins &gt; Public Notices</p> <p>JL_102012: MISUG to draft SCR</p>
<p>06.25.2012: Home &gt; Services &gt; Market Participant Communications &gt; Market Notices and Bulletins &gt; Public Notices</p> <p>JL_102012: Included with notice UI above?</p>
<p>JL_102012: Resolved by NPRR476</p>
<p>Emil - ZP6-382-SG; 06.25.2012: NPRR354 new notice sent when we deploy non-spin</p> <p>JL_102012: Resolved with NOGRR084 and NPRR354</p>

<p>Covered in line item 2 (Historical AS Price Report)</p> <p>JL_102012: See above</p>
<p>In EMIL NP3-778-M / "Long-Term Daily Load Forecast"? 6/25 follow up with business owner for potential name change to NP3-775-M 36 Month Resource Capacity Report - Medium Term Sys Adequacy</p> <p>06.25.2012: can this be moved to MIS Public or wait for NPRR260</p> <p>JL_102012: See System Adequacy Follow-up notes</p>
<p>06.25.2012: want one report including all information required by 3.2.3(2) similar to the SARA</p> <p>JL_102012: See System Adequacy Follow-up notes</p>
<p>06.25.2012: should have all info accounted for from NP3.2.3(3) in one report including updated COPS</p> <p>JL_102012: See System Adequacy Follow-up notes</p>
<p>included with the resource adequacy information above, may need NPRR depending on type of reporting, new report or utilizing currently provided info. Current reports are 1)GEN-511-UI Outage Scheduler, 2) NP3-37-AN Response to Outage Returning Early Request, 3)NP6-661-AN Changes to Transmission Facilities Status</p>
<p>06.25.2012: <a href="http://ercot.com/grid/generation">ercot.com/grid/generation</a>: Wind Power Production - Hourly Averaged Actual and Forecasted Values</p> <p>Wind Power Production - Actual 5-Minute Averaged Values</p>

All RA goes into Planning Guide (Sandy Morris, Mark, Calvin, Jamie)

Mark Patterson notes

Back to DSWG: All secure reports - PVA Transmission Outages (Annually, monthly); approved, accepted, proposed, rejected, withdrawn - hourly; Resource outages - secure PVA same as above; Gen - PVA annually monthly - both have Advanced Outage Shedule Statistics (?)







Potential  
Timeline



Oct '12

Oct '12

Oct '12































