

TOGETHER WE DELIVER



FERC 754

September 12, 2012

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NERC TPL RELIABILITY STANDARDS

TPL-0001-0 through TPL-004-0

Provide Valid Assessment

Near Term and Long Term

Performance must be met before and after contingency

Past study and/or system simulation

REQUIREMENT R1.3.10

“include the effects (loss) of existing and planned protection systems, including any backup or redundant systems”

PERFORMANCE BASED ISSUE

ASSESSMENTS OF SINGLE POINT OF FAILURE OF NON-REDUNDANT PRIMARY PROTECTION (INCLUDING BACKUP) SYSTEMS NEED TO BE SUFFICIENTLY COMPREHENSIVE

System Protection and System Planning Team

Complex Dynamic Stability Studies

For 345 kV and 138 kV Systems

CRITERIA FOR BUSES TO BE TESTED with 3 Phase Fault

Buses operated at 200 kV or higher with 4 or more circuits

Buses operated at 100 kV to 200 kV with 6 or more circuits

**Buses directly supplying off-site power to a nuclear
generating station**

**Any additional buses the Transmission Planner believes
are necessary for the reliable operation of the
bulk power system**

ERCOT

Reliability Coordinator (RC) Not Included

SYSTEM PLANNING

As Transmission Planner (TP) Deemed the
"coordinator"

Complex Dynamic Studies

External contractors may be required

Specialized Software required to support effort

SYSTEM PROTECTION TEAM COORDINATION

ONCOR RESOURCE ESTIMATES

5700 to 6800 Man Hours

\$700 K to \$990 K

POSSIBLE REDUNDANT PROTECTION SYSTEMS

Protective Relays:

Independent protective relays

Communication Systems:

Independent communication systems

AC Current and Voltage Inputs:

Independent AC current sources and related inputs

DC Control Circuitry:

Independent DC control circuits

EXTENSIVE TIME TO IMPLEMENT - Years

Numerous Equipment Clearances and Outages

http://www.nerc.com/filez/standards/order_754.html

<http://www.nerc.com/filez/gmdtf.html>