



# RESOURCE ADEQUACY – ERCOT NEXT STEPS

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## Reserve Margin

- Examine the philosophy and reliability targets of other ISOs/RTOs
- Prepare a simplified explanation of the current process of Reserve Margin iterations and sensitivity analysis in ERCOT

## PUC Workshop

- Prepare cost and schedule information to implement proposed changes to
  - Power Balance Penalty Curve
  - Offer Caps
- Discuss system changes, cost and schedule information to incorporate loads in SCED

## Expansion of Demand Response

- Maintain focus on implementation of
  - Indicative pricing functionality
  - 10 min ERS expansion including small generators
  - 30 min ERS pilot
- Identify barriers and challenges to allow participation of aggregated Load resources in ERCOT Markets
  - Qualify aggregated Loads to provide Ancillary Services
- Work with TDSPs to coordinate Load Management programs
- Work with REPs to promote retail market DR products
  - Evaluate opportunities to leverage AMI technology