



MOTHBALLED UNITS
CURRENT STATUS FOR 2012
SUMMER

APRIL 27, 2012

Trip Doggett
President & CEO

MOTHBALLED UNITS IN CDR

- **Included in “Installed Capacity” if expected to be in service by the summer**
- **Included in “Available Mothballed Generation” based on probability of returning to service by the summer**
- **Mothballed Units with zero probability of return were not included in the CDR**

MOTHBALLED UNITS IN CDR “**INSTALLED CAPACITY**”

Unit Name	Owner	Installed Capacity in CDR (Winter Update) (MW)	Current Expected Summer Capacity (MW)	Return Date
Braunig Unit 1	CPS Energy	220	220	30 Jan 2012
Braunig Unit 2	CPS Energy	230	230	30 Jan 2012
SR Bertron Unit 1	NRG Texas Power LLC	174	118	01 Feb 2012
SR Bertron Unit 2	NRG Texas Power LLC	174	174	01 Feb 2012
Silas Ray 5	Brownsville Public Utilities Board	10	0	N/A
Rayburn 3	STEC Inc.	24	0	N/A
Greens Bayou 82	NRG Texas Power LLC	58	0	N/A
Total		890	742	

MOTHBALLED UNITS IN CDR “AVAILABLE MOTHBALLED GENERATION”

Unit Name	Owner	Available Mothballed Generation in CDR (Winter Update) (MW)	Current Expected Summer Capacity (MW)	Return Date
Greens Bayou 5	NRG Texas Power LLC	X	406	01 Feb 2012
AES Deepwater GT1	AES Deepwater Inc.	X	138	01 Apr 2012
Midlothian CT5	GDF Suez Energy Marketing NA Inc.	X	225	01 Jun 2012
SR Bertron Unit 3	NRG Texas Power LLC	X	230	01 Jun 2012
SR Bertron Unit 4	NRG Texas Power LLC	X	230	01 Jun 2012
SR Bertron GT2	NRG Texas Power LLC	X	13	01 Jun 2012
North Texas (Units 1,2,3)	Brazos Electric Cooperative Inc.	X	0	N/A
Total		826	1242	

SUMMARY NET IMPACT

**CDR Expected Capacity from Mothballed Units
returning to Service was 1716 MW**

**Current Expected Capacity from Mothballed
Units returning to Service is 1984 MW**