

Board Recommendation	Description	Actions	Additional Information
Regarding Seasonal Assessments:			
1A	Consider requiring the Regional Planning Group (RPG) to review the ERCOT seasonal assessment and make a presentation of their findings to the Board, preferably before the assessment goes to NERC. The seasonal assessments should be presented to the Board prior to the appropriate season.	ERCOT in conjunction with the Generation Adequacy Task Force (GATF) are working on a new Report: The Seasonal Assessment of Resource Adequacy.	ERCOT and GATF are also looking into changes to the CDR resulting from PUCT recommendations.
1B	Recommend the winter assessment include scenario analysis estimating the impact of extended (>3 days) freezing (< 20") weather on: (i) estimated load, (ii) the expected and worst case forced outage rate on generating units, (iii) the loss of gas generating units on interruptible gas transportation and supply agreements that do not have fuel oil back up, (iv) an estimate of fuel oil inventory and the projected run time based on the "on site" fuel oil inventory and (v) an estimate of the loss of gas supply due to freezing of the gas production and delivery system.	ERCOT is pursuing various studies that are responsive to the Board recommendation.	
Regarding Operational Communications:			
2B	When sharing information during an emergency, ERCOT system operators should never withhold operational information from the operator community on the basis that the information may be competitively sensitive. Provide what is known, the actions taken, and the actions expected to be taken as the quality and substance of the communication is more important than the market sensitivity. Consider adding language to Protocol Section 1.3.6 to allow for an exemption to the restriction for protected information when under and Energy Emergency Alert.	This issue is at WMS and a recommendation should be forthcoming.	
Regarding Further Technical Investigation			
	Ask TAC to review the actions taken by ERCOT (including market participants) surrounding the event and the ERCOT protocols and operating guides and make recommendations on appropriate changes that would make those actions, protocols and guides more efficient or appropriate. TAC should also consider the recommendations found in the report "ERCOT Emergency Operation, December 21-23, 1989" and determine if the recommendations are appropriate for today and should they be implemented if not already implemented.	TAC and its subcommittees, in association with ERCOT staff are reviewing the protocols to improve performance.	Also considering market design changes.
Regarding Load Shedding			
	The technical committee system should undertake to produce a generic list of the appropriate types of customers to curtail and the proper length of curtailment time during both manual and automatic under-frequency load shedding and identify the appropriate time intervals for when these criteria should be revisited, recognizing that this information may be security sensitive. TDSPs should maintain current lists of critical customers to the extent not done now. TDSPs should be required to estimate and report to ERCOT and the TRE, the amount of load available for load sheddings in EEA Level 3 after removal of critical care and under frequency circuits. Consideration should be given to the appropriate classification of gascompression loads in the load shed estimate.	ERCOT and TDSPs are scheduling workshop(s) on this issue.	Any recommendations would likely have to go through a PUCT process.
Regarding Other Operational Issues:			
6A	Consider amending operating rules as necessary to give more discretion to the ERCOT system operators to call for more spinning reserve when approaching abnormal operating conditions.	Issue still under consideration.	
6B	Reconsider having ERCOT coordinate generator scheduled maintenance.	Stakeholders and ERCOT have worked together on this issue. TAC approved NPRR 365.	
6C	Periodically review responsive reserve distribution around the system to ensure that the reserve is useable for any event.	Work ongoing.	
6D	Consider adding testing and rules for Black Start Resources.	An NPRR is under discussion.	