

Commercial Market Operations Report

Betty Day

ERCOT Board of Directors June 21, 2011

Summary

Retail Activity

- **Overall Activity** Continued strong switching activity. The Mass Transition noted in May was result of a Mass Acquisition (the sale of one REP's customers to another REP). No default occurred.
- Transaction Performance Measures All measures were above the 98% target for May.
- Advanced Metering Passed the 3M mark in settling Advanced Meters. More than 70% of the load in ERCOT is being settled with 15-min data (AMS and IDR).

Wholesale Activity (May settlement information will be provided prior to Board meeting)

- Settlements & Billing Performance -
- Settlement Dollars -
- Reliability Services -
- Capacity Services –
- Congestion Management –
- Revenue Neutrality –
- Verifiable Costs -

_

- Market Extracts and Reports Over 1.1M reports and extracts were posted during May and over 23.5M downloads occurred.
- **Disputes** A total of 343 disputes have been filed since Nodal go-live. The volume of disputes continues to be low.
- REPs and QSEs Added/Terminated
 - 0 new REPs
 - 0 terminated REP

- 3 new QSEs

- 2 terminated QSEs



Retail Transactions Summary

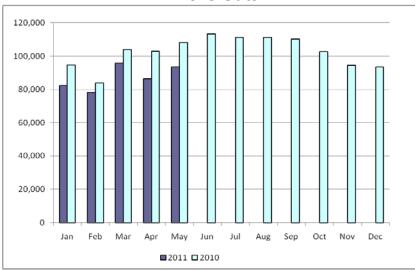
	Y	TD	Ma	May	
Transaction Type	<u>05/31/2011</u>	<u>05/31/2010</u>	<u>2011</u>	<u>2010</u>	
Switches	307,753	289,435	60,910	59,680	
Move - Ins	851,733	902,605	177,993	191,475	
Move Out	436,249	493,710	93,555	108,148	
CSA (Continuous Service Agreement)	131,912	176,918	26,666	38,457	
Mass Transition	22,056	0	14,869	0	
Total	1,749,703	1,862,668	373,993	397,760	
Since June 1, 2001	42,131,295				

ERCO

Retail Transactions Summary

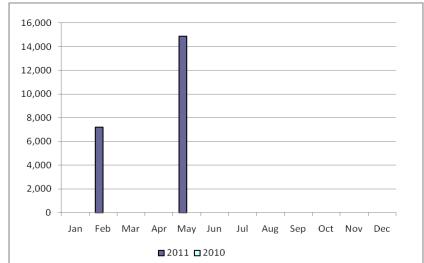


Move-Outs





Mass Transition



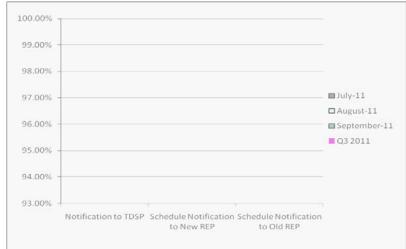
ERCOT | June 21, 2011

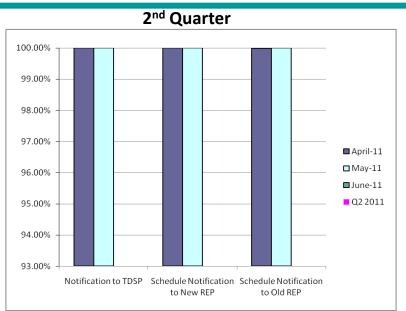
ERCOT Public

Retail Performance Measures - 2011 Switch

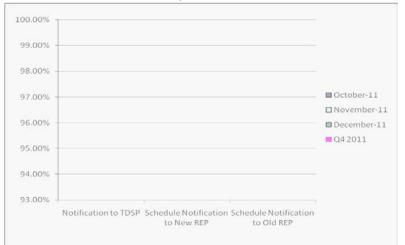


3rd Quarter



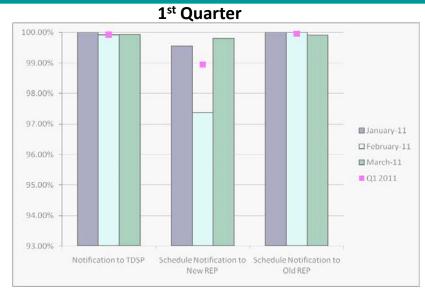


4th Quarter



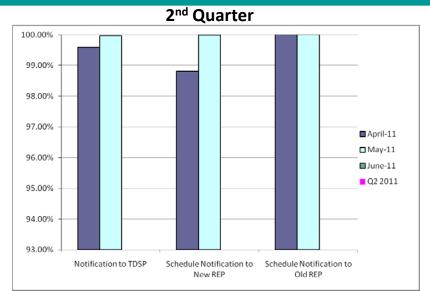


Retail Performance Measures – 2011 Move-In / Priority



3rd Quarter



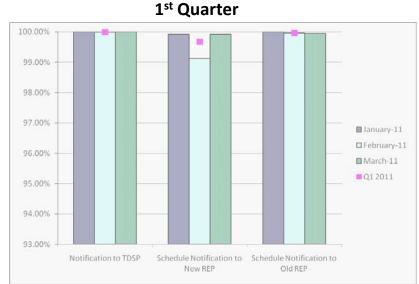


4th Quarter



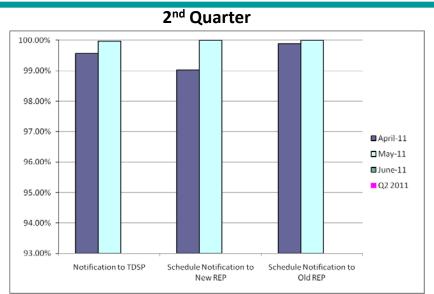


Retail Performance Measures - 2011 Move-In / Standard



3rd Quarter





4th Quarter



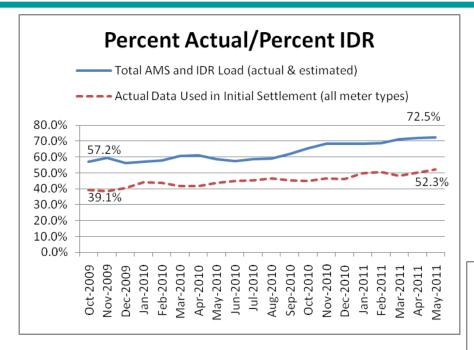


	% of	Load ¹	% of ESI IDs		
	at <u>4/30/11</u>	at <u>4/30/10</u>	at <u>4/30/11</u>	at <u>4/30/10</u>	
Residential	57%	52%	54%	50%	
Small Non-Residential	82%	81%	61%	57%	
Large Non-Residential	79%	78%	80%	78%	

¹ - Percent of Deregulated (Non-NOIE) ESI IDs and Load. Usage based on monthly settlement results.

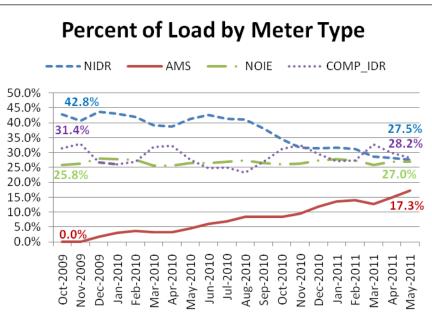


Advanced Meter Settlement Impacts



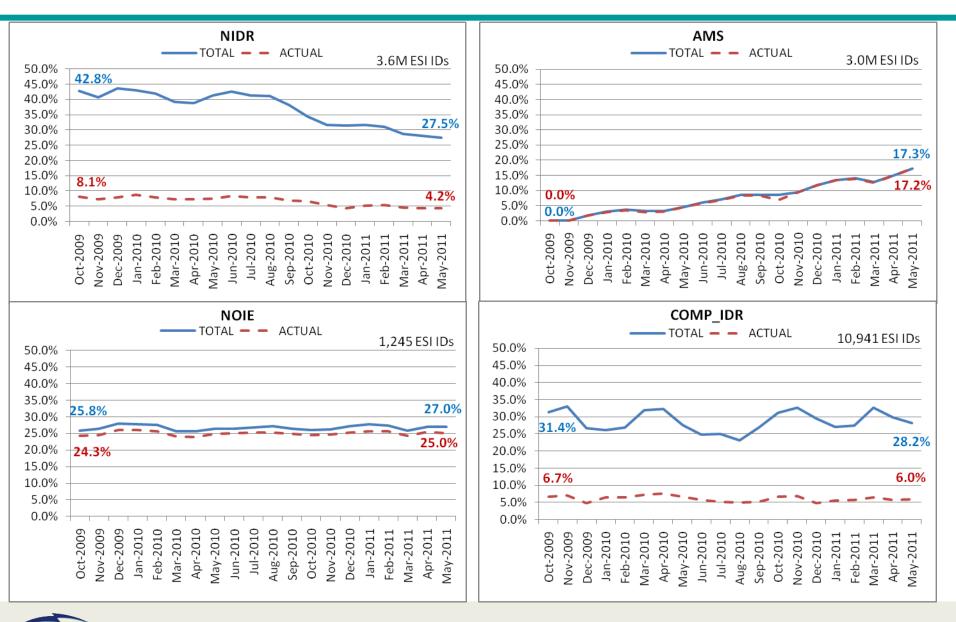
More than 70% of the load in ERCOT is settled with 15-min interval data (AMS and IDR).

- Now settling more than 3M ESI IDs using Advanced Meter data!
- More than 99% of actual reads from AMS are available for initial settlement.





ERCOT Wide Load Volumes by Meter Type – INITIAL Settlement



COT | June 21, 2011

























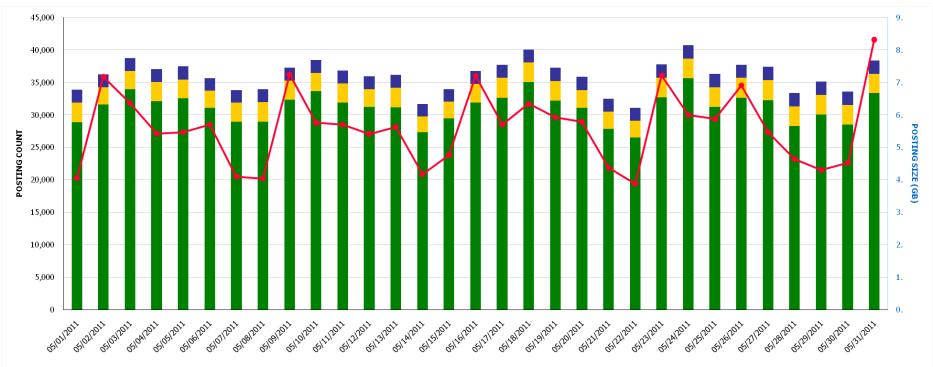
Extract & Report Postings

Market Extract & Report Postings

Run on Jun 7, 2011 2:01:39 PM

 Start Date:
 May 1, 2011

 End Date:
 May 31, 2011



CERTIFIED SECURE PUBLIC ----FILE SIZE

TOTAL POSTINGS	TOTAL FILE SIZE (GB)
1,117,955	173.35

Posting Classifications:

Certified = Available only to the Market Participant owning that data Secure = Available to any Market Participant with a digital certificate

Public = Available to all Market Participants & general public (via ERCOT.com)



Top 10 Market Extract & Report Postings

Run on Jun 7, 2011 2:02:39 PM

Start Date:	May 1, 2011
End Date:	May 31, 2011

2% 2% 2% 2% 2% 26% 56%

PUBLISH COUNT

QSE Ancillary Services Capacity Monitor

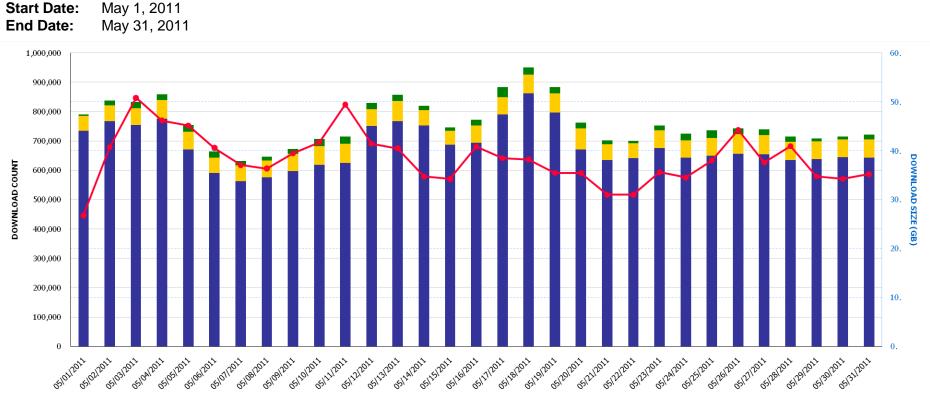
- Wind Generation Resource Power Potential Forecast
- QSE Load Ratio Share
- Manual Over-Riding of HDLs and LDLs
- Settlement Inputs Data Extract
- LMPs by Electrical Bus
- LMPs by Resource Nodes, Load Zones and Trading Hubs
- Inactive Contingencies in SCED
- Hourly State Estimator Transmission Line Flows
- Topology Consistency
- Total of all other postings



Extract & Report Downloads

Market Extract & Report Downloads

Run on Jun 7, 2011 2:01:06 PM



PUBLIC SECURE CERTIFIED ----FILE SIZE

TOTAL DOWNLOADS	TOTAL FILE SIZE (GB)
23,567,580	1,190.27

Posting Classifications:

Certified = Available only to the Market Participant owning that data Secure = Available to any Market Participant with a digital certificate

Public = Available to all Market Participants & general public (via ERCOT.com)



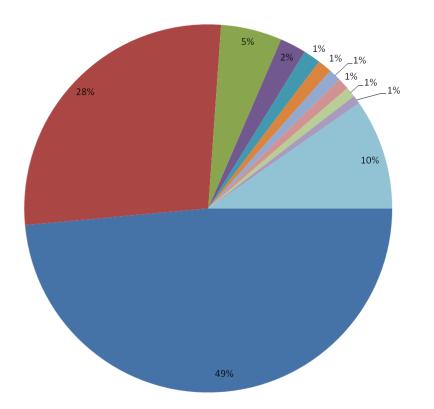
Top 10 Market Extract & Report Downloads

Run on Jun 7, 2011 2:02:13 PM

 Start Date:
 May 1, 2011

 End Date:
 May 31, 2011

DOWNLOAD COUNT



- Settlement Point Prices at Resource Nodes, Hubs and Load Zones
- LMPs by Resource Nodes, Load Zones and Trading Hubs
- LMPs by Electrical Bus
- Active SCED Contingencies
- System-Wide Demand
- Hourly State Estimator Transmission Line Flows
- Inactive Contingencies in SCED
- Seven-Day Load Forecast by Load Zone
- Shift Factors
- SCED Shadow Prices and Binding Transmission Constraints
- Total of all other postings



May 2011

	CRR Market		Day-Ahead Mkt		Real Time Mkt	
	Current Month*	Since Dec 1, 2010	Current Month*	Since Dec 1, 2010	Current Month*	Since Dec 1, 2010
Received	0	17	9	65	19	261
Granted	0	1	1	1	20	68
Granted w/Exception	0	0	2	2	4	10
Denied	1	15	3	47	30	104
In Process	0	1	0	15	0	79

*Some current month activity is on disputes that were received in prior months.



Added REPs

✓ N/A

Added QSEs

- ✓ Dynasty Power Inc (QSE L1)
- ✓ Dyon LLC (QSE L1)
- ✓ North Maple Energy LLC (QSE 1)

Terminated QSEs

- ✓ Jump Power LLC (QSE L1)
- ✓ SESCO Enterprises LLC (QSE)

QSE Count	Level	Qualification Description
83	1	Performs Inter-QSE trades only; no direct representation of Load Serving Entity or Resource Entity
129	2	Represents Load Serving Entity ; no direct representation of Resource Entity
61	3	Represents Load Serving Entity and/or Resource Entity without providing Ancillary Services
52	4	Represents Load Serving Entity and/or Resource Entity and provides Ancillary Services
325 total (incl	udes Sub-QSEs)	

ERCOT Public

Terminated REPs

✓ N/A

Questions?