Report on the Capacity, Demand, and Reserves in the ERCOT Region

May 2011

(June 9, 2011 Revision 2)

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Disclaimer

CDR WORKING PAPER

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This Working Paper is based on data submitted by ERCOT market participants as part of their Annual Load Data Request (ALDR) and their resource asset registration and on data in the EIA-411. As such, this data is updated on an ongoing basis, which means that this report can be rendered obsolete without notice.

Definitions

Available Mothballed Generation
The probability that a mothballed unit will return to service, as provided by its owner, multiplied by the capacity of the unit. Return probabilities are considered protected information under the ERCOT Protocols and therefore are not included in this report.

Effective Load-Carrying Capability (ELCC) of Wind Generation
The amount of wind generation that the Generation Adequacy Task Force (GATF) has recommended to be included in the CDR. The value is 8.7% of the nameplate capacity listed in the Unit Capacities tables, both installed capacity and planned capacity.

Forecast Zone
Forecast Zones have the same boundaries as the 2003 ERCOT Congestion Management Zones. Each Resource will be mapped to a Forecast Zone during the registration process.

LaaRs (Loads acting as resources)
Load capable of reducing or increasing the need for electrical energy or providing Ancillary Services to the ERCOT System, as described in the ERCOT Protocols, Section 6, Ancillary Services. These Resources may provide the following Ancillary Services: Responsive Reserve Service, Non-Spinning Reserve Service, Replacement Reserve Service, and Regulation Service. The Resources must be registered and qualified by ERCOT and will be scheduled by a Qualified Scheduling Entity

Mothballed Capacity
The difference in the available mothballed generation (see definition above) and the total mothballed capacity. This value is zero in the upcoming Summer CDR Report because there isn't enough time to return those units to service before the start of the summer.

Mothballed Unit
A generation resource for which a generation entity has submitted a Notification of Suspension of Operations, for which ERCOT has declined to execute an RMR agreement, and for which the generation entity has not announced retirement of the generation resource.

Net Dependable Capability
Maximum sustainable capability of a generation resource as demonstrated by performance testing.

Non-Synchronous Tie
Any non-synchronous transmission interconnection between ERCOT and non-ERCOT electric power systems

Other Potential Resources
Capacity resources that include one of the following:

- Remaining "mothballed" capacity not included as resources in the reserve margin calculation
- Remaining DC tie capacity not included as resources in the reserve margin calculation, and
- New generating units that have initiated full transmission interconnection studies through the ERCOT generation interconnection process (Note that new wind units would be included based on the appropriate discounted capacity value applied to existing wind generating units.)

Planned Units in Full Interconnection Study Phase
To connect new generation to the ERCOT grid, a generation developer must go through a set procedure. The first step is a high-level screening study to determine the effects of adding the new generation on the transmission system. The second step is the full interconnection study. These are detailed studies done by the transmission owners to determine the effects of the addition of new generation on the transmission system.

Private Networks
An electric network connected to the ERCOT transmission grid that contains load that is not directly metered by ERCOT (i.e., load that is typically netted with internal generation).

Reliability Must-Run (RMR) Unit
A generation resource unit operated under the terms of an agreement with ERCOT that would not otherwise be operated except that they are necessary to provide voltage support, stability or management of localized transmission constraints under first contingency criteria.

Signed IA (Interconnection Agreement)
An agreement that sets forth requirements for physical connection between an eligible transmission service customer and a transmission or distribution service provider

Switchable Unit
A generation resource that can be connected to either the ERCOT transmission grid or a grid outside the ERCOT Region.

Changes from 2010 CDR (December Update)

1 This report now incorporates a ten year planning horizon pursuant to recently approved Planning Guide 002.

2 An increase in Operational Units capacity is due to the return to service of Greens Bayou 5, the addition of the Jack County Gas units, and the Lufkin Biomass unit.

3 The 2011 forecast is included. The key inputs for this forecast are: 1) Moody's base economic forecast and 2) normalized weather. The 2011 forecasting process results in high peak demands when compared to the 2010 forecast. The 2010 forecast utilized Moody's low economic forecast to better reflect prevailing economic conditions at that time.

4 Energy efficiency impacts based on 82R-SB1125 requirement for 0.4% of peak demand

5 Units that are still in the interconnection study process are required to keep their planned in-service dates updated; Any updates provided by developers are reflected; ERCOT did not explicitly survey all of these units, as they do not count toward the reserve margins.

6 ERCOT surveyed all generators with Interconnection Agreements to update in-service dates; The committed projects shown on the table below have delayed their commercial operations date:

INR	SiteName	Capacity	Fuel	Former COD	New COD
06INR0022c	Penascal Wind Farm 3	202	Wind	Dec 2012	Dec 2013
10INR0022	Pondera King Power Project	1,380	Gas	Jun 2014	Jun 2015
12INR0016a	Las Brisas Energy Center Phase 1	620	Other	Jul 2015	Oct 2015
12INR0016b	Las Brisas Energy Center Phase 2	620	Other	Jul 2016	Oct 2016
14INR0002	Coleto Creek Unit 2	660	Coal	Jan 2016	Jan 2017

Revision 1	2-Jun-11	Corrected double entry of a gas unit addition
Revision 2	9-Jun-11	Corrected formulas that computed Winter potential resource totals

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Summer Summary

Load Forecast:	**2011**	**2012**	**2013**	**2014**	**2015**	**2016**	**2017**	**2018**	**2019**	**2020**
Total Summer Peak Demand, MW	63,898	65,665	67,757	70,540	72,591	74,198	75,365	76,654	77,866	79,274
less LAARs Serving as Responsive Reserve, MW	1,063	1,063	1,063	1,063	1,063	1,063	1,063	1,063	1,063	1,063
less LAARs Serving as Non-Spinning Reserve, MW	0	0	0	0	0	0	0	0	0	0
less Emergency Interruptible Load Service	421	463	509	560	616	678	745	820	902	992
less Energy Efficiency Programs (per SB1125)	128	259	395	536	681	829	980	1133	1289	1448
Firm Load Forecast, MW	**62,286**	**63,880**	**65,790**	**68,381**	**70,231**	**71,628**	**72,576**	**73,638**	**74,612**	**75,771**

Resources:	**2011**	**2012**	**2013**	**2014**	**2015**	**2016**	**2017**	**2018**	**2019**	**2020**
Installed Capacity, MW	63,859	63,859	63,859	63,859	63,859	63,859	63,859	63,859	63,859	63,859
Capacity from Private Networks, MW	5,023	5,071	5,074	5,074	5,074	5,074	5,074	5,074	5,074	5,074
Effective Load-Carrying Capability (ELCC) of Wind Generation, MW	822	822	822	822	822	822	822	822	822	822
RMR Units to be under Contract, MW	0	0	0	0	0	0	0	0	0	0
Operational Generation, MW	**69,704**	**69,752**	**69,755**	**69,755**	**69,755**	**69,755**	**69,755**	**69,755**	**69,755**	**69,755**
50% of Non-Synchronous Ties, MW	553	553	553	553	553	553	553	553	553	553
Switchable Units, MW	2,962	2,962	2,962	2,962	2,962	2,962	2,962	2,962	2,962	2,962
Available Mothballed Generation , MW	0	110	146	164	181	198	198	198	198	198
Planned Units (not wind) with Signed IA and Air Permit, MW	260	1,940	1,940	2,720	4,880	5,500	6,780	6,780	6,780	6,780
ELCC of Planned Wind Units with Signed IA, MW	13	65	113	131	131	131	131	131	131	131
Total Resources, MW	**73,492**	**75,382**	**75,469**	**76,284**	**78,461**	**79,099**	**80,379**	**80,379**	**80,379**	**80,379**
less Switchable Units Unavailable to ERCOT, MW	317	317	317	317	317	317	0	0	0	0
less Retiring Units, MW	0	0	0	0	0	0	0	0	0	0
Resources, MW	**73,175**	**75,065**	**75,152**	**75,967**	**78,144**	**78,782**	**80,379**	**80,379**	**80,379**	**80,379**
Reserve Margin	**17.5%**	**17.5%**	**14.2%**	**11.1%**	**11.3%**	**10.0%**	**10.8%**	**9.2%**	**7.7%**	**6.1%**
(Resources - Firm Load Forecast)/Firm Load Forecast										

Other Potential Resources:	**553**	**11,200**	**12,281**	**15,232**	**15,932**	**18,693**	**19,394**	**19,395**	**22,596**	**22,597**
Mothballed Capacity , MW	0	2,447	2,411	2,393	2,376	2,359	2,359	2,359	2,359	2,359
50% of Non-Synchronous Ties, MW	553	553	553	553	553	553	554	555	556	557
Planned Units in Full Interconnection Study Phase, MW	0	8,200	9,317	12,285	13,003	15,781	16,481	16,481	19,681	19,681

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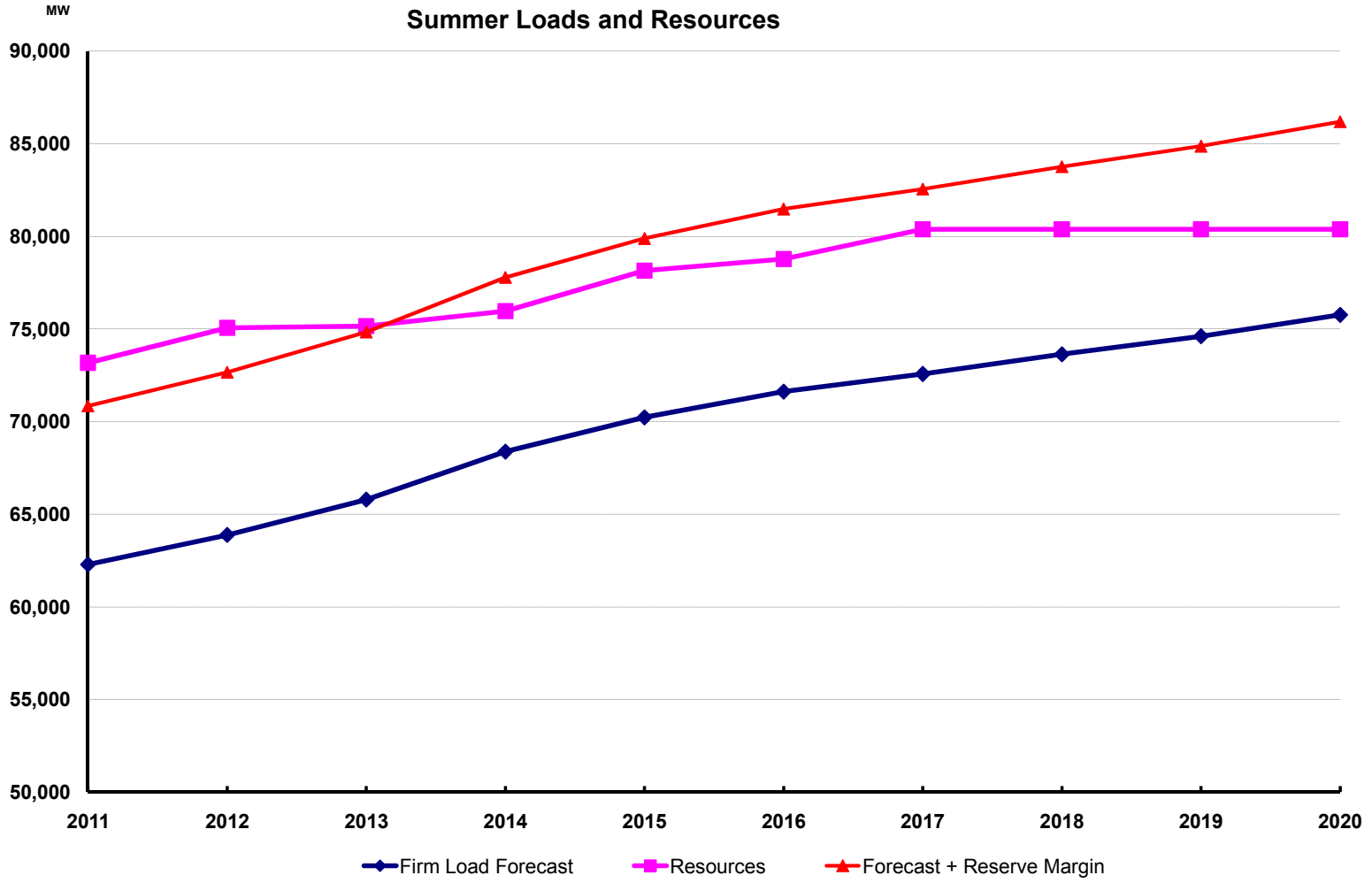
Summer Summary



Unit Capacities - Summer

Units used in determining the generation resources in the Summer Summary

Operational capacities are based on unit testing. Other capacities are based on information provided by the plant owners. This list includes MW available to the grid from private network (self-serve) units. It also includes distributed generation units that have registered with ERCOT. Data without unit names are for private network units or are planned generation that is not public.

Unit Name	Unit Code	County	Fuel	Forecast Zone	Year In Service	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Coastal Plains RDF	_AV_DG1	Galveston	Biomass	Houston	2003	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7
Atascocita 1	_HB_DG1	Harris	Biomass	Houston	2003	10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1
Bluebonnet 1	_LB_DG1	Harris	Biomass	Houston	2003	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9
Amistad Hydro 1	AMISTAD_AMISTAG1	Val Verde	Hydro	South	1983	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9
Amistad Hydro 2	AMISTAD_AMISTAG2	Val Verde	Hydro	South	1983	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9
AES Deepwater	APD_APD_PS1	Harris	Other	Houston	2010	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
Atkins 7	ATKINS_ATKINSG7	Brazos	Gas	North	1973	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
Austin 1	AUSTPL_AUSTING1	Travis	Hydro	South	1940	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0
Austin 2	AUSTPL_AUSTING2	Travis	Hydro	South	1940	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0
ExTex La Porte Pwr Stn (AirPro) 1	AZ_AZ_G1	Harris	Gas	Houston	2009	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0
ExTex La Porte Pwr Stn (AirPro) 2	AZ_AZ_G2	Harris	Gas	Houston	2009	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0
ExTex La Porte Pwr Stn(AirPro) 3	AZ_AZ_G3	Harris	Gas	Houston	2009	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0
ExTex La Porte Pwr Stn (AirPro) 4	AZ_AZ_G4	Harris	Gas	Houston	2009	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0
B M Davis 1	B_DAVIS_B_DAVIG1	Nueces	Gas	South	1974	335.0	335.0	335.0	335.0	335.0	335.0	335.0	335.0	335.0	335.0
B M Davis 2	B_DAVIS_B_DAVIG2	Nueces	Gas	South	1976	308.0	308.0	308.0	308.0	308.0	308.0	308.0	308.0	308.0	308.0
B M Davis 3	B_DAVIS_B_DAVIG3	Nueces	Gas	South	2009	175.1	175.1	175.1	175.1	175.1	175.1	175.1	175.1	175.1	175.1
B M Davis 4	B_DAVIS_B_DAVIG4	Nueces	Gas	South	2009	175.1	175.1	175.1	175.1	175.1	175.1	175.1	175.1	175.1	175.1
Bastrop Energy Center 1	BASTEN_GTG1100	Bastrop	Gas	South	2002	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
Bastrop Energy Center 2	BASTEN_GTG2100	Bastrop	Gas	South	2002	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
Bastrop Energy Center 3	BASTEN_ST0100	Bastrop	Gas	South	2002	233.0	233.0	233.0	233.0	233.0	233.0	233.0	233.0	233.0	233.0
Big Brown 1	BBSES_UNIT1	Freestone	Coal	North	1971	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0
Big Brown 2	BBSES_UNIT2	Freestone	Coal	North	1972	595.0	595.0	595.0	595.0	595.0	595.0	595.0	595.0	595.0	595.0
Bosque County Peaking 1	BOSQUESW_BSQSU_1	Bosque	Gas	North	2000	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0
Bosque County Peaking 2	BOSQUESW_BSQSU_2	Bosque	Gas	North	2000	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0
Bosque County Peaking 3	BOSQUESW_BSQSU_3	Bosque	Gas	North	2001	154.0	154.0	154.0	154.0	154.0	154.0	154.0	154.0	154.0	154.0
Bosque County Peaking 4	BOSQUESW_BSQSU_4	Bosque	Gas	North	2001	83.0	83.0	83.0	83.0	83.0	83.0	83.0	83.0	83.0	83.0
Bosque County Unit 5	BOSQUESW_BSQSU_5	Bosque	Gas	North	2009	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0
A von Rosenberg 1-CT1	BRAUNIG_AVR1_CT1	Bexar	Gas	South	2000	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0
A von Rosenberg 1-CT2	BRAUNIG_AVR1_CT2	Bexar	Gas	South	2000	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0
A von Rosenberg 1-ST1	BRAUNIG_AVR1_ST	Bexar	Gas	South	2000	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0
V H Braunig 1	BRAUNIG_VHB1	Bexar	Gas	South	1966	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0
V H Braunig 2	BRAUNIG_VHB2	Bexar	Gas	South	1968	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0
V H Braunig 3	BRAUNIG_VHB3	Bexar	Gas	South	1970	412.0	412.0	412.0	412.0	412.0	412.0	412.0	412.0	412.0	412.0
V H Braunig 5	BRAUNIG_VHB6CT5	Bexar	Gas	South	2009	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
V H Braunig 6	BRAUNIG_VHB6CT6	Bexar	Gas	South	2009	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
V H Braunig 7	BRAUNIG_VHB6CT7	Bexar	Gas	South	2009	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
V H Braunig 8	BRAUNIG_VHB6CT8	Bexar	Gas	South	2009	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
Buchanan 1	BUCHAN_BUCHANG1	Llano	Hydro	South	1938	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0
Buchanan 2	BUCHAN_BUCHANG2	Llano	Hydro	South	1938	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0
Buchanan 3	BUCHAN_BUCHANG3	Llano	Hydro	South	1950	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0
Brazos Valley 1	BVE_UNIT1	Ft Bend	Gas	Houston	2003	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0
Brazos Valley 2	BVE_UNIT2	Ft Bend	Gas	Houston	2003	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0
Brazos Valley 3	BVE_UNIT3	Ft Bend	Gas	Houston	2003	253.0	253.0	253.0	253.0	253.0	253.0	253.0	253.0	253.0	253.0
J K Spruce 1	CALAVERS_JKS1	Bexar	Coal	South	1992	555.0	555.0	555.0	555.0	555.0	555.0	555.0	555.0	555.0	555.0
J K Spruce 2	CALAVERS_JKS2	Bexar	Coal	South	2010	785.0	785.0	785.0	785.0	785.0	785.0	785.0	785.0	785.0	785.0
J T Deely 1	CALAVERS_JTD1	Bexar	Coal	South	1977	440.0	440.0	440.0	440.0	440.0	440.0	440.0	440.0	440.0	440.0
J T Deely 2	CALAVERS_JTD2	Bexar	Coal	South	1978	440.0	440.0	440.0	440.0	440.0	440.0	440.0	440.0	440.0	440.0
O W Sommers 1	CALAVERS_OWS1	Bexar	Gas	South	1972	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0

Unit Capacities - Summer

Units used in determining the generation resources in the Summer Summary

Operational capacities are based on unit testing. Other capacities are based on information provided by the plant owners. This list includes MW available to the grid from private network (self-serve) units. It also includes distributed generation units that have registered with ERCOT. Data without unit names are for private network units or are planned generation that is not public.

Unit Name	Unit Code	County	Fuel	Forecast Zone	Year In Service	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
O W Sommers 2	CALAVERS_OWS2	Bexar	Gas	South	1974	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0
Canyon 1	CANYHY_CANYHYG1	Comal	Hydro	South	1989	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
Canyon 2	CANYHY_CANYHYG2	Comal	Hydro	South	1989	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
Colorado Bend Energy Center	CBEC_GT1	Wharton	Gas	Houston	2007	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
Colorado Bend Energy Center	CBEC_GT2	Wharton	Gas	Houston	2007	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
Colorado Bend Energy Center	CBEC_GT3	Wharton	Gas	Houston	2008	77.0	77.0	77.0	77.0	77.0	77.0	77.0	77.0	77.0	77.0
Colorado Bend Energy Center	CBEC_GT4	Wharton	Gas	Houston	2008	71.0	71.0	71.0	71.0	71.0	71.0	71.0	71.0	71.0	71.0
Colorado Bend Energy Center	CBEC_STG1	Wharton	Gas	Houston	2007	103.0	103.0	103.0	103.0	103.0	103.0	103.0	103.0	103.0	103.0
Colorado Bend Energy Center	CBEC_STG2	Wharton	Gas	Houston	2008	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0
Cedar Bayou 1	CBY_CBY_G1	Chambers	Gas	Houston	1970	745.0	745.0	745.0	745.0	745.0	745.0	745.0	745.0	745.0	745.0
Cedar Bayou 2	CBY_CBY_G2	Chambers	Gas	Houston	1972	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0
Cedar Bayou 4	CBY4_CT41	Chambers	Gas	Houston	2009	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0
Cedar Bayou 5	CBY4_CT42	Chambers	Gas	Houston	2009	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0
Cedar Bayou 6	CBY4_ST04	Chambers	Gas	Houston	2009	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0
Coleto Creek	COLETO_COLETOG1	Goliad	Coal	South	1980	640.0	640.0	640.0	640.0	640.0	640.0	640.0	640.0	640.0	640.0
Comanche Peak 1	CPSES_UNIT1	Somervell	Nuclear	North	1990	1210.0	1210.0	1210.0	1210.0	1210.0	1210.0	1210.0	1210.0	1210.0	1210.0
Comanche Peak 2	CPSES_UNIT2	Somervell	Nuclear	North	1993	1197.0	1197.0	1197.0	1197.0	1197.0	1197.0	1197.0	1197.0	1197.0	1197.0
Small Hydro of Texas 1	CUECPL_UNIT1	Dewitt	Hydro	South	1992	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
CVC Channelview 1	CVC_CVC_G1	Harris	Gas	Houston	2008	156.0	156.0	156.0	156.0	156.0	156.0	156.0	156.0	156.0	156.0
CVC Channelview 2	CVC_CVC_G2	Harris	Gas	Houston	2008	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0
CVC Channelview 3	CVC_CVC_G3	Harris	Gas	Houston	2008	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0
CVC Channelview 5	CVC_CVC_G5	Harris	Gas	Houston	2008	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0
Dansby 1	DANSBY_DANSBYG1	Brazos	Gas	North	1978	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
Dansby 2	DANSBY_DANSBYG2	Brazos	Gas	North	2004	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
Dansby 3	DANSBY_DANSBYG3	Brazos	Gas	North	2010	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
DeCordova A	DCSES_CT10	Hood	Gas	North	2010	71.0	71.0	71.0	71.0	71.0	71.0	71.0	71.0	71.0	71.0
DeCordova B	DCSES_CT20	Hood	Gas	North	2010	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0
DeCordova C	DCSES_CT30	Hood	Gas	North	2010	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
DeCordova D	DCSES_CT40	Hood	Gas	North	2010	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0
Deer Park Energy Center 1	DDPEC_GT1	Harris	Gas	Houston	2002	163.2	163.2	163.2	163.2	163.2	163.2	163.2	163.2	163.2	163.2
Deer Park Energy Center 2	DDPEC_GT2	Harris	Gas	Houston	2002	157.1	157.1	157.1	157.1	157.1	157.1	157.1	157.1	157.1	157.1
Deer Park Energy Center 3	DDPEC_GT3	Harris	Gas	Houston	2002	157.5	157.5	157.5	157.5	157.5	157.5	157.5	157.5	157.5	157.5
Deer Park Energy Center 4	DDPEC_GT4	Harris	Gas	Houston	2002	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0
Deer Park Energy Center S	DDPEC_ST1	Harris	Gas	Houston	2002	238.2	238.2	238.2	238.2	238.2	238.2	238.2	238.2	238.2	238.2
Decker Creek 1	DECKER_DPG1	Travis	Gas	South	2000	315.0	315.0	315.0	315.0	315.0	315.0	315.0	315.0	315.0	315.0
Decker Creek 2	DECKER_DPG2	Travis	Gas	South	2000	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0
Decker Creek G1	DECKER_DPGT_1	Travis	Gas	South	2000	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
Decker Creek G2	DECKER_DPGT_2	Travis	Gas	South	2000	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
Decker Creek G3	DECKER_DPGT_3	Travis	Gas	South	2000	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
Decker Creek G4	DECKER_DPGT_4	Travis	Gas	South	2000	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
Rhodia Houston Plant	DG__HG_2UNITS	Harris	Other	Houston	1970	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5
Oak Ridge North 1-3	DG__RA_3UNITS	Montgomery	Other	Houston	1993	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8
Fresno Energy	DG__SO_1UNIT	Fort Bend	Other	Houston	2010	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6
DFW Gas Recovery	DG_BIO2_4UNITS	Denton	Biomass	North	1980	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4
Bio Energy Partners	DG_BIOE_2UNITS	Denton	Gas	North	1988	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6
Skyline Landfill Gas	DG_FERIS_4UNITS	Dallas	Other	North	2007	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4
Trinity Oaks LFG	DG_KLBRG_1UNIT	Dallas	Biomass	North	2009	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2
GBRA 4 & 5	DG_LKWDT_2UNITS	Gonzales	Other	South	1931	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8

Unit Capacities - Summer

Units used in determining the generation resources in the Summer Summary

Operational capacities are based on unit testing. Other capacities are based on information provided by the plant owners. This list includes MW available to the grid from private network (self-serve) units. It also includes distributed generation units that have registered with ERCOT. Data without unit names are for private network units or are planned generation that is not public.

Unit Name	Unit Code	County	Fuel	Forecast Zone	Year In Service	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Lewisville 1	DG_LWSVL_1UNIT	Denton	Hydro	North	1992	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8
McQueeney (Abbott)	DG_MCQUE_5UNITS	Guadalupe	Hydro	South	1927	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0
Covel Gardens LG Power Stn	DG_MEDIN_1UNIT	Bexar	Other	South	2005	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
Nelson Gardens Landfill 1	DG_PEARS_2UNITS	Bexar	Other	South	1990	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6
FW Region LFG Gen Facility 1	DG_RDLML_1UNIT	Tarrant	Other	North	1988	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5
RGV Sugar Mill	DG_S_SNR_UNIT1	Hidalgo	Biomass	South	1973	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5
Dunlop (Schumansville) 1	DG_SCHUM_2UNITS	Guadalupe	Hydro	South	1927	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6
Austin Landfill Gas	DG_SPRIN_4UNITS	Travis	Other	South	1988	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4
AEDOMG 1	DG_SUMMI_1UNIT	Travis	Gas	South	2004	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
Tessman Road 1	DG_WALZE_4UNITS	Bexar	Biomass	South	2003	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
Denison Dam 1	DNDAM_DENISOG1	Grayson	Hydro	North	1944	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0
Denison Dam 2	DNDAM_DENISOG2	Grayson	Hydro	North	1948	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0
Hidalgo 1	DUKE_DUKE_GT1	Hidalgo	Gas	South	2000	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0
Hidalgo 2	DUKE_DUKE_GT2	Hidalgo	Gas	South	2000	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0
Hidalgo 3	DUKE_DUKE_ST1	Hidalgo	Gas	South	2000	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0
Eagle Pass 1	EAGLE_HY_EAGLE_HY1	Maverick	Hydro	South	1954	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
Eagle Pass 2	EAGLE_HY_EAGLE_HY2	Maverick	Hydro	South	1954	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
Eagle Pass 3	EAGLE_HY_EAGLE_HY3	Maverick	Hydro	South	1954	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
Ennis Power Station 2	ETCCS_CT1	Ellis	Gas	North	2002	196.0	196.0	196.0	196.0	196.0	196.0	196.0	196.0	196.0	196.0
Ennis Power Station 1	ETCCS_UNIT1	Ellis	Gas	North	2002	116.0	116.0	116.0	116.0	116.0	116.0	116.0	116.0	116.0	116.0
Falcon Hydro 1	FALCON_FALCONG1	Starr	Hydro	South	1954	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0
Falcon Hydro 2	FALCON_FALCONG2	Starr	Hydro	South	1954	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0
Falcon Hydro 3	FALCON_FALCONG3	Starr	Hydro	South	1954	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0
Thomas C Ferguson 1	FERGUS_FERGUSG1	Llano	Gas	South	1974	424.0	424.0	424.0	424.0	424.0	424.0	424.0	424.0	424.0	424.0
Calenergy (Falcon Seaboard) 1	FLCNS_UNIT1	Howard	Gas	West	1987	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
Calenergy (Falcon Seaboard) 2	FLCNS_UNIT2	Howard	Gas	West	1987	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
Calenergy (Falcon Seaboard) 3	FLCNS_UNIT3	Howard	Gas	West	1988	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0
Fayette Power Project 1	FPPYD1_FPP_G1	Fayette	Coal	South	1979	608.0	608.0	608.0	608.0	608.0	608.0	608.0	608.0	608.0	608.0
Fayette Power Project 2	FPPYD1_FPP_G2	Fayette	Coal	South	1980	608.0	608.0	608.0	608.0	608.0	608.0	608.0	608.0	608.0	608.0
Fayette Power Project 3	FPPYD2_FPP_G3	Fayette	Coal	South	1988	445.0	445.0	445.0	445.0	445.0	445.0	445.0	445.0	445.0	445.0
Freestone Energy Center 1	FREC_GT1	Freestone	Gas	North	2002	152.0	152.0	152.0	152.0	152.0	152.0	152.0	152.0	152.0	152.0
Freestone Energy Center 2	FREC_GT2	Freestone	Gas	North	2002	152.0	152.0	152.0	152.0	152.0	152.0	152.0	152.0	152.0	152.0
Freestone Energy Center 4	FREC_GT4	Freestone	Gas	North	2002	152.0	152.0	152.0	152.0	152.0	152.0	152.0	152.0	152.0	152.0
Freestone Energy Center 5	FREC_GT5	Freestone	Gas	North	2002	152.0	152.0	152.0	152.0	152.0	152.0	152.0	152.0	152.0	152.0
Freestone Energy Center 3	FREC_ST3	Freestone	Gas	North	2002	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0
Freestone Energy Center 6	FREC_ST6	Freestone	Gas	North	2002	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0
Forney Energy Center GT11	FRNYPP_GT11	Kaufman	Gas	North	2003	178.2	178.2	178.2	178.2	178.2	178.2	178.2	178.2	178.2	178.2
Forney Energy Center GT12	FRNYPP_GT12	Kaufman	Gas	North	2003	178.2	178.2	178.2	178.2	178.2	178.2	178.2	178.2	178.2	178.2
Forney Energy Center GT13	FRNYPP_GT13	Kaufman	Gas	North	2003	178.2	178.2	178.2	178.2	178.2	178.2	178.2	178.2	178.2	178.2
Forney Energy Center GT21	FRNYPP_GT21	Kaufman	Gas	North	2003	178.2	178.2	178.2	178.2	178.2	178.2	178.2	178.2	178.2	178.2
Forney Energy Center GT22	FRNYPP_GT22	Kaufman	Gas	North	2003	178.2	178.2	178.2	178.2	178.2	178.2	178.2	178.2	178.2	178.2
Forney Energy Center GT23	FRNYPP_GT23	Kaufman	Gas	North	2003	178.2	178.2	178.2	178.2	178.2	178.2	178.2	178.2	178.2	178.2
Forney Energy Center STG10	FRNYPP_ST10	Kaufman	Gas	North	2003	405.0	405.0	405.0	405.0	405.0	405.0	405.0	405.0	405.0	405.0
Forney Energy Center STG20	FRNYPP_ST20	Kaufman	Gas	North	2003	405.0	405.0	405.0	405.0	405.0	405.0	405.0	405.0	405.0	405.0
Frontera 1	FRONTERA_FRONTEG1	Hidalgo	Gas	South	1999	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0
Frontera 2	FRONTERA_FRONTEG2	Hidalgo	Gas	South	1999	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0
Frontera 3	FRONTERA_FRONTEG3	Hidalgo	Gas	South	2000	173.0	173.0	173.0	173.0	173.0	173.0	173.0	173.0	173.0	173.0
Greens Bayou 5	GBY_GBY_5	Harris	Gas	Houston	1973	406.0	406.0	406.0	406.0	406.0	406.0	406.0	406.0	406.0	406.0

Unit Capacities - Summer

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Unit Name	Unit Code	County	Fuel	Forecast Zone	Year In Service	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Greens Bayou 73	GBY_GBYGT73	Harris	Gas	Houston	1976	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
Greens Bayou 74	GBY_GBYGT74	Harris	Gas	Houston	1976	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
Greens Bayou 81	GBY_GBYGT81	Harris	Gas	Houston	1976	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
Greens Bayou 82	GBY_GBYGT82	Harris	Gas	Houston	1976	58.0	58.0	58.0	58.0	58.0	58.0	58.0	58.0	58.0	58.0
Greens Bayou 83	GBY_GBYGT83	Harris	Gas	Houston	1976	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0
Greens Bayou 84	GBY_GBYGT84	Harris	Gas	Houston	1976	58.0	58.0	58.0	58.0	58.0	58.0	58.0	58.0	58.0	58.0
Gibbons Creek 1	GIBCRK_GIB_CRG1	Grimes	Coal	North	1982	470.0	470.0	470.0	470.0	470.0	470.0	470.0	470.0	470.0	470.0
Sim Gideon 1	GIDEON_GIDEONG1	Bastrop	Gas	South	1965	136.0	136.0	136.0	136.0	136.0	136.0	136.0	136.0	136.0	136.0
Sim Gideon 2	GIDEON_GIDEONG2	Bastrop	Gas	South	1968	136.0	136.0	136.0	136.0	136.0	136.0	136.0	136.0	136.0	136.0
Sim Gideon 3	GIDEON_GIDEONG3	Bastrop	Gas	South	1972	336.0	336.0	336.0	336.0	336.0	336.0	336.0	336.0	336.0	336.0
Graham 1	GRSES_UNIT1	Young	Gas	West	1960	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0
Graham 2	GRSES_UNIT2	Young	Gas	West	1969	390.0	390.0	390.0	390.0	390.0	390.0	390.0	390.0	390.0	390.0
Guadalupe Gen Stn 1	GUADG_GAS1	Guadalupe	Gas	South	2000	151.0	151.0	151.0	151.0	151.0	151.0	151.0	151.0	151.0	151.0
Guadalupe Gen Stn 2	GUADG_GAS2	Guadalupe	Gas	South	2000	151.0	151.0	151.0	151.0	151.0	151.0	151.0	151.0	151.0	151.0
Guadalupe Gen Stn 3	GUADG_GAS3	Guadalupe	Gas	South	2000	149.0	149.0	149.0	149.0	149.0	149.0	149.0	149.0	149.0	149.0
Guadalupe Gen Stn 4	GUADG_GAS4	Guadalupe	Gas	South	2000	152.0	152.0	152.0	152.0	152.0	152.0	152.0	152.0	152.0	152.0
Guadalupe Gen Stn 5	GUADG_STM5	Guadalupe	Gas	South	2000	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0
Guadalupe Gen Stn 6	GUADG_STM6	Guadalupe	Gas	South	2000	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0
Hays Energy Facility 1	HAYSEN_HAYSENG1	Hays	Gas	South	2002	216.0	216.0	216.0	216.0	216.0	216.0	216.0	216.0	216.0	216.0
Hays Energy Facility 2	HAYSEN_HAYSENG2	Hays	Gas	South	2002	216.0	216.0	216.0	216.0	216.0	216.0	216.0	216.0	216.0	216.0
Hays Energy Facility 3	HAYSEN_HAYSENG3	Hays	Gas	South	2002	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0
Hays Energy Facility 4	HAYSEN_HAYSENG4	Hays	Gas	South	2002	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0
Handley 3	HLSES_UNIT3	Tarrant	Gas	North	1963	395.0	395.0	395.0	395.0	395.0	395.0	395.0	395.0	395.0	395.0
Handley 4	HLSES_UNIT4	Tarrant	Gas	North	1976	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0
Handley 5	HLSES_UNIT5	Tarrant	Gas	North	1977	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0
Inks 1	INKSDA_INKS_G1	Llano	Hydro	South	1938	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0
Jack County GenFacility 1	JACKCNTY_CT1	Jack	Gas	North	2005	142.0	142.0	142.0	142.0	142.0	142.0	142.0	142.0	142.0	142.0
Jack County GenFacility 1	JACKCNTY_CT2	Jack	Gas	North	2005	142.0	142.0	142.0	142.0	142.0	142.0	142.0	142.0	142.0	142.0
Jack County GenFacility 1	JACKCNTY_STG	Jack	Gas	North	2005	281.0	281.0	281.0	281.0	281.0	281.0	281.0	281.0	281.0	281.0
Laredo Peaking 4	LARDVFTN_G4	Webb	Gas	South	2008	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2
Laredo Peaking 5	LARDVFTN_G5	Webb	Gas	South	2008	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2
Limestone 1	LEG_LEG_G1	Limestone	Coal	North	1985	831.0	831.0	831.0	831.0	831.0	831.0	831.0	831.0	831.0	831.0
Limestone 2	LEG_LEG_G2	Limestone	Coal	North	1986	858.0	858.0	858.0	858.0	858.0	858.0	858.0	858.0	858.0	858.0
Leon Creek Peaking 1	LEON_CRK_LCPCT1	Bexar	Gas	South	2004	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0
Leon Creek Peaking 2	LEON_CRK_LCPCT2	Bexar	Gas	South	2004	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0
Leon Creek Peaking 3	LEON_CRK_LCPCT3	Bexar	Gas	South	2004	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0
Leon Creek Peaking 4	LEON_CRK_LCPCT4	Bexar	Gas	South	2004	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0
Lufkin Biomass	LFBIO_UNIT1	Angelina	Biomass	North	2011	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0
Lake Hubbard 2	LH2SES_UNIT2	Dallas	Gas	North	2010	524.0	524.0	524.0	524.0	524.0	524.0	524.0	524.0	524.0	524.0
Lake Hubbard 1	LHSES_UNIT1	Dallas	Gas	North	1970	392.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0
Lost Pines 1	LOSTPI_LOSTPGT1	Bastrop	Gas	South	2001	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0
Lost Pines 2	LOSTPI_LOSTPGT2	Bastrop	Gas	South	2001	164.0	164.0	164.0	164.0	164.0	164.0	164.0	164.0	164.0	164.0
Lost Pines 3	LOSTPI_LOSTPST1	Bastrop	Gas	South	2001	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0
Lamar Power Project CT11	LPCCS_CT11	Lamar	Gas	North	2000	166.0	166.0	166.0	166.0	166.0	166.0	166.0	166.0	166.0	166.0
Lamar Power Project CT12	LPCCS_CT12	Lamar	Gas	North	2000	166.0	166.0	166.0	166.0	166.0	166.0	166.0	166.0	166.0	166.0
Lamar Power Project CT21	LPCCS_CT21	Lamar	Gas	North	2000	166.0	166.0	166.0	166.0	166.0	166.0	166.0	166.0	166.0	166.0
Lamar Power Project CT22	LPCCS_CT22	Lamar	Gas	North	2000	166.0	166.0	166.0	166.0	166.0	166.0	166.0	166.0	166.0	166.0
Lamar Power Project STG1	LPCCS_UNIT1	Lamar	Gas	North	2000	204.3	204.3	204.3	204.3	204.3	204.3	204.3	204.3	204.3	204.3

Unit Capacities - Summer

Units used in determining the generation resources in the Summer Summary

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Unit Name	Unit Code	County	Fuel	Forecast Zone	Year In Service	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Lamar Power Project STG2	LPCCS_UNIT2	Lamar	Gas	North	2000	204.3	204.3	204.3	204.3	204.3	204.3	204.3	204.3	204.3	204.3
Marble Falls 1	MARBFA_MARBFAG1	Burnet	Hydro	South	1951	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0
Marble Falls 2	MARBFA_MARBFAG2	Burnet	Hydro	South	1951	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0
Marshall Ford 1	MARSFO_MARSFOG1	Travis	Hydro	South	1941	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0
Marshall Ford 2	MARSFO_MARSFOG2	Travis	Hydro	South	1941	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0
Marshall Ford 3	MARSFO_MARSFOG3	Travis	Hydro	South	1941	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0
Mountain Creek 6	MCSES_UNIT6	Dallas	Gas	North	1956	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
Mountain Creek 7	MCSES_UNIT7	Dallas	Gas	North	1958	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0
Mountain Creek 8	MCSES_UNIT8	Dallas	Gas	North	1967	565.0	565.0	565.0	565.0	565.0	565.0	565.0	565.0	565.0	565.0
Midlothian 1	MDANP_CT1	Ellis	Gas	North	2001	216.0	216.0	216.0	216.0	216.0	216.0	216.0	216.0	216.0	216.0
Midlothian 2	MDANP_CT2	Ellis	Gas	North	2001	216.0	216.0	216.0	216.0	216.0	216.0	216.0	216.0	216.0	216.0
Midlothian 3	MDANP_CT3	Ellis	Gas	North	2001	216.0	216.0	216.0	216.0	216.0	216.0	216.0	216.0	216.0	216.0
Midlothian 4	MDANP_CT4	Ellis	Gas	North	2001	216.0	216.0	216.0	216.0	216.0	216.0	216.0	216.0	216.0	216.0
Midlothian 5	MDANP_CT5	Ellis	Gas	North	2002	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0
Midlothian 6	MDANP_CT6	Ellis	Gas	North	2002	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0
Morgan Creek A	MGSES_CT1	Mitchell	Gas	West	1988	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0
Morgan Creek B	MGSES_CT2	Mitchell	Gas	West	1988	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0
Morgan Creek C	MGSES_CT3	Mitchell	Gas	West	1988	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0
Morgan Creek D	MGSES_CT4	Mitchell	Gas	West	1988	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0
Morgan Creek E	MGSES_CT5	Mitchell	Gas	West	1988	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0
Morgan Creek F	MGSES_CT6	Mitchell	Gas	West	1988	67.0	67.0	67.0	67.0	67.0	67.0	67.0	67.0	67.0	67.0
R W Miller 1	MIL_MILLERG1	Palo Pinto	Gas	North	2000	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
R W Miller 2	MIL_MILLERG2	Palo Pinto	Gas	North	2000	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
R W Miller 3	MIL_MILLERG3	Palo Pinto	Gas	North	2000	208.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0
R W Miller 4	MIL_MILLERG4	Palo Pinto	Gas	North	2000	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0
R W Miller 5	MIL_MILLERG5	Palo Pinto	Gas	North	2000	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0
Martin Lake 1	MLSES_UNIT1	Rusk	Coal	North	1977	805.0	805.0	805.0	805.0	805.0	805.0	805.0	805.0	805.0	805.0
Martin Lake 2	MLSES_UNIT2	Rusk	Coal	North	1978	810.0	810.0	810.0	810.0	810.0	810.0	810.0	810.0	810.0	810.0
Martin Lake 3	MLSES_UNIT3	Rusk	Coal	North	1979	810.0	810.0	810.0	810.0	810.0	810.0	810.0	810.0	810.0	810.0
Monticello 1	MNSES_UNIT1	Titus	Coal	North	1974	565.0	565.0	565.0	565.0	565.0	565.0	565.0	565.0	565.0	565.0
Monticello 2	MNSES_UNIT2	Titus	Coal	North	1975	565.0	565.0	565.0	565.0	565.0	565.0	565.0	565.0	565.0	565.0
Monticello 3	MNSES_UNIT3	Titus	Coal	North	1978	760.0	760.0	760.0	760.0	760.0	760.0	760.0	760.0	760.0	760.0
Magic Valley 1	NEDIN_NEDIN_G1	Hidalgo	Gas	South	2001	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0
Magic Valley 2	NEDIN_NEDIN_G2	Hidalgo	Gas	South	2001	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0
Magic Valley 3	NEDIN_NEDIN_G3	Hidalgo	Gas	South	2001	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0
Nueces Bay 7	NUECES_B_NUECESG7	Nueces	Gas	South	1972	308.0	308.0	308.0	308.0	308.0	308.0	308.0	308.0	308.0	308.0
Nueces Bay 8	NUECES_B_NUECESG8	Nueces	Gas	South	2009	175.1	175.1	175.1	175.1	175.1	175.1	175.1	175.1	175.1	175.1
Nueces Bay 9	NUECES_B_NUECESG9	Nueces	Gas	South	2009	175.1	175.1	175.1	175.1	175.1	175.1	175.1	175.1	175.1	175.1
Odessa-Ector Gen Stn C11	OECCS_CT11	Ector	Gas	West	2001	146.0	146.0	146.0	146.0	146.0	146.0	146.0	146.0	146.0	146.0
Odessa-Ector Gen Stn C12	OECCS_CT12	Ector	Gas	West	2001	139.0	139.0	139.0	139.0	139.0	139.0	139.0	139.0	139.0	139.0
Odessa-Ector Gen Stn C21	OECCS_CT21	Ector	Gas	West	2001	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0
Odessa-Ector Gen Stn C22	OECCS_CT22	Ector	Gas	West	2001	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0
Odessa-Ector Gen Stn ST1	OECCS_UNIT1	Ector	Gas	West	2001	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0
Odessa-Ector Gen Stn ST2	OECCS_UNIT2	Ector	Gas	West	2001	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0
Oak Grove SES Unit 1	OGSES_UNIT1A	Robertson	Coal	North	2011	820.0	820.0	820.0	820.0	820.0	820.0	820.0	820.0	820.0	820.0
Oak Grove SES Unit 2	OGSES_UNIT2	Robertson	Coal	North	2011	796.0	796.0	796.0	796.0	796.0	796.0	796.0	796.0	796.0	796.0
Oklaunion 1	OKLA_OKLA_G1	Wilbarger	Coal	West	1986	650.0	650.0	650.0	650.0	650.0	650.0	650.0	650.0	650.0	650.0
Ray Olinger 1	OLINGR_OLING_1	Collin	Gas	North	1967	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0

Unit Capacities - Summer

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Unit Name	Unit Code	County	Fuel	Forecast Zone	Year In Service	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Ray Olinger 2	OLINGR_OLING_2	Collin	Gas	North	1971	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0
Ray Olinger 3	OLINGR_OLING_3	Collin	Gas	North	1975	146.0	146.0	146.0	146.0	146.0	146.0	146.0	146.0	146.0	146.0
Ray Olinger 4	OLINGR_OLING_4	Collin	Gas	North	2001	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
Permian Basin A	PB2SES_CT1	Ward	Gas	West	1988	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0
Permian Basin B	PB2SES_CT2	Ward	Gas	West	1988	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
Permian Basin C	PB2SES_CT3	Ward	Gas	West	1988	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0
Permian Basin D	PB2SES_CT4	Ward	Gas	West	1990	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
Permian Basin E	PB2SES_CT5	Ward	Gas	West	1990	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0
Pearsall Engine Plant	PEARSAL2_ENG1	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG10	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG11	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG12	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG13	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG14	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG15	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG16	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG17	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG18	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG19	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG2	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG20	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG21	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG22	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG23	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG24	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG3	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG4	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG5	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG6	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG7	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG8	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG9	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall 1	PEARSALL_PEARS_1	Frio	Gas	South	1961	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0
Pearsall 2	PEARSALL_PEARS_2	Frio	Gas	South	1961	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0
Pearsall 3	PEARSALL_PEARS_3	Frio	Gas	South	1961	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0
PasGen	PSG_PSG_GT2	Harris	Gas	Houston	2000	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0
PasGen	PSG_PSG_GT3	Harris	Gas	Houston	2000	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0
PasGen	PSG_PSG_ST2	Harris	Gas	Houston	2000	177.0	177.0	177.0	177.0	177.0	177.0	177.0	177.0	177.0	177.0
Quail Run Energy STG1	QALSW_GT1	Ector	Gas	West	2007	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0
Quail Run Energy GT1	QALSW_GT2	Ector	Gas	West	2007	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0
Quail Run Energy GT2	QALSW_GT3	Ector	Gas	West	2008	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0
Quail Run Energy STG2	QALSW_GT4	Ector	Gas	West	2008	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0
Quail Run Energy GT3	QALSW_STG1	Ector	Gas	West	2007	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0
Quail Run Energy GT4	QALSW_STG2	Ector	Gas	West	2008	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0
Rayburn 1	RAYBURN_RAYBURG1	Victoria	Gas	South	1963	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0
Rayburn 10	RAYBURN_RAYBURG10	Victoria	Gas	South	2003	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0
Rayburn 2	RAYBURN_RAYBURG2	Victoria	Gas	South	1963	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0
Rayburn 3	RAYBURN_RAYBURG3	Victoria	Gas	South	1965	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0

Unit Capacities - Summer

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Unit Name	Unit Code	County	Fuel	Forecast Zone	Year In Service	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Rayburn 7	RAYBURN_RAYBURG7	Victoria	Gas	South	2003	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
Rayburn 8	RAYBURN_RAYBURG8	Victoria	Gas	South	2003	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
Rayburn 9	RAYBURN_RAYBURG9	Victoria	Gas	South	2003	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
Rio Nogales 1	RIONOG_CT1	Guadalupe	Gas	South	2002	154.0	154.0	154.0	154.0	154.0	154.0	154.0	154.0	154.0	154.0
Rio Nogales 2	RIONOG_CT2	Guadalupe	Gas	South	2002	154.0	154.0	154.0	154.0	154.0	154.0	154.0	154.0	154.0	154.0
Rio Nogales 3	RIONOG_CT3	Guadalupe	Gas	South	2002	154.0	154.0	154.0	154.0	154.0	154.0	154.0	154.0	154.0	154.0
Rio Nogales 4	RIONOG_ST1	Guadalupe	Gas	South	2002	323.0	323.0	323.0	323.0	323.0	323.0	323.0	323.0	323.0	323.0
Sandhill Energy Center 5A	SANDHSYD_SH_5A	Travis	Gas	South	2004	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0
Sandhill Energy Center 5C	SANDHSYD_SH_5C	Travis	Gas	South	2004	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0
Sandhill Energy Center 1	SANDHSYD_SH1	Travis	Gas	South	2001	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0
Sandhill Energy Center 2	SANDHSYD_SH2	Travis	Gas	South	2001	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0
Sandhill Energy Center 3	SANDHSYD_SH3	Travis	Gas	South	2001	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0
Sandhill Energy Center 4	SANDHSYD_SH4	Travis	Gas	South	2001	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0
Sandhill Energy Center 6	SANDHSYD_SH6	Travis	Gas	South	2010	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0
Sandhill Energy Center 7	SANDHSYD_SH7	Travis	Gas	South	2010	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0
San Miguel 1	SANMIGL_SANMIGG1	Atascosa	Coal	South	1982	391.0	391.0	391.0	391.0	391.0	391.0	391.0	391.0	391.0	391.0
Stryker Creek 1	SCSES_UNIT1A	Cherokee	Gas	North	1958	171.0	171.0	171.0	171.0	171.0	171.0	171.0	171.0	171.0	171.0
Stryker Creek 2	SCSES_UNIT2	Cherokee	Gas	North	1965	502.0	502.0	502.0	502.0	502.0	502.0	502.0	502.0	502.0	502.0
Sandow 5	SD5SES_UNIT5	Milam	Coal	South	2010	570.0	570.0	570.0	570.0	570.0	570.0	570.0	570.0	570.0	570.0
Silas Ray 10	SILASRAY_SILAS_10	Cameron	Gas	South	2004	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
Silas Ray 5	SILASRAY_SILAS_5	Cameron	Gas	South	1951	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
Silas Ray 6	SILASRAY_SILAS_6	Cameron	Gas	South	1961	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
Silas Ray 9	SILASRAY_SILAS_9	Cameron	Gas	South	1996	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0
San Jacinto SES 1	SJS_SJS_G1	Harris	Gas	Houston	1995	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
San Jacinto SES 2	SJS_SJS_G2	Harris	Gas	Houston	1995	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
Sam Bertron 3	SRB_SRB_G3	Harris	Gas	Houston	1959	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0
Sam Bertron 4	SRB_SRB_G4	Harris	Gas	Houston	1960	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0
Sam Bertron T2	SRB_SRBGT_2	Harris	Gas	Houston	1967	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0
Greenville Engine Plant	STEAM_ENGINE_1	Hunt	Gas	North	2010	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4
Greenville Engine Plant	STEAM_ENGINE_2	Hunt	Gas	North	2010	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4
Greenville Engine Plant	STEAM_ENGINE_3	Hunt	Gas	North	2010	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4
Powerlane Plant 2	STEAM_STEAM_2	Hunt	Gas	North	1967	26.0	26.0	26.0	26.0	26.0	26.0	26.0	26.0	26.0	26.0
Powerlane Plant 3	STEAM_STEAM_3	Hunt	Gas	North	1978	41.0	41.0	41.0	41.0	41.0	41.0	41.0	41.0	41.0	41.0
Powerlane Plant 1	STEAM1A_STEAM_1	Hunt	Gas	North	2009	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
South Texas 1	STP_STP_G1	Matagorda	Nuclear	South	1988	1362.0	1362.0	1362.0	1362.0	1362.0	1362.0	1362.0	1362.0	1362.0	1362.0
South Texas 2	STP_STP_G2	Matagorda	Nuclear	South	1989	1362.0	1362.0	1362.0	1362.0	1362.0	1362.0	1362.0	1362.0	1362.0	1362.0
Johnson County GenFacility 1	TEN_CT1	Johnson	Gas	North	1997	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0
Johnson County GenFacility 2	TEN_STG	Johnson	Gas	North	1997	106.0	106.0	106.0	106.0	106.0	106.0	106.0	106.0	106.0	106.0
Texas Gulf Sulphur	TGF_TGFGT_1	Wharton	Gas	Houston	1985	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0
T H Wharton G1	THW_THWGT_1	Harris	Gas	Houston	1967	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0
T H Wharton 31	THW_THWGT31	Harris	Gas	Houston	1972	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 32	THW_THWGT32	Harris	Gas	Houston	1972	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 33	THW_THWGT33	Harris	Gas	Houston	1972	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 34	THW_THWGT34	Harris	Gas	Houston	1972	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 41	THW_THWGT41	Harris	Gas	Houston	1972	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 42	THW_THWGT42	Harris	Gas	Houston	1972	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 43	THW_THWGT43	Harris	Gas	Houston	1974	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 44	THW_THWGT44	Harris	Gas	Houston	1974	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0

Unit Capacities - Summer

Units used in determining the generation resources in the Summer Summary

Operational capacities are based on unit testing. Other capacities are based on information provided by the plant owners. This list includes MW available to the grid from private network (self-serve) units. It also includes distributed generation units that have registered with ERCOT. Data without unit names are for private network units or are planned generation that is not public.

Unit Name	Unit Code	County	Fuel	Forecast Zone	Year In Service	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
T H Wharton 51	THW_THWGT51	Harris	Gas	Houston	1975	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 52	THW_THWGT52	Harris	Gas	Houston	1975	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 53	THW_THWGT53	Harris	Gas	Houston	1975	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 54	THW_THWGT54	Harris	Gas	Houston	1975	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 55	THW_THWGT55	Harris	Gas	Houston	1975	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 56	THW_THWGT56	Harris	Gas	Houston	1975	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 3	THW_THWST_3	Harris	Gas	Houston	1974	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0
T H Wharton 4	THW_THWST_4	Harris	Gas	Houston	1974	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0
Twin Oaks 1	TNP_ONE_TNP_O_1	Robertson	Coal	North	1990	156.0	156.0	156.0	156.0	156.0	156.0	156.0	156.0	156.0	156.0
Twin Oaks 2	TNP_ONE_TNP_O_2	Robertson	Coal	North	1991	156.0	156.0	156.0	156.0	156.0	156.0	156.0	156.0	156.0	156.0
Paris Energy Center 1	TNSKA_GT1	Lamar	Gas	North	1989	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0
Paris Energy Center 2	TNSKA_GT2	Lamar	Gas	North	1989	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0
Paris Energy Center 3	TNSKA_STG	Lamar	Gas	North	1990	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0
Baytown 1	TRN_DG1	Chambers	Biomass	Houston	2003	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9
Trinidad 6	TRSES_UNIT6	Henderson	Gas	North	1965	226.0	226.0	226.0	226.0	226.0	226.0	226.0	226.0	226.0	226.0
Texas City 1	TXCTY_CTA	Galveston	Gas	Houston	2000	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Texas City 2	TXCTY_CTB	Galveston	Gas	Houston	2000	93.0	93.0	93.0	93.0	93.0	93.0	93.0	93.0	93.0	93.0
Texas City 3	TXCTY_CTC	Galveston	Gas	Houston	2000	93.0	93.0	93.0	93.0	93.0	93.0	93.0	93.0	93.0	93.0
Texas City 4	TXCTY_ST	Galveston	Gas	Houston	2000	128.0	128.0	128.0	128.0	128.0	128.0	128.0	128.0	128.0	128.0
Victoria Power Station 5	VICTORIA_VICTORG5	Victoria	Gas	South	2009	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
Victoria Power Station 6	VICTORIA_VICTORG6	Victoria	Gas	South	2009	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0
W A Parish 1	WAP_WAP_G1	Ft. Bend	Gas	Houston	1958	174.0	174.0	174.0	174.0	174.0	174.0	174.0	174.0	174.0	174.0
W A Parish 2	WAP_WAP_G2	Ft. Bend	Gas	Houston	1958	174.0	174.0	174.0	174.0	174.0	174.0	174.0	174.0	174.0	174.0
W A Parish 3	WAP_WAP_G3	Ft. Bend	Gas	Houston	1961	278.0	278.0	278.0	278.0	278.0	278.0	278.0	278.0	278.0	278.0
W A Parish 4	WAP_WAP_G4	Ft. Bend	Gas	Houston	1968	552.0	552.0	552.0	552.0	552.0	552.0	552.0	552.0	552.0	552.0
W A Parish 5	WAP_WAP_G5	Ft. Bend	Coal	Houston	1977	645.0	645.0	645.0	645.0	645.0	645.0	645.0	645.0	645.0	645.0
W A Parish 6	WAP_WAP_G6	Ft. Bend	Coal	Houston	1978	650.0	650.0	650.0	650.0	650.0	650.0	650.0	650.0	650.0	650.0
W A Parish 7	WAP_WAP_G7	Ft. Bend	Coal	Houston	1980	565.0	565.0	565.0	565.0	565.0	565.0	565.0	565.0	565.0	565.0
W A Parish 8	WAP_WAP_G8	Ft. Bend	Coal	Houston	1982	610.0	610.0	610.0	610.0	610.0	610.0	610.0	610.0	610.0	610.0
W A Parish T1	WAP_WAPGT_1	Ft. Bend	Gas	Houston	1967	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0
Wise-Tractebel Power Proj. 1	WCPP_CT1	Wise	Gas	North	2004	212.0	212.0	212.0	212.0	212.0	212.0	212.0	212.0	212.0	212.0
Wise-Tractebel Power Proj. 2	WCPP_CT2	Wise	Gas	North	2004	212.0	212.0	212.0	212.0	212.0	212.0	212.0	212.0	212.0	212.0
Wise-Tractebel Power Proj. 3	WCPP_ST1	Wise	Gas	North	2004	241.0	241.0	241.0	241.0	241.0	241.0	241.0	241.0	241.0	241.0
Wichita Falls 1	WFCOGEN_UNIT1	Wichita	Gas	West	1987	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
Wichita Falls 2	WFCOGEN_UNIT2	Wichita	Gas	West	1987	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
Wichita Falls 3	WFCOGEN_UNIT3	Wichita	Gas	West	1987	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
Wichita Falls 4	WFCOGEN_UNIT4	Wichita	Gas	West	1987	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0
Wolf Hollow Power Proj. 1	WHCCS_CT1	Hood	Gas	North	2002	212.5	212.5	212.5	212.5	212.5	212.5	212.5	212.5	212.5	212.5
Wolf Hollow Power Proj. 2	WHCCS_CT2	Hood	Gas	North	2002	212.5	212.5	212.5	212.5	212.5	212.5	212.5	212.5	212.5	212.5
Wolf Hollow Power Proj. 3	WHCCS_STG	Hood	Gas	North	2002	280.0	280.0	280.0	280.0	280.0	280.0	280.0	280.0	280.0	280.0
Winchester Power Park 1	WIPOPA_WPP_G1	Fayette	Gas	South	2010	44.8	44.8	44.8	44.8	44.8	44.8	44.8	44.8	44.8	44.8
Winchester Power Park 2	WIPOPA_WPP_G2	Fayette	Gas	South	2010	44.8	44.8	44.8	44.8	44.8	44.8	44.8	44.8	44.8	44.8
Winchester Power Park 3	WIPOPA_WPP_G3	Fayette	Gas	South	2010	44.8	44.8	44.8	44.8	44.8	44.8	44.8	44.8	44.8	44.8
Winchester Power Park 4	WIPOPA_WPP_G4	Fayette	Gas	South	2010	44.8	44.8	44.8	44.8	44.8	44.8	44.8	44.8	44.8	44.8
Granite Shoals 1	WIRTZ_WIRTZ_G1	Burnet	Hydro	South	1951	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
Granite Shoals 2	WIRTZ_WIRTZ_G2	Burnet	Hydro	South	1951	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
Whitney 1	WND_WHITNEY1	Bosque	Hydro	North	1953	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0
Whitney 2	WND_WHITNEY2	Bosque	Hydro	North	1953	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0

Unit Capacities - Summer

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Unit Name	Unit Code	County	Fuel	Forecast Zone	Year In Service	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Operational						**63,859**	**63,859**	**63,859**	**63,859**	**63,859**	**63,859**	**63,859**	**63,859**	**63,859**	**63,859**
			Gas	Houston		12.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
			Gas	Houston		74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0
			Gas	Houston		531.1	531.1	531.1	531.1	531.1	531.1	531.1	531.1	531.1	531.1
			Gas	Houston		74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0
			Gas	Houston		620.0	620.0	620.0	620.0	620.0	620.0	620.0	620.0	620.0	620.0
			Gas	Houston		300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0
			Gas	Houston		166.0	166.0	166.0	166.0	166.0	166.0	166.0	166.0	166.0	166.0
			Gas	West		17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5
			Gas	South		352.0	352.0	352.0	352.0	352.0	352.0	352.0	352.0	352.0	352.0
			Gas	South		5.0	5.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0
			Gas	Houston		269.0	269.0	269.0	269.0	269.0	269.0	269.0	269.0	269.0	269.0
			Gas	Houston		280.0	280.0	280.0	280.0	280.0	280.0	280.0	280.0	280.0	280.0
			Gas	Houston		215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0
			Gas	Houston		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			Gas	South		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			Gas	Houston		70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0
			Gas	South		50.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
			Gas	South		400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0
			Gas	South		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			Gas	Houston		110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
			Gas	South		25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0
			Gas	South		33.4	33.4	33.4	33.4	33.4	33.4	33.4	33.4	33.4	33.4
			Gas	Houston		485.0	485.0	485.0	485.0	485.0	485.0	485.0	485.0	485.0	485.0
			Gas	Houston		325.0	325.0	325.0	325.0	325.0	325.0	325.0	325.0	325.0	325.0
			Coal	South		575.0	575.0	575.0	575.0	575.0	575.0	575.0	575.0	575.0	575.0
			Gas	South		3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
			Gas	Houston		15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0
			Gas	South		15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0
			Gas	Houston		1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
Generation from Private Use Networks						**5,023.0**	**5,071.0**	**5,074.0**	**5,074.0**	**5,074.0**	**5,074.0**	**5,074.0**	**5,074.0**	**5,074.0**	**5,074.0**
RMR						**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**
Eagle Pass	DC Tie	Maverick	Other	South		36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0
East	DC Tie	Fannin	Other	North		600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0
Laredo VFT	DC Tie	Webb	Other	South		100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
North	DC Tie	Wilbarger	Other	West		220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0
Sharyland	DC Tie	Hidalgo	Other	South		150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
DC-Ties						**1,106.0**	**1,106.0**	**1,106.0**	**1,106.0**	**1,106.0**	**1,106.0**	**1,106.0**	**1,106.0**	**1,106.0**	**1,106.0**
Kiamichi Energy Facility 1CT101	KMCHI_1CT101	Fannin	Gas	North	2003	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0
Kiamichi Energy Facility 1CT201	KMCHI_1CT201	Fannin	Gas	North	2003	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0
Kiamichi Energy Facility 1ST	KMCHI_1ST	Fannin	Gas	North	2003	315.0	315.0	315.0	315.0	315.0	315.0	315.0	315.0	315.0	315.0
Kiamichi Energy Facility 2CT101	KMCHI_2CT101	Fannin	Gas	North	2003	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0
Kiamichi Energy Facility 2CT201	KMCHI_2CT201	Fannin	Gas	North	2003	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0
Kiamichi Energy Facility 2ST	KMCHI_2ST	Fannin	Gas	North	2003	315.0	315.0	315.0	315.0	315.0	315.0	315.0	315.0	315.0	315.0

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Unit Name	Unit Code	County	Fuel	Forecast Zone	Year In Service	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Tenaska-Frontier 1	FTR_FTR_G1	Grimes	Gas	North	2000	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0
Tenaska-Frontier 2	FTR_FTR_G2	Grimes	Gas	North	2000	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0
Tenaska-Frontier 3	FTR_FTR_G3	Grimes	Gas	North	2000	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0
Tenaska-Frontier 4	FTR_FTR_G4	Grimes	Gas	North	2000	390.0	390.0	390.0	390.0	390.0	390.0	390.0	390.0	390.0	390.0
Tenaska-Gateway 1	TGCCS_CT1	Rusk	Gas	North	2001	156.0	156.0	156.0	156.0	156.0	156.0	156.0	156.0	156.0	156.0
Tenaska-Gateway 2	TGCCS_CT2	Rusk	Gas	North	2001	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0
Tenaska-Gateway 3	TGCCS_CT3	Rusk	Gas	North	2001	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0
Tenaska-Gateway 4	TGCCS_UNIT4	Rusk	Gas	North	2001	402.0	402.0	402.0	402.0	402.0	402.0	402.0	402.0	402.0	402.0
Switchable Resources						**2,962.0**	**2,962.0**	**2,962.0**	**2,962.0**	**2,962.0**	**2,962.0**	**2,962.0**	**2,962.0**	**2,962.0**	**2,962.0**
Kunitz Wind	KUNITZ_WIND_LGE	Culberson	Wind	West	1995	39.8	39.8	39.8	39.8	39.8	39.8	39.8	39.8	39.8	39.8
Texas Big Spring	SGMTN_SIGNALMT	Howard	Wind	West	1999	34.3	34.3	34.3	34.3	34.3	34.3	34.3	34.3	34.3	34.3
West Texas Wind Energy	SW_MESA_SW_MESA	Upton	Wind	West	1999	74.2	74.2	74.2	74.2	74.2	74.2	74.2	74.2	74.2	74.2
Indian Mesa Wind Farm	INDNNWP_INDNNWP	Pecos	Wind	West	2001	82.5	82.5	82.5	82.5	82.5	82.5	82.5	82.5	82.5	82.5
King Mountain NE	KING_NE_KINGNE	Upton	Wind	West	2001	79.3	79.3	79.3	79.3	79.3	79.3	79.3	79.3	79.3	79.3
King Mountain NW	KING_NW_KINGNW	Upton	Wind	West	2001	79.3	79.3	79.3	79.3	79.3	79.3	79.3	79.3	79.3	79.3
King Mountain SE	KING_SE_KINGSE	Upton	Wind	West	2001	40.3	40.3	40.3	40.3	40.3	40.3	40.3	40.3	40.3	40.3
King Mountain SW	KING_SW_KINGSW	Upton	Wind	West	2001	79.3	79.3	79.3	79.3	79.3	79.3	79.3	79.3	79.3	79.3
Pecos Wind (Woodward 1)	WOODWRD1_WOODWRD1	Pecos	Wind	West	2001	82.5	82.5	82.5	82.5	82.5	82.5	82.5	82.5	82.5	82.5
Pecos Wind (Woodward 2)	WOODWRD2_WOODWRD2	Pecos	Wind	West	2001	77.2	77.2	77.2	77.2	77.2	77.2	77.2	77.2	77.2	77.2
Trent Wind Farm	TRENT_TRENT	Nolan	Wind	West	2001	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
Desert Sky Wind Farm 1	INDNENR_INDNENR	Pecos	Wind	West	2002	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0
Desert Sky Wind Farm 2	INDNENR_INDNENR_2	Pecos	Wind	West	2002	76.5	76.5	76.5	76.5	76.5	76.5	76.5	76.5	76.5	76.5
Green Mountain Energy 1	BRAZ_WND_WND1	Scurry	Wind	West	2003	99.0	99.0	99.0	99.0	99.0	99.0	99.0	99.0	99.0	99.0
Green Mountain Energy 2	BRAZ_WND_WND2	Scurry	Wind	West	2003	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0
Sweetwater Wind 1	SWEETWND_WND1	Nolan	Wind	West	2003	36.6	36.6	36.6	36.6	36.6	36.6	36.6	36.6	36.6	36.6
Callahan Wind	CALLAHAN_WND1	Callahan	Wind	West	2004	114.0	114.0	114.0	114.0	114.0	114.0	114.0	114.0	114.0	114.0
Sweetwater Wind 3	SWEETWN2_WND2	Nolan	Wind	West	2004	97.5	97.5	97.5	97.5	97.5	97.5	97.5	97.5	97.5	97.5
Horse Hollow Wind 1	H_HOLLOW_WND1	Taylor	Wind	West	2005	213.0	213.0	213.0	213.0	213.0	213.0	213.0	213.0	213.0	213.0
Sweetwater Wind 4	SWEETWN3_WND3	Nolan	Wind	West	2005	129.0	129.0	129.0	129.0	129.0	129.0	129.0	129.0	129.0	129.0
Buffalo Gap Wind Farm 1	BUFF_GAP_UNIT1	Taylor	Wind	West	2006	120.6	120.6	120.6	120.6	120.6	120.6	120.6	120.6	120.6	120.6
Horse Hollow Wind 2	HHOLLOW2_WIND1	Taylor	Wind	West	2006	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0
Horse Hollow Wind 3	HHOLLOW3_WND_1	Taylor	Wind	West	2006	223.5	223.5	223.5	223.5	223.5	223.5	223.5	223.5	223.5	223.5
Horse Hollow Wind 4	HHOLLOW4_WND1	Taylor	Wind	West	2006	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0
Mesquite Wind	LNCRK_G83	Shackelford	Wind	West	2006	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
Red Canyon	RDCANYON_RDCNY1	Borden	Wind	West	2006	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0
Sweetwater Wind 2	SWEETWN2_WND24	Nolan	Wind	West	2006	15.9	15.9	15.9	15.9	15.9	15.9	15.9	15.9	15.9	15.9
Barton Chapel Wind	BRTSW_BCW1	Jack	Wind	North	2007	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
Buffalo Gap Wind Farm 2	BUFF_GAP_UNIT2	Taylor	Wind	West	2007	232.5	232.5	232.5	232.5	232.5	232.5	232.5	232.5	232.5	232.5
Camp Springs 1	CSEC_CSECG1	Scurry	Wind	West	2007	134.4	134.4	134.4	134.4	134.4	134.4	134.4	134.4	134.4	134.4
Camp Springs 2	CSEC_CSECG2	Scurry	Wind	West	2007	123.6	123.6	123.6	123.6	123.6	123.6	123.6	123.6	123.6	123.6
Capricorn Ridge Wind 1	CAPRIDGE_CR1	Sterling	Wind	West	2007	214.5	214.5	214.5	214.5	214.5	214.5	214.5	214.5	214.5	214.5
Capricorn Ridge Wind 3	CAPRIDGE_CR2	Sterling	Wind	West	2007	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5
Forest Creek Wind Farm	MCDLD_FCW1	Glasscock	Wind	West	2007	124.2	124.2	124.2	124.2	124.2	124.2	124.2	124.2	124.2	124.2
Post Oak Wind 1	LNCRK2_G871	Shackelford	Wind	West	2007	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Post Oak Wind 2	LNCRK2_G872	Shackelford	Wind	West	2007	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Snyder Wind Farm	ENAS_ENA1	Scurry	Wind	West	2007	63.0	63.0	63.0	63.0	63.0	63.0	63.0	63.0	63.0	63.0
Sweetwater Wind 5	SWEETWN4_WND5	Nolan	Wind	West	2007	79.2	79.2	79.2	79.2	79.2	79.2	79.2	79.2	79.2	79.2

Unit Capacities - Summer

Units used in determining the generation resources in the Summer Summary

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Unit Name	Unit Code	County	Fuel	Forecast Zone	Year In Service	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Sweetwater Wind 6	SWEETWN4_WND4B	Nolan	Wind	West	2007	103.7	103.7	103.7	103.7	103.7	103.7	103.7	103.7	103.7	103.7
Sweetwater Wind 7	SWEETWN4_WND4A	Nolan	Wind	West	2007	117.8	117.8	117.8	117.8	117.8	117.8	117.8	117.8	117.8	117.8
Whirlwind Energy	WEC_WECG1	Floyd	Wind	West	2007	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0
Wolfe Flats	DG_TURL_UNIT1	Hall	Wind	West	2007	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
Buffalo Gap Wind Farm 3	BUFF_GAP_UNIT3	Taylor	Wind	West	2008	170.2	170.2	170.2	170.2	170.2	170.2	170.2	170.2	170.2	170.2
Capricorn Ridge Wind 2	CAPRIDGE_CR3	Sterling	Wind	West	2008	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0
Capricorn Ridge Wind 4	CAPRIDG4_CR4	Sterling	Wind	West	2008	112.5	112.5	112.5	112.5	112.5	112.5	112.5	112.5	112.5	112.5
Champion Wind Farm	CHAMPION_UNIT1	Nolan	Wind	West	2008	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5
Elbow Creek Wind Project	ELB_ELBCREEK	Howard	Wind	West	2008	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0
Goat Wind	GOAT_GOATWIND	Sterling	Wind	West	2008	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0
Hackberry Wind Farm	HWF_HWFG1	Shackelford	Wind	West	2008	166.0	166.0	166.0	166.0	166.0	166.0	166.0	166.0	166.0	166.0
Inadale Wind	INDL_INADALE1	Nolan	Wind	West	2008	197.0	197.0	197.0	197.0	197.0	197.0	197.0	197.0	197.0	197.0
McAdoo Wind Farm	MWEC_G1	Dickens	Wind	West	2008	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
Ocotillo Wind Farm	OWF_OWF	Howard	Wind	West	2008	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8
Panther Creek 1	PC_NORTH_PANTHER1	Howard	Wind	West	2008	142.5	142.5	142.5	142.5	142.5	142.5	142.5	142.5	142.5	142.5
Panther Creek 2	PC_SOUTH_PANTHER2	Howard	Wind	West	2008	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5
Pyron Wind Farm	PYR_PYRON1	Scurry	Wind	West	2008	249.0	249.0	249.0	249.0	249.0	249.0	249.0	249.0	249.0	249.0
Roscoe Wind Farm	TKWSW1_ROSCOE	Nolan	Wind	West	2008	209.0	209.0	209.0	209.0	209.0	209.0	209.0	209.0	209.0	209.0
Sand Bluff Wind Farm	MCDLD_SBW1	Glasscock	Wind	West	2008	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0
Sherbino I	KEO_KEO_SM1	Pecos	Wind	West	2008	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
Silver Star	FLTCK_SSI	Eastland	Wind	North	2008	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0
South Trent Wind Farm	STWF_T1	Nolan	Wind	West	2008	101.2	101.2	101.2	101.2	101.2	101.2	101.2	101.2	101.2	101.2
Stanton Wind Energy	SWEC_G1	Martin	Wind	West	2008	123.6	123.6	123.6	123.6	123.6	123.6	123.6	123.6	123.6	123.6
TSTC West Texas Wind	DG_ROSC2_1UNIT	Nolan	Wind	West	2008	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
Turkey Track Wind Energy Center	TTWEC_G1	Nolan	Wind	West	2008	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0
Wolfe Ridge	WHTTAIL_WR1	Cooke	Wind	North	2008	112.5	112.5	112.5	112.5	112.5	112.5	112.5	112.5	112.5	112.5
Bull Creek Wind Plant	BULLCRK_WND1	Borden	Wind	West	2009	89.0	89.0	89.0	89.0	89.0	89.0	89.0	89.0	89.0	89.0
Bull Creek Wind Plant	BULLCRK_WND2	Borden	Wind	West	2009	91.0	91.0	91.0	91.0	91.0	91.0	91.0	91.0	91.0	91.0
Horse Hollow Wind 1	HHGT_HHOLLOW1	Kendall	Wind	South	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Horse Hollow Wind 2	HHGT_HHOLLOW2	Kendall	Wind	South	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Horse Hollow Wind 3	HHGT_HHOLLOW3	Kendall	Wind	South	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Horse Hollow Wind 4	HHGT_HHOLLOW4	Kendall	Wind	South	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Horse Hollow Wind Callahan	HHGT_CALLAHAN	Kendall	Wind	South	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Langford Wind Power	LGD_LANGFORD	Tom Green	Wind	West	2009	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
Loraine Windpark I	LONEWOLF_G1	Mitchell	Wind	West	2009	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
Loraine Windpark II	LONEWOLF_G2	Mitchell	Wind	West	2009	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0
Loraine Windpark III	LONEWOLF_G3	Mitchell	Wind	West	2011	26.0	26.0	26.0	26.0	26.0	26.0	26.0	26.0	26.0	26.0
Loraine Windpark IV	LONEWOLF_G4	Mitchell	Wind	West	2011	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0
Notrees-1	NWF_NWF1	Winkler	Wind	West	2009	152.6	152.6	152.6	152.6	152.6	152.6	152.6	152.6	152.6	152.6
Panther Creek 3	PC_SOUTH_PANTHER3	Howard	Wind	West	2009	199.5	199.5	199.5	199.5	199.5	199.5	199.5	199.5	199.5	199.5
Papalote Creek Wind Farm	PAP1_PAP1	San Patricio	Wind	South	2009	179.9	179.9	179.9	179.9	179.9	179.9	179.9	179.9	179.9	179.9
Penascal Wind	PENA_UNIT1	Kenedy	Wind	South	2009	160.8	160.8	160.8	160.8	160.8	160.8	160.8	160.8	160.8	160.8
Penascal Wind	PENA_UNIT2	Kenedy	Wind	South	2009	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6
Cedro Hill Wind	CEDROHIL_CHW1	Webb	Wind	South	2010	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
Delaware Mountain Wind Farm	KUNITZ_WIND_NWP	Culberson	Wind	West	2010	28.5	28.5	28.5	28.5	28.5	28.5	28.5	28.5	28.5	28.5
Goat Wind 2	GOAT_GOATWIN2	Sterling	Wind	West	2010	69.6	69.6	69.6	69.6	69.6	69.6	69.6	69.6	69.6	69.6
Gulf Wind I	TGW_T1	Kenedy	Wind	South	2010	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6
Gulf Wind II	TGW_T2	Kenedy	Wind	South	2010	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6

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Unit Name	Unit Code	County	Fuel	Forecast Zone	Year In Service	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Papalote Creek Wind	COTTON_PAP2	San Patricio	Wind	South	2010	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1
Penascal Wind	PENA_UNIT3	Kenedy	Wind	South	2010	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8
WIND						**9,452**	**9,452**	**9,452**	**9,452**	**9,452**	**9,452**	**9,452**	**9,452**	**9,452**	**9,452**
Atkins 3	ATKINS_ATKINSG3	Brazos	Gas	North	1954	-	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0
Atkins 4	ATKINS_ATKINSG4	Brazos	Gas	North	1958	-	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0
Atkins 5	ATKINS_ATKINSG5	Brazos	Gas	North	1965	-	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0
Atkins 6	ATKINS_ATKINSG6	Brazos	Gas	North	1969	-	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
AES Deepwater	APD_APD_G1	Harris	Other	Houston	1986	-	138.0	138.0	138.0	138.0	138.0	138.0	138.0	138.0	138.0
C E Newman 5	NEWMAN_NEWMA_5	Dallas	Gas	North	1963	-	37.0	37.0	37.0	37.0	37.0	37.0	37.0	37.0	37.0
Leon Creek 3	LEON_CRK_LCP3G3	Bexar	Gas	South	1953	-	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0
Leon Creek 4	LEON_CRK_LCP4G4	Bexar	Gas	South	1959	-	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0
North Texas 1	NTX_NTX_1	Parker	Gas	North	1958	-	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0
North Texas 2	NTX_NTX_2	Parker	Gas	North	1958	-	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0
North Texas 3	NTX_NTX_3	Parker	Gas	North	1963	-	39.0	39.0	39.0	39.0	39.0	39.0	39.0	39.0	39.0
Permian Basin 6	PBSES_UNIT6	Ward	Gas	West	2009	-	515.0	515.0	515.0	515.0	515.0	515.0	515.0	515.0	515.0
Sam Bertron 1	SRB_SRB_G1	Harris	Gas	Houston	1958	-	174.0	174.0	174.0	174.0	174.0	174.0	174.0	174.0	174.0
Sam Bertron 2	SRB_SRB_G2	Harris	Gas	Houston	1956	-	174.0	174.0	174.0	174.0	174.0	174.0	174.0	174.0	174.0
Spencer 4	SPNCER_SPNCE_4	Denton	Gas	North	1966	-	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0
Spencer 5	SPNCER_SPNCE_5	Denton	Gas	North	1973	-	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0
Valley 1	VLSES_UNIT1	Fannin	Gas	North	1962	-	174.0	174.0	174.0	174.0	174.0	174.0	174.0	174.0	174.0
Valley 2	VLSES_UNIT2	Fannin	Gas	North	1967	-	520.0	520.0	520.0	520.0	520.0	520.0	520.0	520.0	520.0
Valley 3	VLSES_UNIT3	Fannin	Gas	North	1971	-	375.0	375.0	375.0	375.0	375.0	375.0	375.0	375.0	375.0
Mothballed Resources						-	**2,557.0**	**2,557.0**	**2,557.0**	**2,557.0**	**2,557.0**	**2,557.0**	**2,557.0**	**2,557.0**	**2,557.0**
Nacogdoches Project	09INR0007	Nacogdoches	Biomass			-	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Sandy Creek 1	09INR0001	McLennan	Coal			-	925.0	925.0	925.0	925.0	925.0	925.0	925.0	925.0	925.0
CFB Power Plant Units 11&12	09INR0029	Calhoun	Coal			260.0	260.0	260.0	260.0	260.0	260.0	260.0	260.0	260.0	260.0
Coleto Creek Unit 2	14INR0002	Goliad	Coal			-	-	-	-	-	-	660.0	660.0	660.0	660.0
Panda Temple Power	10INR0020b	Bell	Gas			-	-	-	-	780.0	780.0	780.0	780.0	780.0	780.0
Panda Temple Power	10INR0020a	Bell	Gas			-	-	-	780.0	780.0	780.0	780.0	780.0	780.0	780.0
Jack County 2	10INR0010	Jack	Gas			-	565.0	565.0	565.0	565.0	565.0	565.0	565.0	565.0	565.0
Pondera King Power Project	10INR0022	Harris	Gas			-	-	-	-	1,380.0	1,380.0	1,380.0	1,380.0	1,380.0	1,380.0
Las Brisas Energy Center	12INR0016a	Nueces	Other			-	-	-	-	-	620.0	620.0	620.0	620.0	620.0
Las Brisas Energy Center	12INR0016b	Nueces	Other			-	-	-	-	-	-	620.0	620.0	620.0	620.0
RRE Austin Solar	11INR0086	Travis	Solar			-	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0
FRV AE Solar	10INR0082	Travis	Solar			-	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
New Units with Signed IA and Air Permit						**260.0**	**1,940.0**	**1,940.0**	**2,720.0**	**4,880.0**	**5,500.0**	**6,780.0**	**6,780.0**	**6,780.0**	**6,780.0**
Gunsight Mountain	08INR0018	Howard	Wind			-	-	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
Los Vientos	11INR0033	Cameron	Wind			-	-	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0
Archer-Young	08INR0062	Young	Wind			-	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0
Penascal Wind Farm 3	06INR0022c	Kenedy	Wind			-	-	-	202.0	202.0	202.0	202.0	202.0	202.0	202.0
Sherbino Mesa Wind Farm 2	06INR0012b	Pecos	Wind			150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
Magic Valley Wind Project	10INR0060	Willacy	Wind			-	202.0	202.0	202.0	202.0	202.0	202.0	202.0	202.0	202.0
WKN Mozart	09INR0061	Kent	Wind			-	-	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
Senate Wind Project	08INR0011	Jack	Wind			-	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0

Unit Capacities - Summer

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Unit Name	Unit Code	County	Fuel	Forecast Zone	Year In Service	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
New Wind Generation						**150.0**	**752.0**	**1,302.0**	**1,504.0**	**1,504.0**	**1,504.0**	**1,504.0**	**1,504.0**	**1,504.0**	**1,504.0**
Pampa Energy Center	07INR0004	Gray	Coal			-	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
White Stallion Energy Center	14INR0005	Matagorda	Coal			-	-	-	1,200.0	1,200.0	1,200.0	1,200.0	1,200.0	1,200.0	1,200.0
Comanche Peak 3 and 4	15INR0002	Somervel	Nuclear			-	-	-	-	-	-	-	-	3,200.0	3,200.0
STP 3 and 4	15INR0008	Matagorda	Nuclear			-	-	-	-	-	2,700.0	2,700.0	2,700.0	2,700.0	2,700.0
Potential Public Non-Wind Resources						**-**	**165.0**	**165.0**	**1,365.0**	**1,365.0**	**4,065.0**	**4,065.0**	**4,065.0**	**7,265.0**	**7,265.0**
Throckmorton Wind Farm	12INR0003	Throckmorton	Wind			-	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0
Buffalo Gap 4 and 5	08INR0065	Nolan	Wind			-	465.0	465.0	465.0	465.0	465.0	465.0	465.0	465.0	465.0
2W Whatley Phase 1	11INR0084	Ector	Wind			-	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0
B&B Panhandle Wind	09INR0024	Carson	Wind			-	1,001.0	1,001.0	1,001.0	1,001.0	1,001.0	1,001.0	1,001.0	1,001.0	1,001.0
Fort Concho Wind Farm	12INR0004	Tom Green	Wind			-	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0
Scurry County Wind III	09INR0037	Scurry	Wind			-	350.0	350.0	350.0	350.0	350.0	350.0	350.0	350.0	350.0
M Bar Wind	08INR0038	Andrews	Wind			-	194.0	194.0	194.0	194.0	194.0	194.0	194.0	194.0	194.0
Gatesville Wind Farm	09INR0034	Coryell	Wind			-	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
Pistol Hill Energy Center	08INR0025	Ector	Wind			-	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0
2W Whatley Phase 2	12INR0043	Ector	Wind			-	-	290.0	290.0	290.0	290.0	290.0	290.0	290.0	290.0
Potential Public Wind Resources						**-**	**3,355.0**	**3,645.0**	**3,645.0**	**3,645.0**	**3,645.0**	**3,645.0**	**3,645.0**	**3,645.0**	**3,645.0**
	11INR0037	Smith	Biomass			-	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
	14INR0003	Nolan	Coal			-	-	-	850.0	850.0	850.0	850.0	850.0	850.0	850.0
	11INR0075	Fort Bend	Coal			-	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0
	10INR0032	Navarro	Gas			-	775.0	775.0	775.0	775.0	775.0	775.0	775.0	775.0	775.0
	10INR0029	Hood	Gas			-	810.0	810.0	810.0	810.0	810.0	810.0	810.0	810.0	810.0
	11INR0040	Freestone	Gas			-	640.0	640.0	640.0	640.0	640.0	640.0	640.0	640.0	640.0
	11INR0006	Lamar	Gas			-	579.0	579.0	579.0	579.0	579.0	579.0	579.0	579.0	579.0
	09INR0031	Ector	Gas			-	275.0	275.0	275.0	275.0	275.0	275.0	275.0	275.0	275.0
	09INR0050	Fannin	Gas			-	1,200.0	1,200.0	1,200.0	1,200.0	1,200.0	1,200.0	1,200.0	1,200.0	1,200.0
	12INR0007	Lamar	Gas			-	296.0	296.0	296.0	296.0	296.0	296.0	296.0	296.0	296.0
	10INR0021	Grayson	Gas			-	646.0	646.0	646.0	646.0	646.0	646.0	646.0	646.0	646.0
	10INR0018	Madison	Gas			-	550.0	550.0	550.0	550.0	550.0	550.0	550.0	550.0	550.0
	13INR0021	Llano	Gas			-	-	-	-	600.0	600.0	600.0	600.0	600.0	600.0
	13INR0028	Hale	Gas			-	-	-	392.0	392.0	392.0	392.0	392.0	392.0	392.0
	13INR0023	Ector	Gas			-	-	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0
	11INR0049	Wharton	Gas			-	275.0	275.0	275.0	275.0	275.0	275.0	275.0	275.0	275.0
	11INR0071	Harris	Gas			-	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0
	16INR0002	Brazoria	Other			-	-	-	-	-	-	700.0	700.0	700.0	700.0
	10INR0089	Harris	Other			-	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0
	10INR0080	Presidio	Solar			-	144.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0
	10INR0085	Ector	Solar			-	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0
	11INR0094	Kent	Solar			-	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
	12INR0057	Ector	Solar			-	-	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0
	11INR0090	Howard	Solar			-	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0
	15INR0011b	Borden	Solar			-	-	-	-	-	38.0	38.0	38.0	38.0	38.0
	11INR0070	Reeves	Solar			-	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
	11INR0061	Presidio	Solar			-	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0
	11INR0060	Tom Green	Solar			-	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0

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Unit Capacities - Summer

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Unit Name	Unit Code	County	Fuel	Forecast Zone	Year In Service	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
	11INR0058	Pecos	Solar			-	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0
Potential Non-Public Non-Wind Resources						**-**	**6,867.0**	**7,147.0**	**8,389.0**	**8,989.0**	**9,027.0**	**9,727.0**	**9,727.0**	**9,727.0**	**9,727.0**
	07INR0013	Coke	Wind			-	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
	08INR0019a	Gray	Wind			-	-	-	250.0	250.0	250.0	250.0	250.0	250.0	250.0
	08INR0019b	Gray	Wind			-	-	-	250.0	250.0	250.0	250.0	250.0	250.0	250.0
	08INR0019c	Gray	Wind			-	-	-	250.0	250.0	250.0	250.0	250.0	250.0	250.0
	08INR0020	Eastland	Wind			-	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
	08INR0031	Childress	Wind			-	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
	08INR0041	Coke	Wind			-	-	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
	08INR0042	Coke	Wind			-	-	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
	08INR0049	Clay	Wind			-	-	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
	09INR0025	Concho	Wind			-	-	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0
	09INR0041	Mitchell	Wind			-	-	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0
	09INR0048	Jack	Wind			-	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
	09INR0051	Borden	Wind			-	-	249.0	249.0	249.0	249.0	249.0	249.0	249.0	249.0
	09INR0054	Stonewall	Wind			-	148.5	148.5	148.5	148.5	148.5	148.5	148.5	148.5	148.5
	09INR0058	Howard	Wind			-	-	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0
	09INR0073	Scurry	Wind			-	-	-	200.0	200.0	200.0	200.0	200.0	200.0	200.0
	09INR0074	Motley	Wind			-	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0
	09INR0077	Reagan	Wind			-	-	-	500.0	500.0	500.0	500.0	500.0	500.0	500.0
	10INR0008	Pecos	Wind			-	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0
	10INR0009	Castro	Wind			-	-	-	300.0	300.0	300.0	300.0	300.0	300.0	300.0
	10INR0013	Upton	Wind			-	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0
	10INR0015	Mitchell	Wind			-	-	-	350.0	350.0	350.0	350.0	350.0	350.0	350.0
	10INR0016	Childress	Wind			-	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
	10INR0019	Deaf Smith	Wind			-	609.0	609.0	609.0	609.0	609.0	609.0	609.0	609.0	609.0
	10INR0023	Haskell	Wind			-	386.0	386.0	386.0	386.0	386.0	386.0	386.0	386.0	386.0
	10INR0024	Briscoe	Wind			-	-	2,940.0	2,940.0	2,940.0	2,940.0	2,940.0	2,940.0	2,940.0	2,940.0
	10INR0033	Armstrong	Wind			-	399.0	399.0	399.0	399.0	399.0	399.0	399.0	399.0	399.0
	10INR0041	Floyd	Wind			-	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0
	10INR0042	Mason	Wind			-	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0
	10INR0048	Hardeman	Wind			-	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0
	10INR0051	Brazoria	Wind			-	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
	10INR0052a	Knox	Wind			-	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0
	10INR0054	Palo Pinto	Wind			-	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0
	10INR0056	Borden	Wind			-	-	249.0	249.0	249.0	249.0	249.0	249.0	249.0	249.0
	10INR0062a	Pecos	Wind			-	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0
	10INR0062b	Pecos	Wind			-	-	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0
	10INR0077	Callahan	Wind			-	-	101.0	101.0	101.0	101.0	101.0	101.0	101.0	101.0
	10INR0079	Nolan	Wind			-	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0
	10INR0081a	Clay	Wind			-	30.4	30.4	30.4	30.4	30.4	30.4	30.4	30.4	30.4
	10INR0081b	Clay	Wind			-	19.2	19.2	19.2	19.2	19.2	19.2	19.2	19.2	19.2
	11INR0013	Mills	Wind			-	-	-	150.0	150.0	150.0	150.0	150.0	150.0	150.0
	11INR0019	Upton	Wind			-	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
	11INR0025	Crockett	Wind			-	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0
	11INR0029	Throckmorton	Wind			-	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
	11INR0039	Starr	Wind			-	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0

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Unit Name	Unit Code	County	Fuel	Forecast Zone	Year In Service	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Confidential Information	11INR0043	Coke	Wind			-	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0
	11INR0047	Deaf Smith	Wind			-	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0
	11INR0050	Crosby	Wind			-	149.0	149.0	149.0	149.0	149.0	149.0	149.0	149.0	149.0
	11INR0054	San Patricio	Wind			-	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0
	11INR0057	Cameron	Wind			-	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
	11INR0062	Nueces	Wind			-	149.0	149.0	149.0	149.0	149.0	149.0	149.0	149.0	149.0
	11INR0065	Nueces	Wind			-	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0
	11INR0067	Cameron	Wind			-	-	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0
	11INR0076	Archer	Wind			-	94.0	94.0	94.0	94.0	94.0	94.0	94.0	94.0	94.0
	11INR0079a	Clay	Wind			-	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
	11INR0081	Live Oak	Wind			-	-	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0
	11INR0082A	Val Verde	Wind			-	-	-	50.0	50.0	50.0	50.0	50.0	50.0	50.0
	11INR0082B	Val Verde	Wind			-	-	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
	11INR0083A	Crockett	Wind			-	-	-	50.0	50.0	50.0	50.0	50.0	50.0	50.0
	11INR0083B	Crockett	Wind			-	-	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
	11INR0085	Nolan	Wind			-	106.0	106.0	106.0	106.0	106.0	106.0	106.0	106.0	106.0
	11INR0091	Webb	Wind			-	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0
	12INR0002a	Briscoe	Wind			-	-	-	200.0	200.0	200.0	200.0	200.0	200.0	200.0
	12INR0002b	Briscoe	Wind			-	-	-	-	200.0	200.0	200.0	200.0	200.0	200.0
	12INR0002c	Briscoe	Wind			-	-	-	-	-	350.0	350.0	350.0	350.0	350.0
	12INR0005	Floyd	Wind			-	-	1,100.0	1,100.0	1,100.0	1,100.0	1,100.0	1,100.0	1,100.0	1,100.0
	12INR0018	Gray	Wind			-	-	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0
	12INR0026	Randall	Wind			-	-	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0
	12INR0027	Gray	Wind			-	-	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
	12INR0029	Swisher	Wind			-	-	500.0	500.0	500.0	500.0	500.0	500.0	500.0	500.0
	12INR0033	Motley	Wind			-	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
	12INR0034	Borden	Wind			-	-	342.0	342.0	342.0	342.0	342.0	342.0	342.0	342.0
	12INR0035	Nueces	Wind			-	-	249.0	249.0	249.0	249.0	249.0	249.0	249.0	249.0
	12INR0042	Deaf Smith	Wind			-	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0
	12INR0045	Kleberg	Wind			-	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0
Confidential Information	12INR0053	Crockett	Wind			-	615.0	615.0	615.0	615.0	615.0	615.0	615.0	615.0	615.0
	12INR0072	Kinney	Wind			-	-	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
	12INR0075	Wilbarger	Wind			-	499.0	499.0	499.0	499.0	499.0	499.0	499.0	499.0	499.0
	13INR0004	Deaf Smith	Wind			-	-	-	500.0	500.0	500.0	500.0	500.0	500.0	500.0
	13INR0005	Carson	Wind			-	-	-	600.0	600.0	600.0	600.0	600.0	600.0	600.0
	13INR0006	Gray	Wind			-	-	-	750.0	750.0	750.0	750.0	750.0	750.0	750.0
	13INR0007	Pecos	Wind			-	-	-	200.0	200.0	200.0	200.0	200.0	200.0	200.0
	13INR0010a	Parmer	Wind			-	-	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
	13INR0010b	Parmer	Wind			-	-	-	500.0	500.0	500.0	500.0	500.0	500.0	500.0
	13INR0010c	Parmer	Wind			-	-	-	-	500.0	500.0	500.0	500.0	500.0	500.0
	13INR0016	Deaf Smith	Wind			-	-	-	250.5	250.5	250.5	250.5	250.5	250.5	250.5
	13INR0017	Childress	Wind			-	-	-	200.0	200.0	200.0	200.0	200.0	200.0	200.0
	13INR0020a	Glasscock	Wind			-	-	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
	13INR0020b	Glasscock	Wind			-	-	-	150.0	150.0	150.0	150.0	150.0	150.0	150.0
	13INR0025	Randall	Wind			-	-	-	150.0	150.0	150.0	150.0	150.0	150.0	150.0
	13INR0026	Oldham	Wind			-	-	-	201.0	201.0	201.0	201.0	201.0	201.0	201.0
	13INR0036	Hidalgo	Wind			-	-	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
	14INR0001	Pecos	Wind			-	-	-	-	500.0	500.0	500.0	500.0	500.0	500.0

Unit Capacities - Summer

Units used in determining the generation resources in the Summer Summary

Operational capacities are based on unit testing. Other capacities are based on information provided by the plant owners. This list includes MW available to the grid from private network (self-serve) units. It also includes distributed generation units that have registered with ERCOT. Data without unit names are for private network units or are planned generation that is not public.

Unit Name	Unit Code	County	Fuel	Forecast Zone	Year In Service	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
	14INR0006	Floyd	Wind			-	-	-	-	151.0	151.0	151.0	151.0	151.0	151.0
	15INR0011a	Borden	Wind			-	-	-	-	-	112.0	112.0	112.0	112.0	112.0
Potential Non-Public Wind Resources						-	**10,070.1**	**19,400.1**	**25,451.6**	**26,802.6**	**27,264.6**	**27,264.6**	**27,264.6**	**27,264.6**	**27,264.6**
Excluded Resources, per notification from developer															
Cobisa-Greenville	06INR0006	Hunt	Gas			-	-	-	1,792.0	1,792.0	1,792.0	1,792.0	1,792.0	1,792.0	1,792.0

2011 Report on the Capacity, Demand, and Reserves in the ERCOT Region

Winter Summary

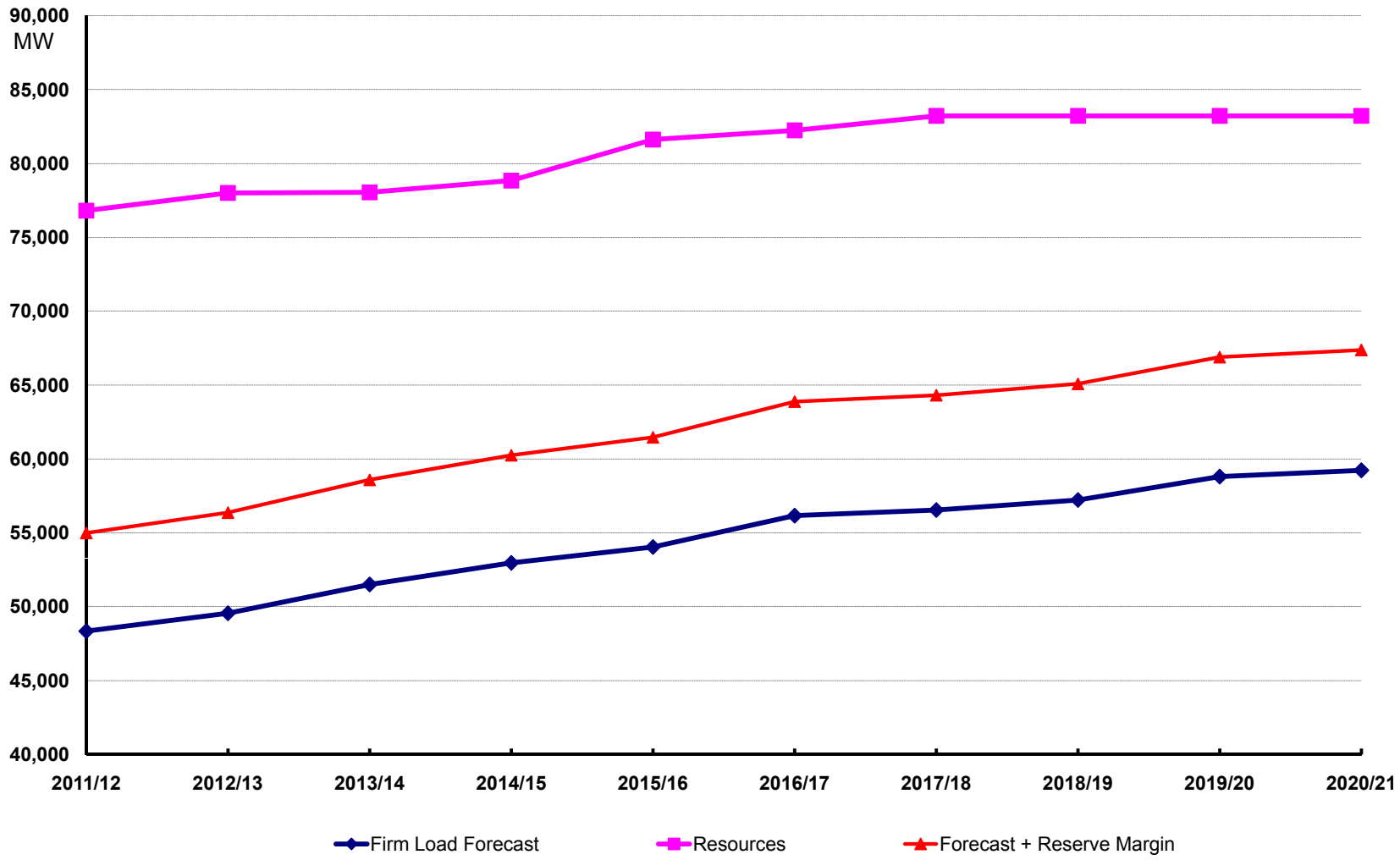
Load Forecast:	**2011/12**	**2012/13**	**2013/14**	**2014/15**	**2015/16**	**2016/17**	**2017/18**	**2018/19**	**2019/20**	**2020/21**
Total Winter Peak Demand, MW	49,957	51,343	53,472	55,126	56,398	58,733	59,330	60,236	62,062	62,734
less LAARs Serving as Responsive Reserve, MW	1,063	1,063	1,063	1,063	1,063	1,063	1,063	1,063	1,063	1,063
less LAARs Serving as Non-Spinning Reserve, MW	0	0	0	0	0	0	0	0	0	0
less Emergency Interruptible Load Service	421	463	509	560	616	678	745	820	902	992
less Energy Efficiency Programs (per SB1125)	128	259	395	536	681	829	980	1133	1289	1448
Firm Load Forecast, MW	**48,345**	**49,558**	**51,505**	**52,967**	**54,038**	**56,163**	**56,541**	**57,220**	**58,808**	**59,231**

Resources:	**2011/12**	**2012/13**	**2013/14**	**2014/15**	**2015/16**	**2016/17**	**2017/18**	**2018/19**	**2019/20**	**2020/21**
Installed Capacity, MW	66,531	66,531	66,531	66,531	66,531	66,531	66,531	66,531	66,531	66,531
Capacity from Private Networks, MW	5,103	5,134	5,134	5,134	5,134	5,134	5,134	5,134	5,134	5,134
Effective Load-Carrying Capability (ELCC) of Wind Generation, MW	822	822	822	822	822	822	822	822	822	822
RMR Units to be under Contract, MW	0	0	0	0	0	0	0	0	0	0
Operational Generation, MW	**72,456**	**72,487**	**72,487**	**72,487**	**72,487**	**72,487**	**72,487**	**72,487**	**72,487**	**72,487**
50% of Non-Synchronous Ties, MW	553	553	553	553	553	553	553	553	553	553
Switchable Units, MW	3,168	3,168	3,168	3,168	3,168	3,168	3,168	3,168	3,168	3,168
Available Mothballed Generation , MW	110	110	100	100	100	100	100	100	100	100
Planned Units (not wind) with Signed IA and Air Permit, MW	825	1,940	1,940	2,720	5,500	6,120	6,780	6,780	6,780	6,780
ELCC of Planned Wind Units with Signed IA, MW	13	65	113	131	131	131	131	131	131	131
Total Resources, MW	**77,125**	**78,323**	**78,361**	**79,159**	**81,939**	**82,559**	**83,219**	**83,219**	**83,219**	**83,219**
less Switchable Units Unavailable to ERCOT, MW	317	317	317	317	317	317	0	0	0	0
less Retiring Units, MW	0	0	0	0	0	0	0	0	0	0
Resources, MW	**76,808**	**78,006**	**78,044**	**78,842**	**81,622**	**82,242**	**83,219**	**83,219**	**83,219**	**83,219**
Reserve Margin	**58.9%**	**57.4%**	**51.5%**	**48.9%**	**51.0%**	**46.4%**	**47.2%**	**45.4%**	**41.5%**	**40.5%**
(Resources - Firm Load Forecast)/Firm Load Forecast										

Other Potential Resources:	**3,000**	**11,200**	**12,327**	**15,295**	**16,013**	**18,791**	**19,492**	**19,493**	**22,694**	**22,695**
Mothballed Capacity , MW	2,447	2,447	2,457	2,457	2,457	2,457	2,457	2,457	2,457	2,457
50% of Non-Synchronous Ties, MW	553	553	553	553	553	553	554	555	556	557
Planned Units in Full Interconnection Study Phase, MW	0	8,200	9,317	12,285	13,003	15,781	16,481	16,481	19,681	19,681

2011 Report on the Capacity, Demand, and Reserves in the ERCOT Region

Winter Loads and Resources



Unit Capacities - Winter

Units used in determining the generation resources in the Winter Summary

Operational capacities are based on unit testing. Other capacities are based on information provided by the plant owners. This list includes MW available to the grid from private network (self-serve) units. It also includes distributed generation units that have registered with ERCOT. Data without unit names are for private network units or are planned generation that is not public.

Unit Name	Unit Code	County	Fuel	Forecast Zone		2011/12	2012/13	2013/14	2014/15	2015/16	2016/17	2017/18	2018/19	2019/20	2020/21
A von Rosenberg 1-CT1	BRAUNIG_AVR1_CT1	Bexar	Gas	South	2000	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0
A von Rosenberg 1-CT2	BRAUNIG_AVR1_CT2	Bexar	Gas	South	2000	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0
A von Rosenberg 1-ST1	BRAUNIG_AVR1_ST	Bexar	Gas	South	2000	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0
AEDOMG 1	DG_SUMMI_1UNIT	Travis	Gas	South	2004	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
AES Deepwater	APD_APD_PS1	Harris	Other	Houston	2010	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
Amistad Hydro 1	AMISTAD_AMISTAG1	Val Verde	Hydro	South	1983	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9
Amistad Hydro 2	AMISTAD_AMISTAG2	Val Verde	Hydro	South	1983	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9
Atascocita 1	_HB_DG1	Harris	Biomass	Houston	2003	10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1	10.1
Atkins 7	ATKINS_ATKINSG7	Brazos	Gas	North	1973	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
Austin 1	AUSTPL_AUSTING1	Travis	Hydro	South	1940	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0
Austin 2	AUSTPL_AUSTING2	Travis	Hydro	South	1940	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0
Austin Landfill Gas	DG_SPRIN_4UNITS	Travis	Other	South	1988	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4
B M Davis 1	B_DAVIS_B_DAVIG1	Nueces	Gas	South	1974	335.0	335.0	335.0	335.0	335.0	335.0	335.0	335.0	335.0	335.0
B M Davis 2	B_DAVIS_B_DAVIG2	Nueces	Gas	South	1976	332.0	332.0	332.0	332.0	332.0	332.0	332.0	332.0	332.0	332.0
B M Davis 3	B_DAVIS_B_DAVIG3	Nueces	Gas	South	2009	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0
B M Davis 4	B_DAVIS_B_DAVIG4	Nueces	Gas	South	2009	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0
Bastrop Energy Center 1	BASTEN_GTG1100	Bastrop	Gas	South	2002	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0
Bastrop Energy Center 2	BASTEN_GTG2100	Bastrop	Gas	South	2002	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0
Bastrop Energy Center 3	BASTEN_ST0100	Bastrop	Gas	South	2002	234.0	234.0	234.0	234.0	234.0	234.0	234.0	234.0	234.0	234.0
Baytown 1	TRN_DG1	Chambers	Biomass	Houston	2003	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9
Big Brown 1	BBSES_UNIT1	Freestone	Coal	North	1971	606.0	606.0	606.0	606.0	606.0	606.0	606.0	606.0	606.0	606.0
Big Brown 2	BBSES_UNIT2	Freestone	Coal	North	1972	602.0	602.0	602.0	602.0	602.0	602.0	602.0	602.0	602.0	602.0
Bio Energy Partners	DG_BIOE_2UNITS	Denton	Gas	North	1988	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6
Bluebonnet 1	_LB_DG1	Harris	Biomass	Houston	2003	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9
Bosque County Peaking 1	BOSQUESW_BSQSU_1	Bosque	Gas	North	2000	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0
Bosque County Peaking 2	BOSQUESW_BSQSU_2	Bosque	Gas	North	2000	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0
Bosque County Peaking 3	BOSQUESW_BSQSU_3	Bosque	Gas	North	2001	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0
Bosque County Peaking 4	BOSQUESW_BSQSU_4	Bosque	Gas	North	2001	83.0	83.0	83.0	83.0	83.0	83.0	83.0	83.0	83.0	83.0
Bosque County Unit 5	BOSQUESW_BSQSU_5	Bosque	Gas	North	2009	245.0	245.0	245.0	245.0	245.0	245.0	245.0	245.0	245.0	245.0
Brazos Valley 1	BVE_UNIT1	Ft Bend	Gas	Houston	2003	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0
Brazos Valley 2	BVE_UNIT2	Ft Bend	Gas	Houston	2003	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0
Brazos Valley 3	BVE_UNIT3	Ft Bend	Gas	Houston	2003	267.0	267.0	267.0	267.0	267.0	267.0	267.0	267.0	267.0	267.0
Buchanan 1	BUCHAN_BUCHANG1	Llano	Hydro	South	1938	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0
Buchanan 2	BUCHAN_BUCHANG2	Llano	Hydro	South	1938	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0
Buchanan 3	BUCHAN_BUCHANG3	Llano	Hydro	South	1950	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0
Calenergy (Falcon Seaboard) 1	FLCNS_UNIT1	Howard	Gas	West	1987	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
Calenergy (Falcon Seaboard) 2	FLCNS_UNIT2	Howard	Gas	West	1987	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
Calenergy (Falcon Seaboard) 3	FLCNS_UNIT3	Howard	Gas	West	1988	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0
Canyon 1	CANYHY_CANYHYG1	Comal	Hydro	South	1989	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
Canyon 2	CANYHY_CANYHYG2	Comal	Hydro	South	1989	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
Cedar Bayou 1	CBY_CBY_G1	Chambers	Gas	Houston	1970	745.0	745.0	745.0	745.0	745.0	745.0	745.0	745.0	745.0	745.0
Cedar Bayou 2	CBY_CBY_G2	Chambers	Gas	Houston	1972	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0
Cedar Bayou 4	CBY4_CT41	Chambers	Gas	Houston	2009	205.0	205.0	205.0	205.0	205.0	205.0	205.0	205.0	205.0	205.0
Cedar Bayou 5	CBY4_CT42	Chambers	Gas	Houston	2009	205.0	205.0	205.0	205.0	205.0	205.0	205.0	205.0	205.0	205.0
Cedar Bayou 6	CBY4_ST04	Chambers	Gas	Houston	2009	205.0	205.0	205.0	205.0	205.0	205.0	205.0	205.0	205.0	205.0
Coastal Plains RDF	_AV_DG1	Galveston	Biomass	Houston	2003	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7
Coleto Creek	COLETO_COLETOG1	Goliad	Coal	South	1980	640.0	640.0	640.0	640.0	640.0	640.0	640.0	640.0	640.0	640.0

Unit Capacities - Winter

Units used in determining the generation resources in the Winter Summary

Operational capacities are based on unit testing. Other capacities are based on information provided by the plant owners. This list includes MW available to the grid from private network (self-serve) units. It also includes distributed generation units that have registered with ERCOT. Data without unit names are for private network units or are planned generation that is not public.

Unit Name	Unit Code	County	Fuel	Forecast Zone		2011/12	2012/13	2013/14	2014/15	2015/16	2016/17	2017/18	2018/19	2019/20	2020/21
Colorado Bend Energy Center	CBEC_GT4	Wharton	Gas	Houston	2008	83.0	83.0	83.0	83.0	83.0	83.0	83.0	83.0	83.0	83.0
Colorado Bend Energy Center	CBEC_GT2	Wharton	Gas	Houston	2007	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0
Colorado Bend Energy Center	CBEC_GT1	Wharton	Gas	Houston	2007	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0
Colorado Bend Energy Center	CBEC_GT3	Wharton	Gas	Houston	2008	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0
Colorado Bend Energy Center	CBEC_STG1	Wharton	Gas	Houston	2007	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0
Colorado Bend Energy Center	CBEC_STG2	Wharton	Gas	Houston	2008	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0
Comanche Peak 1	CPSES_UNIT1	Somervell	Nuclear	North	1990	1230.0	1230.0	1230.0	1230.0	1230.0	1230.0	1230.0	1230.0	1230.0	1230.0
Comanche Peak 2	CPSES_UNIT2	Somervell	Nuclear	North	1993	1218.0	1218.0	1218.0	1218.0	1218.0	1218.0	1218.0	1218.0	1218.0	1218.0
Covel Gardens LG Power Stn	DG_MEDIN_1UNIT	Bexar	Other	South	2005	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
CVC Channelview 1	CVC_CVC_G1	Harris	Gas	Houston	2008	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0
CVC Channelview 2	CVC_CVC_G2	Harris	Gas	Houston	2008	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0
CVC Channelview 3	CVC_CVC_G3	Harris	Gas	Houston	2008	174.0	174.0	174.0	174.0	174.0	174.0	174.0	174.0	174.0	174.0
CVC Channelview 5	CVC_CVC_G5	Harris	Gas	Houston	2008	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0
Dansby 1	DANSBY_DANSBYG1	Brazos	Gas	North	1978	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
Dansby 2	DANSBY_DANSBYG2	Brazos	Gas	North	2004	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
Dansby 3	DANSBY_DANSBYG3	Brazos	Gas	North	2010	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
Decker Creek 1	DECKER_DPG1	Travis	Gas	South	2000	320.0	320.0	320.0	320.0	320.0	320.0	320.0	320.0	320.0	320.0
Decker Creek 2	DECKER_DPG2	Travis	Gas	South	2000	428.0	428.0	428.0	428.0	428.0	428.0	428.0	428.0	428.0	428.0
Decker Creek G1	DECKER_DPGT_1	Travis	Gas	South	2000	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
Decker Creek G2	DECKER_DPGT_2	Travis	Gas	South	2000	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
Decker Creek G3	DECKER_DPGT_3	Travis	Gas	South	2000	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
Decker Creek G4	DECKER_DPGT_4	Travis	Gas	South	2000	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
DeCordova A	DCSES_CT10	Hood	Gas	North	2010	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0
DeCordova B	DCSES_CT20	Hood	Gas	North	2010	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0
DeCordova C	DCSES_CT30	Hood	Gas	North	2010	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0
DeCordova D	DCSES_CT40	Hood	Gas	North	2010	77.0	77.0	77.0	77.0	77.0	77.0	77.0	77.0	77.0	77.0
Deer Park Energy Center 1	DDPEC_GT1	Harris	Gas	Houston	2002	185.5	185.5	185.5	185.5	185.5	185.5	185.5	185.5	185.5	185.5
Deer Park Energy Center 2	DDPEC_GT2	Harris	Gas	Houston	2002	182.9	182.9	182.9	182.9	182.9	182.9	182.9	182.9	182.9	182.9
Deer Park Energy Center 3	DDPEC_GT3	Harris	Gas	Houston	2002	173.6	173.6	173.6	173.6	173.6	173.6	173.6	173.6	173.6	173.6
Deer Park Energy Center 4	DDPEC_GT4	Harris	Gas	Houston	2002	186.6	186.6	186.6	186.6	186.6	186.6	186.6	186.6	186.6	186.6
Deer Park Energy Center S	DDPEC_ST1	Harris	Gas	Houston	2002	290.2	290.2	290.2	290.2	290.2	290.2	290.2	290.2	290.2	290.2
Denison Dam 1	DNDAM_DENISOG1	Grayson	Hydro	North	1944	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0
Denison Dam 2	DNDAM_DENISOG2	Grayson	Hydro	North	1948	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0
DFW Gas Recovery	DG_BIO2_4UNITS	Denton	Biomass	North	1980	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4
Dunlop (Schumansville) 1	DG_SCHUM_2UNITS	Guadalupe	Hydro	South	1927	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6
Eagle Pass 1	EAGLE_HY_EAGLE_HY1	Maverick	Hydro	South	1954	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
Eagle Pass 2	EAGLE_HY_EAGLE_HY2	Maverick	Hydro	South	1954	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
Eagle Pass 3	EAGLE_HY_EAGLE_HY3	Maverick	Hydro	South	1954	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
Ennis Power Station 1	ETCCS_UNIT1	Ellis	Gas	North	2002	127.0	127.0	127.0	127.0	127.0	127.0	127.0	127.0	127.0	127.0
Ennis Power Station 2	ETCCS_CT1	Ellis	Gas	North	2002	231.0	231.0	231.0	231.0	231.0	231.0	231.0	231.0	231.0	231.0
ExTex La Porte Pwr Stn (AirPro) 1	AZ_AZ_G1	Harris	Gas	Houston	2009	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0
ExTex La Porte Pwr Stn (AirPro) 2	AZ_AZ_G2	Harris	Gas	Houston	2009	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0
ExTex La Porte Pwr Stn (AirPro) 4	AZ_AZ_G4	Harris	Gas	Houston	2009	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0
ExTex La Porte Pwr Stn(AirPro) 3	AZ_AZ_G3	Harris	Gas	Houston	2009	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0
Falcon Hydro 1	FALCON_FALCONG1	Starr	Hydro	South	1954	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0
Falcon Hydro 2	FALCON_FALCONG2	Starr	Hydro	South	1954	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0
Falcon Hydro 3	FALCON_FALCONG3	Starr	Hydro	South	1954	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0

Unit Capacities - Winter

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Unit Name	Unit Code	County	Fuel	Forecast Zone		2011/12	2012/13	2013/14	2014/15	2015/16	2016/17	2017/18	2018/19	2019/20	2020/21
Fayette Power Project 1	FPPYD1_FPP_G1	Fayette	Coal	South	1979	612.0	612.0	612.0	612.0	612.0	612.0	612.0	612.0	612.0	612.0
Fayette Power Project 2	FPPYD1_FPP_G2	Fayette	Coal	South	1980	612.0	612.0	612.0	612.0	612.0	612.0	612.0	612.0	612.0	612.0
Fayette Power Project 3	FPPYD2_FPP_G3	Fayette	Coal	South	1988	450.0	450.0	450.0	450.0	450.0	450.0	450.0	450.0	450.0	450.0
Forney Energy Center GT11	FRNYPP_GT11	Kaufman	Gas	North	2003	188.2	188.2	188.2	188.2	188.2	188.2	188.2	188.2	188.2	188.2
Forney Energy Center GT12	FRNYPP_GT12	Kaufman	Gas	North	2003	188.2	188.2	188.2	188.2	188.2	188.2	188.2	188.2	188.2	188.2
Forney Energy Center GT13	FRNYPP_GT13	Kaufman	Gas	North	2003	188.2	188.2	188.2	188.2	188.2	188.2	188.2	188.2	188.2	188.2
Forney Energy Center GT21	FRNYPP_GT21	Kaufman	Gas	North	2003	188.2	188.2	188.2	188.2	188.2	188.2	188.2	188.2	188.2	188.2
Forney Energy Center GT22	FRNYPP_GT22	Kaufman	Gas	North	2003	188.2	188.2	188.2	188.2	188.2	188.2	188.2	188.2	188.2	188.2
Forney Energy Center GT23	FRNYPP_GT23	Kaufman	Gas	North	2003	188.2	188.2	188.2	188.2	188.2	188.2	188.2	188.2	188.2	188.2
Forney Energy Center STG10	FRNYPP_ST10	Kaufman	Gas	North	2003	405.0	405.0	405.0	405.0	405.0	405.0	405.0	405.0	405.0	405.0
Forney Energy Center STG20	FRNYPP_ST20	Kaufman	Gas	North	2003	405.0	405.0	405.0	405.0	405.0	405.0	405.0	405.0	405.0	405.0
Freestone Energy Center 1	FREC_GT1	Freestone	Gas	North	2002	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0
Freestone Energy Center 2	FREC_GT2	Freestone	Gas	North	2002	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0
Freestone Energy Center 3	FREC_ST3	Freestone	Gas	North	2002	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0
Freestone Energy Center 4	FREC_GT4	Freestone	Gas	North	2002	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0
Freestone Energy Center 5	FREC_GT5	Freestone	Gas	North	2002	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0
Freestone Energy Center 6	FREC_ST6	Freestone	Gas	North	2002	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0
Fresno Energy	DG__SO_1UNIT	Fort Bend	Other	Houston	2010	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6
Frontera 1	FRONTERA_FRONTEG1	Hidalgo	Gas	South	1999	159.0	159.0	159.0	159.0	159.0	159.0	159.0	159.0	159.0	159.0
Frontera 2	FRONTERA_FRONTEG2	Hidalgo	Gas	South	1999	159.0	159.0	159.0	159.0	159.0	159.0	159.0	159.0	159.0	159.0
Frontera 3	FRONTERA_FRONTEG3	Hidalgo	Gas	South	2000	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0
FW Region LFG Gen Facility 1	DG_RDLML_1UNIT	Tarrant	Other	North	1988	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5
GBRA 4 & 5	DG_LKWDT_2UNITS	Gonzales	Other	South	1931	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8
Gibbons Creek 1	GIBCRK_GIB_CRG1	Grimes	Coal	North	1982	470.0	470.0	470.0	470.0	470.0	470.0	470.0	470.0	470.0	470.0
Graham 1	GRSES_UNIT1	Young	Gas	West	1960	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0
Graham 2	GRSES_UNIT2	Young	Gas	West	1969	390.0	390.0	390.0	390.0	390.0	390.0	390.0	390.0	390.0	390.0
Granite Shoals 1	WIRTZ_WIRTZ_G1	Burnet	Hydro	South	1951	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
Granite Shoals 2	WIRTZ_WIRTZ_G2	Burnet	Hydro	South	1951	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
Greens Bayou 5	GBY_GBY_5	Harris	Gas	Houston	1973	406.0	406.0	406.0	406.0	406.0	406.0	406.0	406.0	406.0	406.0
Greens Bayou 73	GBY_GBYGT73	Harris	Gas	Houston	1976	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
Greens Bayou 74	GBY_GBYGT74	Harris	Gas	Houston	1976	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
Greens Bayou 81	GBY_GBYGT81	Harris	Gas	Houston	1976	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
Greens Bayou 82	GBY_GBYGT82	Harris	Gas	Houston	1976	58.0	58.0	58.0	58.0	58.0	58.0	58.0	58.0	58.0	58.0
Greens Bayou 83	GBY_GBYGT83	Harris	Gas	Houston	1976	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0
Greens Bayou 84	GBY_GBYGT84	Harris	Gas	Houston	1976	58.0	58.0	58.0	58.0	58.0	58.0	58.0	58.0	58.0	58.0
Greenville Engine Plant	STEAM_ENGINE_1	Hunt	Gas	North	2010	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4
Greenville Engine Plant	STEAM_ENGINE_2	Hunt	Gas	North	2010	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4
Greenville Engine Plant	STEAM_ENGINE_3	Hunt	Gas	North	2010	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4
Guadalupe Gen Stn 1	GUADG_GAS1	Guadalupe	Gas	South	2000	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0
Guadalupe Gen Stn 2	GUADG_GAS2	Guadalupe	Gas	South	2000	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0
Guadalupe Gen Stn 3	GUADG_GAS3	Guadalupe	Gas	South	2000	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0
Guadalupe Gen Stn 4	GUADG_GAS4	Guadalupe	Gas	South	2000	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0
Guadalupe Gen Stn 5	GUADG_STM5	Guadalupe	Gas	South	2000	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0
Guadalupe Gen Stn 6	GUADG_STM6	Guadalupe	Gas	South	2000	171.0	171.0	171.0	171.0	171.0	171.0	171.0	171.0	171.0	171.0
Handley 3	HLSES_UNIT3	Tarrant	Gas	North	1963	395.0	395.0	395.0	395.0	395.0	395.0	395.0	395.0	395.0	395.0
Handley 4	HLSES_UNIT4	Tarrant	Gas	North	1976	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0
Handley 5	HLSES_UNIT5	Tarrant	Gas	North	1977	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0

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Unit Name	Unit Code	County	Fuel	Forecast Zone		2011/12	2012/13	2013/14	2014/15	2015/16	2016/17	2017/18	2018/19	2019/20	2020/21
Hays Energy Facility 1	HAYSEN_HAYSENG1	Hays	Gas	South	2002	237.0	237.0	237.0	237.0	237.0	237.0	237.0	237.0	237.0	237.0
Hays Energy Facility 2	HAYSEN_HAYSENG2	Hays	Gas	South	2002	237.0	237.0	237.0	237.0	237.0	237.0	237.0	237.0	237.0	237.0
Hays Energy Facility 3	HAYSEN_HAYSENG3	Hays	Gas	South	2002	247.0	247.0	247.0	247.0	247.0	247.0	247.0	247.0	247.0	247.0
Hays Energy Facility 4	HAYSEN_HAYSENG4	Hays	Gas	South	2002	247.0	247.0	247.0	247.0	247.0	247.0	247.0	247.0	247.0	247.0
Hidalgo 1	DUKE_DUKE_GT1	Hidalgo	Gas	South	2000	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0
Hidalgo 2	DUKE_DUKE_GT2	Hidalgo	Gas	South	2000	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0
Hidalgo 3	DUKE_DUKE_ST1	Hidalgo	Gas	South	2000	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0
Inks 1	INKSDA_INKS_G1	Llano	Hydro	South	1938	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0
J K Spruce 1	CALAVERS_JKS1	Bexar	Coal	South	1992	565.0	565.0	565.0	565.0	565.0	565.0	565.0	565.0	565.0	565.0
J K Spruce 2	CALAVERS_JKS2	Bexar	Coal	South	2010	785.0	785.0	785.0	785.0	785.0	785.0	785.0	785.0	785.0	785.0
J T Deely 1	CALAVERS_JTD1	Bexar	Coal	South	1977	445.0	445.0	445.0	445.0	445.0	445.0	445.0	445.0	445.0	445.0
J T Deely 2	CALAVERS_JTD2	Bexar	Coal	South	1978	445.0	445.0	445.0	445.0	445.0	445.0	445.0	445.0	445.0	445.0
Jack County GenFacility 1	JACKCNTY_CT1	Jack	Gas	North	2005	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
Jack County GenFacility 1	JACKCNTY_CT2	Jack	Gas	North	2005	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
Jack County GenFacility 1	JACKCNTY_STG	Jack	Gas	North	2005	310.0	310.0	310.0	310.0	310.0	310.0	310.0	310.0	310.0	310.0
Johnson County GenFacility 1	TEN_CT1	Johnson	Gas	North	1997	177.0	177.0	177.0	177.0	177.0	177.0	177.0	177.0	177.0	177.0
Johnson County GenFacility 2	TEN_STG	Johnson	Gas	North	1997	106.0	106.0	106.0	106.0	106.0	106.0	106.0	106.0	106.0	106.0
Lake Hubbard 1	LHSES_UNIT1	Dallas	Gas	North	1970	392.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0
Lake Hubbard 2	LH2SES_UNIT2	Dallas	Gas	North	2010	524.0	524.0	524.0	524.0	524.0	524.0	524.0	524.0	524.0	524.0
Lamar Power Project CT11	LPCCS_CT11	Lamar	Gas	North	2000	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0
Lamar Power Project CT12	LPCCS_CT12	Lamar	Gas	North	2000	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0
Lamar Power Project CT21	LPCCS_CT21	Lamar	Gas	North	2000	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0
Lamar Power Project CT22	LPCCS_CT22	Lamar	Gas	North	2000	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0
Lamar Power Project STG1	LPCCS_UNIT1	Lamar	Gas	North	2000	204.3	204.3	204.3	204.3	204.3	204.3	204.3	204.3	204.3	204.3
Lamar Power Project STG2	LPCCS_UNIT2	Lamar	Gas	North	2000	204.3	204.3	204.3	204.3	204.3	204.3	204.3	204.3	204.3	204.3
Laredo Peaking 4	LARDVFTN_G4	Webb	Gas	South	2008	98.5	98.5	98.5	98.5	98.5	98.5	98.5	98.5	98.5	98.5
Laredo Peaking 5	LARDVFTN_G5	Webb	Gas	South	2008	98.5	98.5	98.5	98.5	98.5	98.5	98.5	98.5	98.5	98.5
Leon Creek Peaking 1	LEON_CRK_LCPCT1	Bexar	Gas	South	2004	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
Leon Creek Peaking 2	LEON_CRK_LCPCT2	Bexar	Gas	South	2004	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
Leon Creek Peaking 3	LEON_CRK_LCPCT3	Bexar	Gas	South	2004	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
Leon Creek Peaking 4	LEON_CRK_LCPCT4	Bexar	Gas	South	2004	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
Lewisville 1	DG_LWSVL_1UNIT	Denton	Hydro	North	1992	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8
Limestone 1	LEG_LEG_G1	Limestone	Coal	North	1985	831.0	831.0	831.0	831.0	831.0	831.0	831.0	831.0	831.0	831.0
Limestone 2	LEG_LEG_G2	Limestone	Coal	North	1986	858.0	858.0	858.0	858.0	858.0	858.0	858.0	858.0	858.0	858.0
Lost Pines 1	LOSTPI_LOSTPGT1	Bastrop	Gas	South	2001	183.0	183.0	183.0	183.0	183.0	183.0	183.0	183.0	183.0	183.0
Lost Pines 2	LOSTPI_LOSTPGT2	Bastrop	Gas	South	2001	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0
Lost Pines 3	LOSTPI_LOSTPST1	Bastrop	Gas	South	2001	193.0	193.0	193.0	193.0	193.0	193.0	193.0	193.0	193.0	193.0
Lufkin Biomass	LFBIO_UNIT1	Angelina	Biomass	North	2011	48.2	48.2	48.2	48.2	48.2	48.2	48.2	48.2	48.2	48.2
Magic Valley 1	NEDIN_NEDIN_G1	Hidalgo	Gas	South	2001	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0
Magic Valley 2	NEDIN_NEDIN_G2	Hidalgo	Gas	South	2001	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0
Magic Valley 3	NEDIN_NEDIN_G3	Hidalgo	Gas	South	2001	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0
Marble Falls 1	MARBFA_MARBFAG1	Burnet	Hydro	South	1951	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0
Marble Falls 2	MARBFA_MARBFAG2	Burnet	Hydro	South	1951	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0
Marshall Ford 1	MARSFO_MARSFOG1	Travis	Hydro	South	1941	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0
Marshall Ford 2	MARSFO_MARSFOG2	Travis	Hydro	South	1941	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0
Marshall Ford 3	MARSFO_MARSFOG3	Travis	Hydro	South	1941	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0
Martin Lake 1	MLSES_UNIT1	Rusk	Coal	North	1977	815.0	815.0	815.0	815.0	815.0	815.0	815.0	815.0	815.0	815.0

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Martin Lake 2	MLSES_UNIT2	Rusk	Coal	North	1978	820.0	820.0	820.0	820.0	820.0	820.0	820.0	820.0	820.0	820.0
Martin Lake 3	MLSES_UNIT3	Rusk	Coal	North	1979	820.0	820.0	820.0	820.0	820.0	820.0	820.0	820.0	820.0	820.0
McQueeney (Abbott)	DG_MCQUE_5UNITS	Guadalupe	Hydro	South	1927	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0
Midlothian 1	MDANP_CT1	Ellis	Gas	North	2001	237.0	237.0	237.0	237.0	237.0	237.0	237.0	237.0	237.0	237.0
Midlothian 2	MDANP_CT2	Ellis	Gas	North	2001	237.0	237.0	237.0	237.0	237.0	237.0	237.0	237.0	237.0	237.0
Midlothian 3	MDANP_CT3	Ellis	Gas	North	2001	237.0	237.0	237.0	237.0	237.0	237.0	237.0	237.0	237.0	237.0
Midlothian 4	MDANP_CT4	Ellis	Gas	North	2001	237.0	237.0	237.0	237.0	237.0	237.0	237.0	237.0	237.0	237.0
Midlothian 5	MDANP_CT5	Ellis	Gas	North	2002	247.0	247.0	247.0	247.0	247.0	247.0	247.0	247.0	247.0	247.0
Midlothian 6	MDANP_CT6	Ellis	Gas	North	2002	247.0	247.0	247.0	247.0	247.0	247.0	247.0	247.0	247.0	247.0
Monticello 1	MNSES_UNIT1	Titus	Coal	North	1974	580.0	580.0	580.0	580.0	580.0	580.0	580.0	580.0	580.0	580.0
Monticello 2	MNSES_UNIT2	Titus	Coal	North	1975	580.0	580.0	580.0	580.0	580.0	580.0	580.0	580.0	580.0	580.0
Monticello 3	MNSES_UNIT3	Titus	Coal	North	1978	790.0	790.0	790.0	790.0	790.0	790.0	790.0	790.0	790.0	790.0
Morgan Creek A	MGSES_CT1	Mitchell	Gas	West	1988	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
Morgan Creek B	MGSES_CT2	Mitchell	Gas	West	1988	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
Morgan Creek C	MGSES_CT3	Mitchell	Gas	West	1988	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
Morgan Creek D	MGSES_CT4	Mitchell	Gas	West	1988	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
Morgan Creek E	MGSES_CT5	Mitchell	Gas	West	1988	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
Morgan Creek F	MGSES_CT6	Mitchell	Gas	West	1988	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
Mountain Creek 6	MCSES_UNIT6	Dallas	Gas	North	1956	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0
Mountain Creek 7	MCSES_UNIT7	Dallas	Gas	North	1958	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0
Mountain Creek 8	MCSES_UNIT8	Dallas	Gas	North	1967	568.0	568.0	568.0	568.0	568.0	568.0	568.0	568.0	568.0	568.0
Nelson Gardens Landfill 1	DG_PEARS_2UNITS	Bexar	Other	South	1990	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6
Nueces Bay 7	NUECES_B_NUECESG7	Nueces	Gas	South	1972	348.0	348.0	348.0	348.0	348.0	348.0	348.0	348.0	348.0	348.0
Nueces Bay 8	NUECES_B_NUECESG8	Nueces	Gas	South	2009	190.1	190.1	190.1	190.1	190.1	190.1	190.1	190.1	190.1	190.1
Nueces Bay 9	NUECES_B_NUECESG9	Nueces	Gas	South	2009	190.1	190.1	190.1	190.1	190.1	190.1	190.1	190.1	190.1	190.1
O W Sommers 1	CALAVERS_OWS1	Bexar	Gas	South	1972	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0
O W Sommers 2	CALAVERS_OWS2	Bexar	Gas	South	1974	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0
Oak Grove SES Unit 1	OGSES_UNIT1A	Robertson	Coal	North	2011	820.0	820.0	820.0	820.0	820.0	820.0	820.0	820.0	820.0	820.0
Oak Grove SES Unit 2	OGSES_UNIT2	Robertson	Coal	North	2011	796.0	796.0	796.0	796.0	796.0	796.0	796.0	796.0	796.0	796.0
Oak Ridge North 1-3	DG__RA_3UNITS	Montgomery	Other	Houston	1993	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8
Odessa-Ector Gen Stn C11	OECCS_CT11	Ector	Gas	West	2001	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0
Odessa-Ector Gen Stn C12	OECCS_CT12	Ector	Gas	West	2001	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0
Odessa-Ector Gen Stn C21	OECCS_CT21	Ector	Gas	West	2001	151.0	151.0	151.0	151.0	151.0	151.0	151.0	151.0	151.0	151.0
Odessa-Ector Gen Stn C22	OECCS_CT22	Ector	Gas	West	2001	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0
Odessa-Ector Gen Stn ST1	OECCS_UNIT1	Ector	Gas	West	2001	216.0	216.0	216.0	216.0	216.0	216.0	216.0	216.0	216.0	216.0
Odessa-Ector Gen Stn ST2	OECCS_UNIT2	Ector	Gas	West	2001	216.0	216.0	216.0	216.0	216.0	216.0	216.0	216.0	216.0	216.0
Oklaunion 1	OKLA_OKLA_G1	Wilbarger	Coal	West	1986	650.0	650.0	650.0	650.0	650.0	650.0	650.0	650.0	650.0	650.0
Paris Energy Center 1	TNSKA_GT1	Lamar	Gas	North	1989	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0
Paris Energy Center 2	TNSKA_GT2	Lamar	Gas	North	1989	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0
Paris Energy Center 3	TNSKA_STG	Lamar	Gas	North	1990	89.0	89.0	89.0	89.0	89.0	89.0	89.0	89.0	89.0	89.0
PasGen	PSG_PSG_ST2	Harris	Gas	Houston	2000	177.0	177.0	177.0	177.0	177.0	177.0	177.0	177.0	177.0	177.0
PasGen	PSG_PSG_GT2	Harris	Gas	Houston	2000	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0
PasGen	PSG_PSG_GT3	Harris	Gas	Houston	2000	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0
Pearsall 1	PEARSALL_PEARS_1	Frio	Gas	South	1961	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0
Pearsall 2	PEARSALL_PEARS_2	Frio	Gas	South	1961	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0
Pearsall 3	PEARSALL_PEARS_3	Frio	Gas	South	1961	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0
Pearsall Engine Plant	PEARSAL2_ENG1	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4

Unit Capacities - Winter

Units used in determining the generation resources in the Winter Summary

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Unit Name	Unit Code	County	Fuel	Forecast Zone		2011/12	2012/13	2013/14	2014/15	2015/16	2016/17	2017/18	2018/19	2019/20	2020/21
Pearsall Engine Plant	PEARSAL2_ENG10	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG11	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG12	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG13	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG14	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG15	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG16	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG17	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG18	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG19	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG2	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG20	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG21	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG22	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG23	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG24	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG3	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG4	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG5	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG6	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG7	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG8	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG9	Frio	Gas	South	2010	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4
Permian Basin A	PB2SES_CT1	Ward	Gas	West	1988	71.0	71.0	71.0	71.0	71.0	71.0	71.0	71.0	71.0	71.0
Permian Basin B	PB2SES_CT2	Ward	Gas	West	1988	71.0	71.0	71.0	71.0	71.0	71.0	71.0	71.0	71.0	71.0
Permian Basin C	PB2SES_CT3	Ward	Gas	West	1988	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0
Permian Basin D	PB2SES_CT4	Ward	Gas	West	1990	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
Permian Basin E	PB2SES_CT5	Ward	Gas	West	1990	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
Powerlane Plant 1	STEAM1A_STEAM_1	Hunt	Gas	North	2009	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
Powerlane Plant 2	STEAM_STEAM_2	Hunt	Gas	North	1967	26.0	26.0	26.0	26.0	26.0	26.0	26.0	26.0	26.0	26.0
Powerlane Plant 3	STEAM_STEAM_3	Hunt	Gas	North	1978	41.0	41.0	41.0	41.0	41.0	41.0	41.0	41.0	41.0	41.0
Quail Run Energy GT1	QALSW_GT2	Ector	Gas	West	2007	86.0	86.0	86.0	86.0	86.0	86.0	86.0	86.0	86.0	86.0
Quail Run Energy GT2	QALSW_GT3	Ector	Gas	West	2008	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
Quail Run Energy GT3	QALSW_STG1	Ector	Gas	West	2007	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0
Quail Run Energy GT4	QALSW_STG2	Ector	Gas	West	2008	106.0	106.0	106.0	106.0	106.0	106.0	106.0	106.0	106.0	106.0
Quail Run Energy STG1	QALSW_GT1	Ector	Gas	West	2007	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0
Quail Run Energy STG2	QALSW_GT4	Ector	Gas	West	2008	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
R W Miller 1	MIL_MILLERG1	Palo Pinto	Gas	North	2000	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
R W Miller 2	MIL_MILLERG2	Palo Pinto	Gas	North	2000	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
R W Miller 3	MIL_MILLERG3	Palo Pinto	Gas	North	2000	208.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0
R W Miller 4	MIL_MILLERG4	Palo Pinto	Gas	North	2000	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0
R W Miller 5	MIL_MILLERG5	Palo Pinto	Gas	North	2000	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0
Ray Olinger 1	OLINGR_OLING_1	Collin	Gas	North	1967	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0
Ray Olinger 2	OLINGR_OLING_2	Collin	Gas	North	1971	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0
Ray Olinger 3	OLINGR_OLING_3	Collin	Gas	North	1975	146.0	146.0	146.0	146.0	146.0	146.0	146.0	146.0	146.0	146.0
Ray Olinger 4	OLINGR_OLING_4	Collin	Gas	North	2001	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0
Rayburn 1	RAYBURN_RAYBURG1	Victoria	Gas	South	1963	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5

Unit Capacities - Winter

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Unit Name	Unit Code	County	Fuel	Forecast Zone		2011/12	2012/13	2013/14	2014/15	2015/16	2016/17	2017/18	2018/19	2019/20	2020/21
Rayburn 10	RAYBURN_RAYBURG10	Victoria	Gas	South	2003	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0
Rayburn 2	RAYBURN_RAYBURG2	Victoria	Gas	South	1963	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5
Rayburn 3	RAYBURN_RAYBURG3	Victoria	Gas	South	1965	26.0	26.0	26.0	26.0	26.0	26.0	26.0	26.0	26.0	26.0
Rayburn 7	RAYBURN_RAYBURG7	Victoria	Gas	South	2003	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
Rayburn 8	RAYBURN_RAYBURG8	Victoria	Gas	South	2003	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0
Rayburn 9	RAYBURN_RAYBURG9	Victoria	Gas	South	2003	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
RGV Sugar Mill	DG_S_SNR_UNIT1	Hidalgo	Biomass	South	1973	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5
Rhodia Houston Plant	DG__HG_2UNITS	Harris	Other	Houston	1970	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5
Rio Nogales 1	RIONOG_CT1	Guadalupe	Gas	South	2002	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0
Rio Nogales 2	RIONOG_CT2	Guadalupe	Gas	South	2002	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0
Rio Nogales 3	RIONOG_CT3	Guadalupe	Gas	South	2002	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0
Rio Nogales 4	RIONOG_ST1	Guadalupe	Gas	South	2002	323.0	323.0	323.0	323.0	323.0	323.0	323.0	323.0	323.0	323.0
Sam Bertron 3	SRB_SRB_G3	Harris	Gas	Houston	1959	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0
Sam Bertron 4	SRB_SRB_G4	Harris	Gas	Houston	1960	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0
Sam Bertron T2	SRB_SRBGT_2	Harris	Gas	Houston	1967	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0
San Jacinto SES 1	SJS_SJS_G1	Harris	Gas	Houston	1995	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
San Jacinto SES 2	SJS_SJS_G2	Harris	Gas	Houston	1995	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
San Miguel 1	SANMIGL_SANMIGG1	Atascosa	Coal	South	1982	395.0	395.0	395.0	395.0	395.0	395.0	395.0	395.0	395.0	395.0
Sandhill Energy Center 1	SANDHSYD_SH1	Travis	Gas	South	2001	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
Sandhill Energy Center 2	SANDHSYD_SH2	Travis	Gas	South	2001	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
Sandhill Energy Center 3	SANDHSYD_SH3	Travis	Gas	South	2001	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
Sandhill Energy Center 4	SANDHSYD_SH4	Travis	Gas	South	2001	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
Sandhill Energy Center 5A	SANDHSYD_SH_5A	Travis	Gas	South	2004	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0
Sandhill Energy Center 5C	SANDHSYD_SH_5C	Travis	Gas	South	2004	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0
Sandhill Energy Center 6	SANDHSYD_SH6	Travis	Gas	South	2010	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
Sandhill Energy Center 7	SANDHSYD_SH7	Travis	Gas	South	2010	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
Sandow 5	SD5SES_UNIT5	Milam	Coal	South	2010	570.0	570.0	570.0	570.0	570.0	570.0	570.0	570.0	570.0	570.0
Silas Ray 10	SILASRAY_SILAS_10	Cameron	Gas	South	2004	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
Silas Ray 5	SILASRAY_SILAS_5	Cameron	Gas	South	1951	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
Silas Ray 6	SILASRAY_SILAS_6	Cameron	Gas	South	1961	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0
Silas Ray 9	SILASRAY_SILAS_9	Cameron	Gas	South	1996	49.0	49.0	49.0	49.0	49.0	49.0	49.0	49.0	49.0	49.0
Sim Gideon 1	GIDEON_GIDEONG1	Bastrop	Gas	South	1965	140.0	140.0	140.0	140.0	140.0	140.0	140.0	140.0	140.0	140.0
Sim Gideon 2	GIDEON_GIDEONG2	Bastrop	Gas	South	1968	140.0	140.0	140.0	140.0	140.0	140.0	140.0	140.0	140.0	140.0
Sim Gideon 3	GIDEON_GIDEONG3	Bastrop	Gas	South	1972	340.0	340.0	340.0	340.0	340.0	340.0	340.0	340.0	340.0	340.0
Skyline Landfill Gas	DG_FERIS_4UNITS	Dallas	Other	North	2007	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4
Small Hydro of Texas 1	CUECPL_UNIT1	Dewitt	Hydro	South	1992	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
South Texas 1	STP_STP_G1	Matagorda	Nuclear	South	1988	1375.0	1375.0	1375.0	1375.0	1375.0	1375.0	1375.0	1375.0	1375.0	1375.0
South Texas 2	STP_STP_G2	Matagorda	Nuclear	South	1989	1375.0	1375.0	1375.0	1375.0	1375.0	1375.0	1375.0	1375.0	1375.0	1375.0
Stryker Creek 1	SCSES_UNIT1A	Cherokee	Gas	North	1958	171.0	171.0	171.0	171.0	171.0	171.0	171.0	171.0	171.0	171.0
Stryker Creek 2	SCSES_UNIT2	Cherokee	Gas	North	1965	502.0	502.0	502.0	502.0	502.0	502.0	502.0	502.0	502.0	502.0
T H Wharton 3	THW_THWST_3	Harris	Gas	Houston	1974	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0
T H Wharton 31	THW_THWGT31	Harris	Gas	Houston	1972	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 32	THW_THWGT32	Harris	Gas	Houston	1972	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 33	THW_THWGT33	Harris	Gas	Houston	1972	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 34	THW_THWGT34	Harris	Gas	Houston	1972	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 4	THW_THWST_4	Harris	Gas	Houston	1974	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0
T H Wharton 41	THW_THWGT41	Harris	Gas	Houston	1972	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0

Unit Capacities - Winter

Units used in determining the generation resources in the Winter Summary

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Unit Name	Unit Code	County	Fuel	Forecast Zone		2011/12	2012/13	2013/14	2014/15	2015/16	2016/17	2017/18	2018/19	2019/20	2020/21
T H Wharton 42	THW_THWGT42	Harris	Gas	Houston	1972	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 43	THW_THWGT43	Harris	Gas	Houston	1974	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 44	THW_THWGT44	Harris	Gas	Houston	1974	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 51	THW_THWGT51	Harris	Gas	Houston	1975	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 52	THW_THWGT52	Harris	Gas	Houston	1975	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 53	THW_THWGT53	Harris	Gas	Houston	1975	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 54	THW_THWGT54	Harris	Gas	Houston	1975	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 55	THW_THWGT55	Harris	Gas	Houston	1975	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 56	THW_THWGT56	Harris	Gas	Houston	1975	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton G1	THW_THWGT_1	Harris	Gas	Houston	1967	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0
Tessman Road 1	DG_WALZE_4UNITS	Bexar	Biomass	South	2003	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
Texas City 1	TXCTY_CTA	Galveston	Gas	Houston	2000	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0
Texas City 2	TXCTY_CTB	Galveston	Gas	Houston	2000	106.0	106.0	106.0	106.0	106.0	106.0	106.0	106.0	106.0	106.0
Texas City 3	TXCTY_CTC	Galveston	Gas	Houston	2000	106.0	106.0	106.0	106.0	106.0	106.0	106.0	106.0	106.0	106.0
Texas City 4	TXCTY_ST	Galveston	Gas	Houston	2000	128.0	128.0	128.0	128.0	128.0	128.0	128.0	128.0	128.0	128.0
Texas Gulf Sulphur	TGF_TGFGT_1	Wharton	Gas	Houston	1985	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0
Thomas C Ferguson 1	FERGUS_FERGUSG1	Llano	Gas	South	1974	425.0	425.0	425.0	425.0	425.0	425.0	425.0	425.0	425.0	425.0
Trinidad 6	TRSES_UNIT6	Henderson	Gas	North	1965	226.0	226.0	226.0	226.0	226.0	226.0	226.0	226.0	226.0	226.0
Trinity Oaks LFG	DG_KLBRG_1UNIT	Dallas	Biomass	North	2009	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2
Twin Oaks 1	TNP_ONE_TNP_O_1	Robertson	Coal	North	1990	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0
Twin Oaks 2	TNP_ONE_TNP_O_2	Robertson	Coal	North	1991	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0
V H Braunig 1	BRAUNIG_VHB1	Bexar	Gas	South	1966	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0
V H Braunig 2	BRAUNIG_VHB2	Bexar	Gas	South	1968	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0
V H Braunig 3	BRAUNIG_VHB3	Bexar	Gas	South	1970	412.0	412.0	412.0	412.0	412.0	412.0	412.0	412.0	412.0	412.0
V H Braunig 5	BRAUNIG_VHB6CT5	Bexar	Gas	South	2009	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
V H Braunig 6	BRAUNIG_VHB6CT6	Bexar	Gas	South	2009	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
V H Braunig 7	BRAUNIG_VHB6CT7	Bexar	Gas	South	2009	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
V H Braunig 8	BRAUNIG_VHB6CT8	Bexar	Gas	South	2009	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
Victoria Power Station 5	VICTORIA_VICTORG5	Victoria	Gas	South	2009	132.0	132.0	132.0	132.0	132.0	132.0	132.0	132.0	132.0	132.0
Victoria Power Station 6	VICTORIA_VICTORG6	Victoria	Gas	South	2009	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0
W A Parish 1	WAP_WAP_G1	Ft. Bend	Gas	Houston	1958	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0
W A Parish 2	WAP_WAP_G2	Ft. Bend	Gas	Houston	1958	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0
W A Parish 3	WAP_WAP_G3	Ft. Bend	Gas	Houston	1961	273.0	273.0	273.0	273.0	273.0	273.0	273.0	273.0	273.0	273.0
W A Parish 4	WAP_WAP_G4	Ft. Bend	Gas	Houston	1968	552.0	552.0	552.0	552.0	552.0	552.0	552.0	552.0	552.0	552.0
W A Parish 5	WAP_WAP_G5	Ft. Bend	Coal	Houston	1977	648.0	648.0	648.0	648.0	648.0	648.0	648.0	648.0	648.0	648.0
W A Parish 6	WAP_WAP_G6	Ft. Bend	Coal	Houston	1978	653.0	653.0	653.0	653.0	653.0	653.0	653.0	653.0	653.0	653.0
W A Parish 7	WAP_WAP_G7	Ft. Bend	Coal	Houston	1980	577.0	577.0	577.0	577.0	577.0	577.0	577.0	577.0	577.0	577.0
W A Parish 8	WAP_WAP_G8	Ft. Bend	Coal	Houston	1982	610.0	610.0	610.0	610.0	610.0	610.0	610.0	610.0	610.0	610.0
W A Parish T1	WAP_WAPGT_1	Ft. Bend	Gas	Houston	1967	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0
Whitney 1	WND_WHITNEY1	Bosque	Hydro	North	1953	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0
Whitney 2	WND_WHITNEY2	Bosque	Hydro	North	1953	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0
Wichita Falls 1	WFCOGEN_UNIT1	Wichita	Gas	West	1987	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0
Wichita Falls 2	WFCOGEN_UNIT2	Wichita	Gas	West	1987	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0
Wichita Falls 3	WFCOGEN_UNIT3	Wichita	Gas	West	1987	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0
Wichita Falls 4	WFCOGEN_UNIT4	Wichita	Gas	West	1987	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0
Winchester Power Park 1	WIPOPA_WPP_G1	Fayette	Gas	South	2010	44.8	44.8	44.8	44.8	44.8	44.8	44.8	44.8	44.8	44.8
Winchester Power Park 2	WIPOPA_WPP_G2	Fayette	Gas	South	2010	44.8	44.8	44.8	44.8	44.8	44.8	44.8	44.8	44.8	44.8

Unit Capacities - Winter

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Winchester Power Park 3	WIPOPA_WPP_G3	Fayette	Gas	South	2010	44.8	44.8	44.8	44.8	44.8	44.8	44.8	44.8	44.8	44.8
Winchester Power Park 4	WIPOPA_WPP_G4	Fayette	Gas	South	2010	44.8	44.8	44.8	44.8	44.8	44.8	44.8	44.8	44.8	44.8
Wise-Tractebel Power Proj. 1	WCPP_CT1	Wise	Gas	North	2004	260.0	260.0	260.0	260.0	260.0	260.0	260.0	260.0	260.0	260.0
Wise-Tractebel Power Proj. 2	WCPP_CT2	Wise	Gas	North	2004	260.0	260.0	260.0	260.0	260.0	260.0	260.0	260.0	260.0	260.0
Wise-Tractebel Power Proj. 3	WCPP_ST1	Wise	Gas	North	2004	290.0	290.0	290.0	290.0	290.0	290.0	290.0	290.0	290.0	290.0
Wolf Hollow Power Proj. 1	WHCCS_CT1	Hood	Gas	North	2002	249.0	249.0	249.0	249.0	249.0	249.0	249.0	249.0	249.0	249.0
Wolf Hollow Power Proj. 2	WHCCS_CT2	Hood	Gas	North	2002	249.0	249.0	249.0	249.0	249.0	249.0	249.0	249.0	249.0	249.0
Wolf Hollow Power Proj. 3	WHCCS_STG	Hood	Gas	North	2002	293.0	293.0	293.0	293.0	293.0	293.0	293.0	293.0	293.0	293.0
Operational						**66,531**	**66,531**	**66,531**	**66,531**	**66,531**	**66,531**	**66,531**	**66,531**	**66,531**	**66,531**
			Gas	Houston		660.0	660.0	660.0	660.0	660.0	660.0	660.0	660.0	660.0	660.0
			Gas	Houston		86.0	86.0	86.0	86.0	86.0	86.0	86.0	86.0	86.0	86.0
			Gas	Houston		185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0
			Gas	Houston		340.0	340.0	340.0	340.0	340.0	340.0	340.0	340.0	340.0	340.0
			Gas	Houston		190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0
			Gas	West		17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5
			Gas	South		381.0	381.0	381.0	381.0	381.0	381.0	381.0	381.0	381.0	381.0
			Gas	South		10.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0
			Gas	Houston		287.0	287.0	287.0	287.0	287.0	287.0	287.0	287.0	287.0	287.0
			Gas	Houston		310.0	310.0	310.0	310.0	310.0	310.0	310.0	310.0	310.0	310.0
			Gas	Houston		225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0
			Gas	Houston		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			Gas	South		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			Gas	Houston		145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0
			Gas	South		70.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
			Gas	Houston		1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
			Gas	South		420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0
			Gas	South		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			Gas	Houston		120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
			Gas	South		28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0
			Gas	South		43.2	43.2	43.2	43.2	43.2	43.2	43.2	43.2	43.2	43.2
			Gas	Houston		12.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
			Gas	Houston		565.0	565.0	565.0	565.0	565.0	565.0	565.0	565.0	565.0	565.0
			Gas	Houston		325.0	325.0	325.0	325.0	325.0	325.0	325.0	325.0	325.0	325.0
			Coal	South		575.0	575.0	575.0	575.0	575.0	575.0	575.0	575.0	575.0	575.0
			Gas	South		3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
			Gas	Houston		74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0
			Gas	Houston		15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0
			Gas	South		15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0
Generation from Private Use Networks						**5,102.7**	**5,133.7**	**5,133.7**	**5,133.7**	**5,133.7**	**5,133.7**	**5,133.7**	**5,133.7**	**5,133.7**	**5,133.7**
RMR						**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**
Eagle Pass	DC Tie	Maverick	Other	South		36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0
East	DC Tie	Fannin	Other	North		600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0
Laredo VFT	DC Tie	Webb	Other	South		100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
North	DC Tie	Wilbarger	Other	West		220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0

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Sharyland	DC Tie	Hidalgo	Other	South		150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
DC-Ties						**1,106.0**	**1,106.0**	**1,106.0**	**1,106.0**	**1,106.0**	**1,106.0**	**1,106.0**	**1,106.0**	**1,106.0**	**1,106.0**
Kiamichi Energy Facility 1CT101	KMCHI_1CT101	Fannin	Gas	North	2003	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0
Kiamichi Energy Facility 1CT201	KMCHI_1CT201	Fannin	Gas	North	2003	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0
Kiamichi Energy Facility 1ST	KMCHI_1ST	Fannin	Gas	North	2003	307.0	307.0	307.0	307.0	307.0	307.0	307.0	307.0	307.0	307.0
Kiamichi Energy Facility 2CT101	KMCHI_2CT101	Fannin	Gas	North	2003	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0
Kiamichi Energy Facility 2CT201	KMCHI_2CT201	Fannin	Gas	North	2003	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0
Kiamichi Energy Facility 2ST	KMCHI_2ST	Fannin	Gas	North	2003	307.0	307.0	307.0	307.0	307.0	307.0	307.0	307.0	307.0	307.0
Tenaska-Frontier 1	FTR_FTR_G1	Grimes	Gas	North	2000	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0
Tenaska-Frontier 2	FTR_FTR_G2	Grimes	Gas	North	2000	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0
Tenaska-Frontier 3	FTR_FTR_G3	Grimes	Gas	North	2000	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0
Tenaska-Frontier 4	FTR_FTR_G4	Grimes	Gas	North	2000	390.0	390.0	390.0	390.0	390.0	390.0	390.0	390.0	390.0	390.0
Tenaska-Gateway 1	TGCCS_CT1	Rusk	Gas	North	2001	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0
Tenaska-Gateway 2	TGCCS_CT2	Rusk	Gas	North	2001	179.0	179.0	179.0	179.0	179.0	179.0	179.0	179.0	179.0	179.0
Tenaska-Gateway 3	TGCCS_CT3	Rusk	Gas	North	2001	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0
Tenaska-Gateway 4	TGCCS_UNIT4	Rusk	Gas	North	2001	389.0	389.0	389.0	389.0	389.0	389.0	389.0	389.0	389.0	389.0
Switchable Resources						**3,168.0**	**3,168.0**	**3,168.0**	**3,168.0**	**3,168.0**	**3,168.0**	**3,168.0**	**3,168.0**	**3,168.0**	**3,168.0**
Kunitz Wind	KUNITZ_WIND_LGE	Culberson	Wind	West	1995	39.8	39.8	39.8	39.8	39.8	39.8	39.8	39.8	39.8	39.8
Texas Big Spring	SGMTN_SIGNALMT	Howard	Wind	West	1999	34.3	34.3	34.3	34.3	34.3	34.3	34.3	34.3	34.3	34.3
West Texas Wind Energy	SW_MESA_SW_MESA	Upton	Wind	West	1999	74.2	74.2	74.2	74.2	74.2	74.2	74.2	74.2	74.2	74.2
Indian Mesa Wind Farm	INDNNWP_INDNNWP	Pecos	Wind	West	2001	82.5	82.5	82.5	82.5	82.5	82.5	82.5	82.5	82.5	82.5
King Mountain NE	KING_NE_KINGNE	Upton	Wind	West	2001	79.3	79.3	79.3	79.3	79.3	79.3	79.3	79.3	79.3	79.3
King Mountain NW	KING_NW_KINGNW	Upton	Wind	West	2001	79.3	79.3	79.3	79.3	79.3	79.3	79.3	79.3	79.3	79.3
King Mountain SE	KING_SE_KINGSE	Upton	Wind	West	2001	40.3	40.3	40.3	40.3	40.3	40.3	40.3	40.3	40.3	40.3
King Mountain SW	KING_SW_KINGSW	Upton	Wind	West	2001	79.3	79.3	79.3	79.3	79.3	79.3	79.3	79.3	79.3	79.3
Pecos Wind (Woodward 1)	WOODWRD1_WOODWRD1	Pecos	Wind	West	2001	82.5	82.5	82.5	82.5	82.5	82.5	82.5	82.5	82.5	82.5
Pecos Wind (Woodward 2)	WOODWRD2_WOODWRD2	Pecos	Wind	West	2001	77.2	77.2	77.2	77.2	77.2	77.2	77.2	77.2	77.2	77.2
Trent Wind Farm	TRENT_TRENT	Nolan	Wind	West	2001	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
Desert Sky Wind Farm 1	INDNENR_INDNENR	Pecos	Wind	West	2002	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0
Desert Sky Wind Farm 2	INDNENR_INDNENR_2	Pecos	Wind	West	2002	76.5	76.5	76.5	76.5	76.5	76.5	76.5	76.5	76.5	76.5
Green Mountain Energy 1	BRAZ_WND_WND1	Scurry	Wind	West	2003	99.0	99.0	99.0	99.0	99.0	99.0	99.0	99.0	99.0	99.0
Green Mountain Energy 2	BRAZ_WND_WND2	Scurry	Wind	West	2003	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0
Sweetwater Wind 1	SWEETWND_WND1	Nolan	Wind	West	2003	36.6	36.6	36.6	36.6	36.6	36.6	36.6	36.6	36.6	36.6
Callahan Wind	CALLAHAN_WND1	Callahan	Wind	West	2004	114.0	114.0	114.0	114.0	114.0	114.0	114.0	114.0	114.0	114.0
Sweetwater Wind 3	SWEETWN2_WND2	Nolan	Wind	West	2004	97.5	97.5	97.5	97.5	97.5	97.5	97.5	97.5	97.5	97.5
Horse Hollow Wind 1	H_HOLLOW_WND1	Taylor	Wind	West	2005	213.0	213.0	213.0	213.0	213.0	213.0	213.0	213.0	213.0	213.0
Sweetwater Wind 4	SWEETWN3_WND3	Nolan	Wind	West	2005	129.0	129.0	129.0	129.0	129.0	129.0	129.0	129.0	129.0	129.0
Buffalo Gap Wind Farm 1	BUFF_GAP_UNIT1	Taylor	Wind	West	2006	120.6	120.6	120.6	120.6	120.6	120.6	120.6	120.6	120.6	120.6
Horse Hollow Wind 2	HHOLLOW2_WIND1	Taylor	Wind	West	2006	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0
Horse Hollow Wind 3	HHOLLOW3_WND_1	Taylor	Wind	West	2006	223.5	223.5	223.5	223.5	223.5	223.5	223.5	223.5	223.5	223.5
Horse Hollow Wind 4	HHOLLOW4_WND1	Taylor	Wind	West	2006	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0
Mesquite Wind	LNCRK_G83	Shackelford	Wind	West	2006	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
Red Canyon	RDCANYON_RDCNY1	Borden	Wind	West	2006	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0
Sweetwater Wind 2	SWEETWN2_WND24	Nolan	Wind	West	2006	15.9	15.9	15.9	15.9	15.9	15.9	15.9	15.9	15.9	15.9
Barton Chapel Wind	BRTSW_BCW1	Jack	Wind	North	2007	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0

Unit Capacities - Winter

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Buffalo Gap Wind Farm 2	BUFF_GAP_UNIT2	Taylor	Wind	West	2007	232.5	232.5	232.5	232.5	232.5	232.5	232.5	232.5	232.5	232.5
Camp Springs 1	CSEC_CSECG1	Scurry	Wind	West	2007	134.4	134.4	134.4	134.4	134.4	134.4	134.4	134.4	134.4	134.4
Camp Springs 2	CSEC_CSECG2	Scurry	Wind	West	2007	123.6	123.6	123.6	123.6	123.6	123.6	123.6	123.6	123.6	123.6
Capricorn Ridge Wind 1	CAPRIDGE_CR1	Sterling	Wind	West	2007	214.5	214.5	214.5	214.5	214.5	214.5	214.5	214.5	214.5	214.5
Capricorn Ridge Wind 3	CAPRIDGE_CR2	Sterling	Wind	West	2007	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5
Forest Creek Wind Farm	MCDLD_FCW1	Glasscock	Wind	West	2007	124.2	124.2	124.2	124.2	124.2	124.2	124.2	124.2	124.2	124.2
Post Oak Wind 1	LNCRK2_G871	Shackelford	Wind	West	2007	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Post Oak Wind 2	LNCRK2_G872	Shackelford	Wind	West	2007	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Snyder Wind Farm	ENAS_ENA1	Scurry	Wind	West	2007	63.0	63.0	63.0	63.0	63.0	63.0	63.0	63.0	63.0	63.0
Sweetwater Wind 5	SWEETWN4_WND5	Nolan	Wind	West	2007	79.2	79.2	79.2	79.2	79.2	79.2	79.2	79.2	79.2	79.2
Sweetwater Wind 6	SWEETWN4_WND4B	Nolan	Wind	West	2007	103.7	103.7	103.7	103.7	103.7	103.7	103.7	103.7	103.7	103.7
Sweetwater Wind 7	SWEETWN4_WND4A	Nolan	Wind	West	2007	117.8	117.8	117.8	117.8	117.8	117.8	117.8	117.8	117.8	117.8
Whirlwind Energy	WEC_WECG1	Floyd	Wind	West	2007	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0
Wolfe Flats	DG_TURL_UNIT1	Hall	Wind	West	2007	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
Buffalo Gap Wind Farm 3	BUFF_GAP_UNIT3	Taylor	Wind	West	2008	170.2	170.2	170.2	170.2	170.2	170.2	170.2	170.2	170.2	170.2
Capricorn Ridge Wind 2	CAPRIDGE_CR3	Sterling	Wind	West	2008	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0
Capricorn Ridge Wind 4	CAPRIDG4_CR4	Sterling	Wind	West	2008	112.5	112.5	112.5	112.5	112.5	112.5	112.5	112.5	112.5	112.5
Champion Wind Farm	CHAMPION_UNIT1	Nolan	Wind	West	2008	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5
Elbow Creek Wind Project	ELB_ELBCREEK	Howard	Wind	West	2008	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0
Goat Wind	GOAT_GOATWIND	Sterling	Wind	West	2008	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0
Hackberry Wind Farm	HWF_HWFG1	Shackelford	Wind	West	2008	166.0	166.0	166.0	166.0	166.0	166.0	166.0	166.0	166.0	166.0
Inadale Wind	INDL_INADALE1	Nolan	Wind	West	2008	197.0	197.0	197.0	197.0	197.0	197.0	197.0	197.0	197.0	197.0
McAdoo Wind Farm	MWEC_G1	Dickens	Wind	West	2008	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
Ocotillo Wind Farm	OWF_OWF	Howard	Wind	West	2008	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8
Panther Creek 1	PC_NORTH_PANTHER1	Howard	Wind	West	2008	142.5	142.5	142.5	142.5	142.5	142.5	142.5	142.5	142.5	142.5
Panther Creek 2	PC_SOUTH_PANTHER2	Howard	Wind	West	2008	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5
Pyron Wind Farm	PYR_PYRON1	Scurry	Wind	West	2008	249.0	249.0	249.0	249.0	249.0	249.0	249.0	249.0	249.0	249.0
Roscoe Wind Farm	TKWSW1_ROSCOE	Nolan	Wind	West	2008	209.0	209.0	209.0	209.0	209.0	209.0	209.0	209.0	209.0	209.0
Sand Bluff Wind Farm	MCDLD_SBW1	Glasscock	Wind	West	2008	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0
Sherbino I	KEO_KEO_SM1	Pecos	Wind	West	2008	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
Silver Star	FLTCK_SSI	Eastland	Wind	North	2008	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0
South Trent Wind Farm	STWF_T1	Nolan	Wind	West	2008	101.2	101.2	101.2	101.2	101.2	101.2	101.2	101.2	101.2	101.2
Stanton Wind Energy	SWEC_G1	Martin	Wind	West	2008	123.6	123.6	123.6	123.6	123.6	123.6	123.6	123.6	123.6	123.6
TSTC West Texas Wind	DG_ROSC2_1UNIT	Nolan	Wind	West	2008	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
Turkey Track Wind Energy Center	TTWEC_G1	Nolan	Wind	West	2008	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0
Wolfe Ridge	WHTTAIL_WR1	Cooke	Wind	North	2008	112.5	112.5	112.5	112.5	112.5	112.5	112.5	112.5	112.5	112.5
Bull Creek Wind Plant	BULLCRK_WND1	Borden	Wind	West	2009	89.0	89.0	89.0	89.0	89.0	89.0	89.0	89.0	89.0	89.0
Bull Creek Wind Plant	BULLCRK_WND2	Borden	Wind	West	2009	91.0	91.0	91.0	91.0	91.0	91.0	91.0	91.0	91.0	91.0
Horse Hollow Wind 1	HHGT_HHOLLOW1	Kendall	Wind	South	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Horse Hollow Wind 2	HHGT_HHOLLOW2	Kendall	Wind	South	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Horse Hollow Wind 3	HHGT_HHOLLOW3	Kendall	Wind	South	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Horse Hollow Wind 4	HHGT_HHOLLOW4	Kendall	Wind	South	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Horse Hollow Wind Callahan	HHGT_CALLAHAN	Kendall	Wind	South	2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Langford Wind Power	LGD_LANGFORD	Tom Green	Wind	West	2009	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
Loraine Windpark I	LONEWOLF_G1	Mitchell	Wind	West	2009	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
Loraine Windpark II	LONEWOLF_G2	Mitchell	Wind	West	2009	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0
Loraine Windpark III	LONEWOLF_G3	Mitchell	Wind	West	2011	26.0	26.0	26.0	26.0	26.0	26.0	26.0	26.0	26.0	26.0

Unit Capacities - Winter

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Loraine Windpark IV	LONEWOLF_G4	Mitchell	Wind	West	2011	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0
Notrees-1	NWF_NWF1	Winkler	Wind	West	2009	152.6	152.6	152.6	152.6	152.6	152.6	152.6	152.6	152.6	152.6
Panther Creek 3	PC_SOUTH_PANTHER3	Howard	Wind	West	2009	199.5	199.5	199.5	199.5	199.5	199.5	199.5	199.5	199.5	199.5
Papalote Creek Wind Farm	PAP1_PAP1	San Patricio	Wind	South	2009	179.9	179.9	179.9	179.9	179.9	179.9	179.9	179.9	179.9	179.9
Penascal Wind	PENA_UNIT1	Kenedy	Wind	South	2009	160.8	160.8	160.8	160.8	160.8	160.8	160.8	160.8	160.8	160.8
Penascal Wind	PENA_UNIT2	Kenedy	Wind	South	2009	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6
Cedro Hill Wind	CEDROHIL_CHW1	Webb	Wind	South	2010	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
Delaware Mountain Wind Farm	KUNITZ_WIND_NWP	Culberson	Wind	West	2010	28.5	28.5	28.5	28.5	28.5	28.5	28.5	28.5	28.5	28.5
Goat Wind 2	GOAT_GOATWIN2	Sterling	Wind	West	2010	69.6	69.6	69.6	69.6	69.6	69.6	69.6	69.6	69.6	69.6
Gulf Wind I	TGW_T1	Kenedy	Wind	South	2010	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6
Gulf Wind II	TGW_T2	Kenedy	Wind	South	2010	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6
Papalote Creek Wind	COTTON_PAP2	San Patricio	Wind	South	2010	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1
Penascal Wind	PENA_UNIT3	Kenedy	Wind	South	2010	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8
WIND						**9,452**	**9,452**	**9,452**	**9,452**	**9,452**	**9,452**	**9,452**	**9,452**	**9,452**	**9,452**
Atkins 3	ATKINS_ATKINSG3	Brazos	Gas	North		12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0
Atkins 4	ATKINS_ATKINSG4	Brazos	Gas	North		22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0
Atkins 5	ATKINS_ATKINSG5	Brazos	Gas	North		25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0
Atkins 6	ATKINS_ATKINSG6	Brazos	Gas	North		50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
AES Deepwater	APD_APD_G1	Harris	Other	Houston		138.0	138.0	138.0	138.0	138.0	138.0	138.0	138.0	138.0	138.0
C E Newman 5	NEWMAN_NEWMA_5	Dallas	Gas	North		37.0	37.0	37.0	37.0	37.0	37.0	37.0	37.0	37.0	37.0
Leon Creek 3	LEON_CRK_LCP3G3	Bexar	Gas	South		56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0
Leon Creek 4	LEON_CRK_LCP4G4	Bexar	Gas	South		88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0
North Texas 1	NTX_NTX_1	Parker	Gas	North		18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0
North Texas 2	NTX_NTX_2	Parker	Gas	North		18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0
North Texas 3	NTX_NTX_3	Parker	Gas	North		39.0	39.0	39.0	39.0	39.0	39.0	39.0	39.0	39.0	39.0
Permian Basin 6	PBSES_UNIT6	Ward	Gas	West		515.0	515.0	515.0	515.0	515.0	515.0	515.0	515.0	515.0	515.0
Sam Bertron 1	SRB_SRB_G1	Harris	Gas	Houston		174.0	174.0	174.0	174.0	174.0	174.0	174.0	174.0	174.0	174.0
Sam Bertron 2	SRB_SRB_G2	Harris	Gas	Houston		174.0	174.0	174.0	174.0	174.0	174.0	174.0	174.0	174.0	174.0
Spencer 4	SPNCER_SPNCE_4	Denton	Gas	North		61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0
Spencer 5	SPNCER_SPNCE_5	Denton	Gas	North		61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0
Valley 1	VLSES_UNIT1	Fannin	Gas	North		174.0	174.0	174.0	174.0	174.0	174.0	174.0	174.0	174.0	174.0
Valley 2	VLSES_UNIT2	Fannin	Gas	North		520.0	520.0	520.0	520.0	520.0	520.0	520.0	520.0	520.0	520.0
Valley 3	VLSES_UNIT3	Fannin	Gas	North		375.0	375.0	375.0	375.0	375.0	375.0	375.0	375.0	375.0	375.0
Mothballed Resources						**2,557.0**	**2,557.0**	**2,557.0**	**2,557.0**	**2,557.0**	**2,557.0**	**2,557.0**	**2,557.0**	**2,557.0**	**2,557.0**
Nacogdoches Project	09INR0007	Nacogdoches	Biomass			-	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Sandy Creek 1	09INR0001	McLennan	Coal			-	925.0	925.0	925.0	925.0	925.0	925.0	925.0	925.0	925.0
CFB Power Plant Units 11&12	09INR0029	Calhoun	Coal			260.0	260.0	260.0	260.0	260.0	260.0	260.0	260.0	260.0	260.0
Coleto Creek Unit 2	14INR0002	Goliad	Coal			-	-	-	-	-	-	660.0	660.0	660.0	660.0
Panda Temple Power	10INR0020b	Bell	Gas			-	-	-	-	780.0	780.0	780.0	780.0	780.0	780.0
Panda Temple Power	10INR0020a	Bell	Gas			-	-	-	780.0	780.0	780.0	780.0	780.0	780.0	780.0
Jack County 2	10INR0010	Jack	Gas			565.0	565.0	565.0	565.0	565.0	565.0	565.0	565.0	565.0	565.0
Pondera King Power Project	10INR0022	Harris	Gas			-	-	-	-	1,380.0	1,380.0	1,380.0	1,380.0	1,380.0	1,380.0
Las Brisas Energy Center	12INR0016a	Nueces	Other			-	-	-	-	620.0	620.0	620.0	620.0	620.0	620.0
Las Brisas Energy Center	12INR0016b	Nueces	Other			-	-	-	-	-	620.0	620.0	620.0	620.0	620.0

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Unit Name	Unit Code	County	Fuel	Forecast Zone	2011/12	2012/13	2013/14	2014/15	2015/16	2016/17	2017/18	2018/19	2019/20	2020/21
RRE Austin Solar	11INR0086	Travis	Solar		-	60	60	60	60	60	60	60	60	60
FRV AE Solar	10INR0082	Travis	Solar		-	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
New Units with Signed IA and Air Permit					**825.0**	**1,940.0**	**1,940.0**	**2,720.0**	**5,500.0**	**6,120.0**	**6,780.0**	**6,780.0**	**6,780.0**	**6,780.0**
Gunsight Mountain	08INR0018	Howard	Wind		-	-	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
Los Vientos	11INR0033	Cameron	Wind		-	-	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0
Archer-Young	08INR0062	Young	Wind		-	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0
Penascal Wind Farm 3	06INR0022c	Kenedy	Wind		-	-	-	202.0	202.0	202.0	202.0	202.0	202.0	202.0
Sherbino Mesa Wind Farm 2	06INR0012b	Pecos	Wind		150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
WKN Mozart	09INR0061	Kent	Wind		-	-	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
Magic Valley Wind Project	10INR0060	Willacy	Wind		-	202.0	202.0	202.0	202.0	202.0	202.0	202.0	202.0	202.0
Senate Wind Project	08INR0011	Jack	Wind		-	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
New Wind Generation					**150.0**	**752.0**	**1,302.0**	**1,504.0**	**1,504.0**	**1,504.0**	**1,504.0**	**1,504.0**	**1,504.0**	**1,504.0**
Pampa Energy Center	07INR0004	Gray	Coal		-	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
White Stallion Energy Center	14INR0005	Matagorda	Coal		-	-	-	1,200.0	1,200.0	1,200.0	1,200.0	1,200.0	1,200.0	1,200.0
Comanche Peak 3 and 4	15INR0002	Somervel	Nuclear		-	-	-	-	-	-	-	-	3,200.0	3,200.0
STP 3 and 4	15INR0008	Matagorda	Nuclear		-	-	-	-	-	2,700.0	2,700.0	2,700.0	2,700.0	2,700.0
Potential Public Non-Wind Resources					**-**	**165.0**	**165.0**	**1,365.0**	**1,365.0**	**4,065.0**	**4,065.0**	**4,065.0**	**7,265.0**	**7,265.0**
Throckmorton Wind Farm	12INR0003	Throckmorton	Wind		-	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0
Buffalo Gap 4 and 5	08INR0065	Nolan	Wind		-	465.0	465.0	465.0	465.0	465.0	465.0	465.0	465.0	465.0
2W Whatley Phase 1	11INR0084	Ector	Wind		-	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0
B&B Panhandle Wind	09INR0024	Carson	Wind		-	1,001.0	1,001.0	1,001.0	1,001.0	1,001.0	1,001.0	1,001.0	1,001.0	1,001.0
Fort Concho Wind Farm	12INR0004	Tom Green	Wind		-	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0
Scurry County Wind III	09INR0037	Scurry	Wind		-	350.0	350.0	350.0	350.0	350.0	350.0	350.0	350.0	350.0
M Bar Wind	08INR0038	Andrews	Wind		-	194.0	194.0	194.0	194.0	194.0	194.0	194.0	194.0	194.0
Gatesville Wind Farm	09INR0034	Coryell	Wind		-	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
Pistol Hill Energy Center	08INR0025	Ector	Wind		-	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0
2W Whatley Phase 2	12INR0043	Ector	Wind		-	-	290.0	290.0	290.0	290.0	290.0	290.0	290.0	290.0
Potential Public Wind Resources					**-**	**3,355.0**	**3,645.0**	**3,645.0**	**3,645.0**	**3,645.0**	**3,645.0**	**3,645.0**	**3,645.0**	**3,645.0**
	11INR0037	Smith	Biomass		-	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
	14INR0003	Nolan	Coal		-	-	-	850.0	850.0	850.0	850.0	850.0	850.0	850.0
	11INR0075	Fort Bend	Coal		-	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0
	10INR0032	Navarro	Gas		-	775.0	775.0	775.0	775.0	775.0	775.0	775.0	775.0	775.0
	10INR0029	Hood	Gas		-	810.0	810.0	810.0	810.0	810.0	810.0	810.0	810.0	810.0
	11INR0040	Freestone	Gas		-	640.0	640.0	640.0	640.0	640.0	640.0	640.0	640.0	640.0
	11INR0006	Lamar	Gas		-	579.0	579.0	579.0	579.0	579.0	579.0	579.0	579.0	579.0
	09INR0031	Ector	Gas		-	275.0	275.0	275.0	275.0	275.0	275.0	275.0	275.0	275.0
	09INR0050	Fannin	Gas		-	1,200.0	1,200.0	1,200.0	1,200.0	1,200.0	1,200.0	1,200.0	1,200.0	1,200.0
	12INR0007	Lamar	Gas		-	296.0	296.0	296.0	296.0	296.0	296.0	296.0	296.0	296.0
	10INR0021	Grayson	Gas		-	646.0	646.0	646.0	646.0	646.0	646.0	646.0	646.0	646.0
	10INR0018	Madison	Gas		-	550	550	550	550	550	550	550	550	550
	13INR0021	Llano	Gas		-	-	-	-	600	600	600	600	600	600
	13INR0028	Hale	Gas		-	-	-	392	392	392	392	392	392	392
	13INR0023	Ector	Gas		-	-	240	240	240	240	240	240	240	240

Confidential Information

Unit Capacities - Winter

Units used in determining the generation resources in the Winter Summary

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Unit Name	Unit Code	County	Fuel	Forecast Zone	2011/12	2012/13	2013/14	2014/15	2015/16	2016/17	2017/18	2018/19	2019/20	2020/21
	11INR0049	Wharton	Gas		-	275	275	275	275	275	275	275	275	275
	11INR0071	Harris	Gas		-	7	7	7	7	7	7	7	7	7
	16INR0002	Brazoria	Other		-	-	-	-	-	-	700	700	700	700
	10INR0089	Harris	Other		-	40	40	40	40	40	40	40	40	40
	10INR0080	Presidio	Solar		-	144	144	144	144	144	144	144	144	144
	10INR0085	Ector	Solar		-	40	40	40	40	40	40	40	40	40
	11INR0094	Kent	Solar		-	100	100	100	100	100	100	100	100	100
	12INR0057	Ector	Solar		-	-	40	40	40	40	40	40	40	40
	11INR0090	Howard	Solar		-	60	60	60	60	60	60	60	60	60
Confidential Information	15INR0011b	Borden	Solar		-	-	-	-	-	38	38	38	38	38
	11INR0070	Reeves	Solar		-	50	50	50	50	50	50	50	50	50
	11INR0061	Presidio	Solar		-	90	90	90	90	90	90	90	90	90
	11INR0060	Tom Green	Solar		-	90	90	90	90	90	90	90	90	90
	11INR0058	Pecos	Solar		-	135	135	135	135	135	135	135	135	135
Potential Non-Public Non-Wind Resources					**-**	**6,867.0**	**7,147.0**	**8,389.0**	**8,989.0**	**9,027.0**	**9,727.0**	**9,727.0**	**9,727.0**	**9,727.0**
	07INR0013	Coke	Wind		-	200	200	200	200	200	200	200	200	200
	08INR0019a	Gray	Wind		-	-	-	250	250	250	250	250	250	250
	08INR0019b	Gray	Wind		-	-	-	250	250	250	250	250	250	250
	08INR0019c	Gray	Wind		-	-	-	250	250	250	250	250	250	250
	08INR0020	Eastland	Wind		-	200	200	200	200	200	200	200	200	200
	08INR0031	Childress	Wind		-	100	100	100	100	100	100	100	100	100
	08INR0041	Coke	Wind		-	-	200	200	200	200	200	200	200	200
	08INR0042	Coke	Wind		-	-	200	200	200	200	200	200	200	200
Confidential Information	08INR0049	Clay	Wind		-	-	50	50	50	50	50	50	50	50
	09INR0025	Concho	Wind		-	-	180	180	180	180	180	180	180	180
	09INR0041	Mitchell	Wind		-	-	300	300	300	300	300	300	300	300
	09INR0048	Jack	Wind		-	100.0	100.0	100.0	100.0	100.0	100.0	100	100	100
	09INR0051	Borden	Wind		-	0	249	249	249	249	249	249	249	249
	09INR0054	Stonewall	Wind		-	148.5	148.5	148.5	148.5	148.5	148.5	148.5	148.5	148.5
	09INR0058	Howard	Wind		-	0	250	250	250	250	250	250	250	250
	09INR0073	Scurry	Wind		-	0	0	200	200	200	200	200	200	200
	09INR0074	Motley	Wind		-	70	70	70	70	70	70	70	70	70
	09INR0077	Reagan	Wind		-	0	0	500	500	500	500	500	500	500
	10INR0008	Pecos	Wind		-	500	500	500	500	500	500	500	500	500
	10INR0009	Castro	Wind		-	0	0	300	300	300	300	300	300	300
	10INR0013	Upton	Wind		-	400	400	400	400	400	400	400	400	400
	10INR0015	Mitchell	Wind		-	0	0	350	350	350	350	350	350	350
	10INR0016	Childress	Wind		-	150	150	150	150	150	150	150	150	150
	10INR0019	Deaf Smith	Wind		-	609	609	609	609	609	609	609	609	609
	10INR0023	Haskell	Wind		-	386	386	386	386	386	386	386	386	386
	10INR0024	Briscoe	Wind		-	0	2940	2940	2940	2940	2940	2940	2940	2940
	10INR0033	Armstrong	Wind		-	399	399	399	399	399	399	399	399	399
	10INR0041	Floyd	Wind		-	135	135	135	135	135	135	135	135	135
	10INR0042	Mason	Wind		-	170	170	170	170	170	170	170	170	170
	10INR0048	Hardeman	Wind		-	1000	1000	1000	1000	1000	1000	1000	1000	1000
	10INR0051	Brazoria	Wind		-	200	200	200	200	200	200	200	200	200

Unit Capacities - Winter

Units used in determining the generation resources in the Winter Summary

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Unit Name	Unit Code	County	Fuel	Forecast Zone	2011/12	2012/13	2013/14	2014/15	2015/16	2016/17	2017/18	2018/19	2019/20	2020/21
	10INR0052a	Knox	Wind		-	21	21	21	21	21	21	21	21	21
	10INR0054	Palo Pinto	Wind		-	36	36	36	36	36	36	36	36	36
	10INR0056	Borden	Wind		-	0	249	249	249	249	249	249	249	249
	10INR0062a	Pecos	Wind		-	80	80	80	80	80	80	80	80	80
	10INR0062b	Pecos	Wind		-	0	220	220	220	220	220	220	220	220
	10INR0077	Callahan	Wind		-	0	101	101	101	101	101	101	101	101
	10INR0079	Nolan	Wind		-	60	60	60	60	60	60	60	60	60
Confidential Information	10INR0081a	Clay	Wind		-	30.4	30.4	30.4	30.4	30.4	30.4	30.4	30.4	30.4
	10INR0081b	Clay	Wind		-	19.2	19.2	19.2	19.2	19.2	19.2	19.2	19.2	19.2
	11INR0013	Mills	Wind		-	0	0	150	150	150	150	150	150	150
	11INR0019	Upton	Wind		-	200	200	200	200	200	200	200	200	200
	11INR0025	Crockett	Wind		-	400	400	400	400	400	400	400	400	400
	11INR0029	Throckmorton	Wind		-	200	200	200	200	200	200	200	200	200
	11INR0039	Starr	Wind		-	201	201	201	201	201	201	201	201	201
	11INR0043	Coke	Wind		-	300	300	300	300	300	300	300	300	300
	11INR0047	Deaf Smith	Wind		-	600	600	600	600	600	600	600	600	600
	11INR0050	Crosby	Wind		-	149	149	149	149	149	149	149	149	149
	11INR0054	San Patricio	Wind		-	161	161	161	161	161	161	161	161	161
	11INR0057	Cameron	Wind		-	165	165	165	165	165	165	165	165	165
	11INR0062	Nueces	Wind		-	149	149	149	149	149	149	149	149	149
	11INR0065	Nueces	Wind		-	240	240	240	240	240	240	240	240	240
	11INR0067	Cameron	Wind		-	0	78	78	78	78	78	78	78	78
	11INR0076	Archer	Wind		-	94	94	94	94	94	94	94	94	94
	11INR0079a	Clay	Wind		-	200	200	200	200	200	200	200	200	200
	11INR0081	Live Oak	Wind		-	0	72	72	72	72	72	72	72	72
	11INR0082A	Val Verde	Wind		-	0	0	50	50	50	50	50	50	50
	11INR0082B	Val Verde	Wind		-	0	150	150	150	150	150	150	150	150
	11INR0083A	Crockett	Wind		-	0	0	50	50	50	50	50	50	50
	11INR0083B	Crockett	Wind		-	0	100	100	100	100	100	100	100	100
	11INR0085	Nolan	Wind		-	106	106	106	106	106	106	106	106	106
Confidential Information	11INR0091	Webb	Wind		-	92	92	92	92	92	92	92	92	92
	12INR0002a	Briscoe	Wind		-	0	0	200	200	200	200	200	200	200
	12INR0002b	Briscoe	Wind		-	0	0	0	200	200	200	200	200	200
	12INR0002c	Briscoe	Wind		-	0	0	0	0	350	350	350	350	350
	12INR0005	Floyd	Wind		-	0	1100	1100	1100	1100	1100	1100	1100	1100
	12INR0018	Gray	Wind		-	0	500	500	500	500	500	500	500	500
	12INR0026	Randall	Wind		-	0	400	400	400	400	400	400	400	400
	12INR0027	Gray	Wind		-	0	200	200	200	200	200	200	200	200
	12INR0029	Swisher	Wind		-	0	500	500	500	500	500	500	500	500
	12INR0033	Motley	Wind		-	150	150	150	150	150	150	150	150	150
	12INR0034	Borden	Wind		-	0	342	342	342	342	342	342	342	342
	12INR0035	Nueces	Wind		-	0	249	249	249	249	249	249	249	249
	12INR0042	Deaf Smith	Wind		-	400	400	400	400	400	400	400	400	400
	12INR0045	Kleberg	Wind		-	135	135	135	135	135	135	135	135	135
	12INR0053	Crockett	Wind		-	615	615	615	615	615	615	615	615	615
	12INR0072	Kinney	Wind		-	0	100	100	100	100	100	100	100	100
	12INR0075	Wilbarger	Wind		-	499	499	499	499	499	499	499	499	499

Unit Capacities - Winter

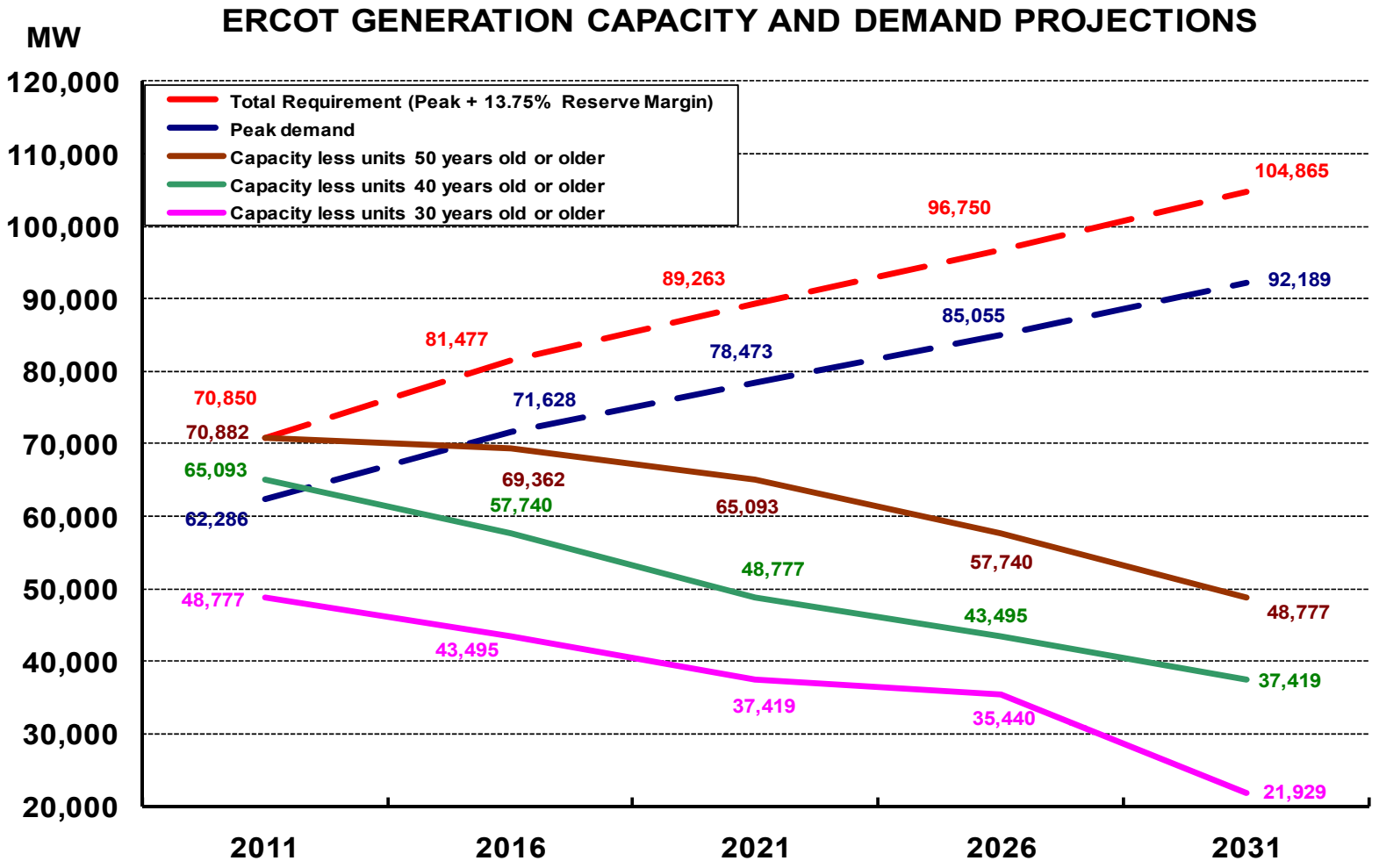
Units used in determining the generation resources in the Winter Summary

Operational capacities are based on unit testing. Other capacities are based on information provided by the plant owners. This list includes MW available to the grid from private network (self-serve) units. It also includes distributed generation units that have registered with ERCOT. Data without unit names are for private network units or are planned generation that is not public.

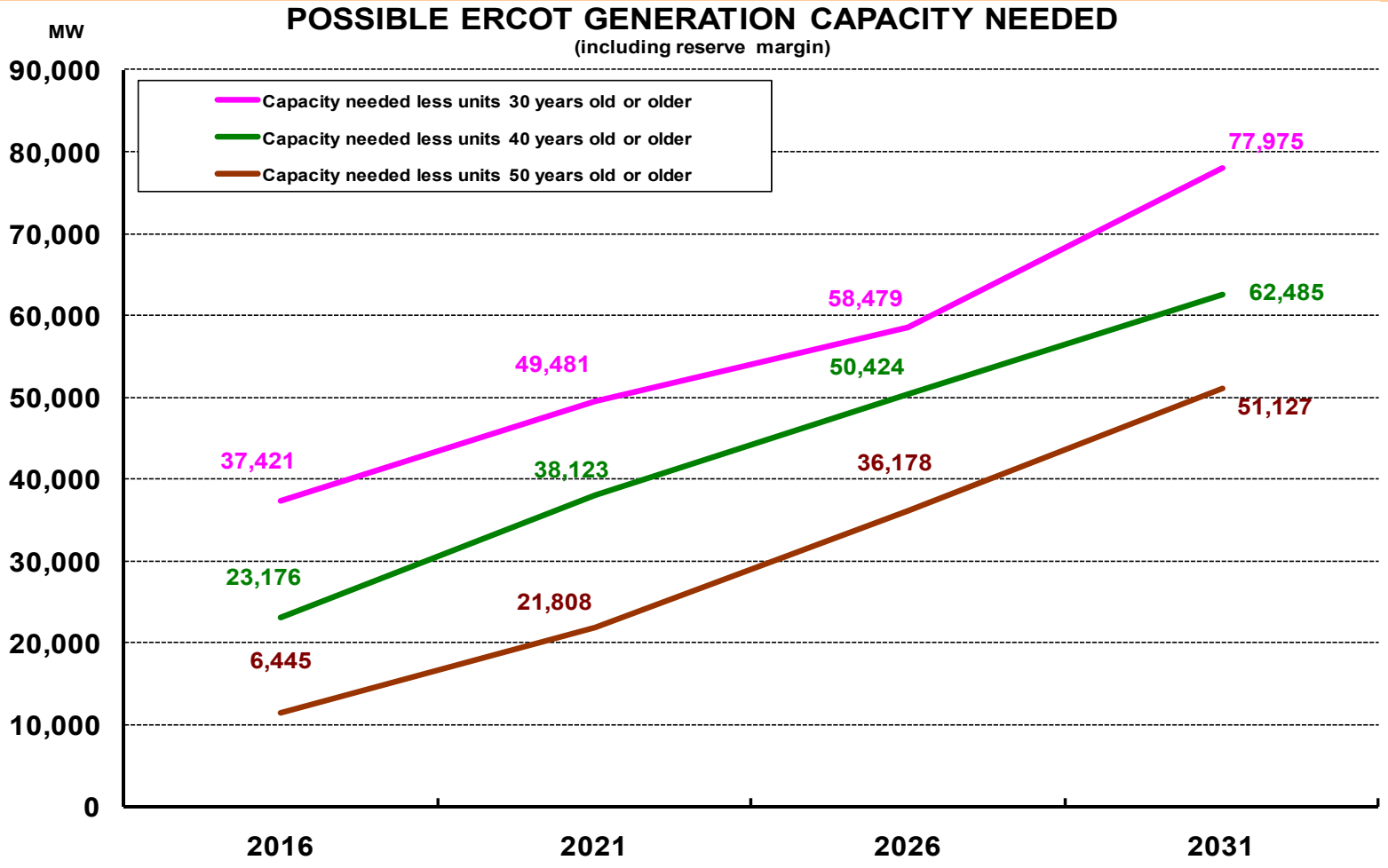
Unit Name	Unit Code	County	Fuel	Forecast Zone	2011/12	2012/13	2013/14	2014/15	2015/16	2016/17	2017/18	2018/19	2019/20	2020/21
	13INR0004	Deaf Smith	Wind		-	0	0	500	500	500	500	500	500	500
	13INR0005	Carson	Wind		-	0	0	600	600	600	600	600	600	600
	13INR0006	Gray	Wind		-	0	0	750	750	750	750	750	750	750
	13INR0007	Pecos	Wind		-	0	0	200	200	200	200	200	200	200
	13INR0010a	Parmer	Wind		-	0	200	200	200	200	200	200	200	200
	13INR0010b	Parmer	Wind		-	0	0	500	500	500	500	500	500	500
	13INR0010c	Parmer	Wind		-	0	0	0	500	500	500	500	500	500
	13INR0016	Deaf Smith	Wind		-	0	0	250.5	250.5	250.5	250.5	250.5	250.5	250.5
	13INR0017	Childress	Wind		-	0	0	200	200	200	200	200	200	200
	13INR0020a	Glasscock	Wind		-	0	200	200	200	200	200	200	200	200
	13INR0020b	Glasscock	Wind		-	0	0	150	150	150	150	150	150	150
	13INR0025	Randall	Wind		-	0	0	150	150	150	150	150	150	150
	13INR0026	Oldham	Wind		-	0	0	201	201	201	201	201	201	201
	13INR0036	Hidalgo	Wind		-	0	200	200	200	200	200	200	200	200
	14INR0001	Pecos	Wind		-	0	0	0	500	500	500	500	500	500
	14INR0006	Floyd	Wind		-	0	0	0	151	151	151	151	151	151
	15INR0011a	Borden	Wind		-	0	0	0	0	112	112	112	112	112
Potential Non-Public Wind Resources					-	0	0	0	0	0	0	0	0	0
					-	**10,070.1**	**19,400.1**	**25,451.6**	**26,802.6**	**27,264.6**	**27,264.6**	**27,264.6**	**27,264.6**	**27,264.6**

Confidential Information

Long-Term Projections



Long-Term Projections



Summer Fuel Types - ERCOT

Fuel type is based on the primary fuel. Capacities of the wind units are included at 8.7%. The amounts available for the grid according to information from the owners of the private network (self-serve) units and the distributed generation units that have registered with ERCOT are included.

In MW

Fuel Type	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Biomass	94	194	194	194	194	194	194	194	194	194
Coal	19,034	19,959	19,959	19,959	19,959	19,959	20,619	20,619	20,619	20,619
Natural Gas	46,943	47,665	47,705	48,502	50,679	50,697	51,014	51,014	51,014	51,014
Nuclear	5,131	5,131	5,131	5,131	5,131	5,131	5,131	5,131	5,131	5,131
Other	601	601	601	601	601	1,221	1,841	1,841	1,841	1,841
Hydro	537	537	537	537	537	537	537	537	537	537
Wind	835	888	933	953	953	953	953	953	953	953
Solar	-	90	90	90	90	90	90	90	90	90
Total	73,174	75,065	75,150	75,967	78,144	78,781	80,378	80,378	80,378	80,378

In Percentages

Fuel Type	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Biomass	0.1%	0.3%	0.3%	0.3%	0.2%	0.2%	0.2%	0.2%	0.2%	0.2%
Coal	26.0%	26.6%	26.6%	26.3%	25.5%	25.3%	25.7%	25.7%	25.7%	25.7%
Natural Gas	64.2%	63.5%	63.5%	63.8%	64.9%	64.4%	63.5%	63.5%	63.5%	63.5%
Nuclear	7.0%	6.8%	6.8%	6.8%	6.6%	6.5%	6.4%	6.4%	6.4%	6.4%
Other	0.8%	0.8%	0.8%	0.8%	0.8%	1.5%	2.3%	2.3%	2.3%	2.3%
Hydro	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%
Wind	1.1%	1.2%	1.2%	1.3%	1.2%	1.2%	1.2%	1.2%	1.2%	1.2%
Solar	0.0%	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%

Winter Fuel Types - ERCOT

Fuel type is based on the primary fuel. Capacities of the wind units are included at 8.7%. The amounts available for the grid according to information from the owners of the private network (self-serve) units and the distributed generation units that have registered with ERCOT are included.

In MW

Fuel Type	2011/12	2012/13	2013/14	2014/15	2015/16	2016/17	2017/18	2018/19	2019/20	2020/21
Biomass	97	197	197	197	197	197	197	197	197	197
Coal	19,196	20,121	20,121	20,121	20,121	20,121	20,781	20,781	20,781	20,781
Natural Gas	50,344	50,374	50,364	51,144	53,304	53,304	53,621	53,621	53,621	53,621
Nuclear	5,198	5,198	5,198	5,198	5,198	5,198	5,198	5,198	5,198	5,198
Other	601	601	601	601	1,221	1,841	1,841	1,841	1,841	1,841
Hydro	537	537	537	537	537	537	537	537	537	537
Wind	835	888	933	953	953	953	953	953	953	953
Solar	-	90	90	90	90	90	90	90	90	90
Total	76,808	78,005	78,041	78,840	81,620	82,240	83,217	83,217	83,217	83,217

In Percentages

Fuel Type	2011/12	2012/13	2013/14	2014/15	2015/16	2016/17	2017/18	2018/19	2019/20	2020/21
Biomass	0.1%	0.3%	0.3%	0.2%	0.2%	0.2%	0.2%	0.2%	0.2%	0.2%
Coal	25.0%	25.8%	25.8%	25.5%	24.7%	24.5%	25.0%	25.0%	25.0%	25.0%
Natural Gas	65.5%	64.6%	64.5%	64.9%	65.3%	64.8%	64.4%	64.4%	64.4%	64.4%
Nuclear	6.8%	6.7%	6.7%	6.6%	6.4%	6.3%	6.2%	6.2%	6.2%	6.2%
Other	0.8%	0.8%	0.8%	0.8%	1.5%	2.2%	2.2%	2.2%	2.2%	2.2%
Hydro	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.6%	0.6%	0.6%	0.6%
Wind	1.1%	1.1%	1.2%	1.2%	1.2%	1.2%	1.1%	1.1%	1.1%	1.1%
Solar	0.0%	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%

Summer Load by County

The loads shown are the projected coincident loads of the individual delivery points from the 2011 ALDRs and do not include self-serve loads. The ALDR values were used to compute a percentage of load by county, and the percentage was applied to the forecasted ERCOT coincident peak. The values shown here are used in the Summer import/export calculations.

	Summer Load, MW									
County	**2011**	**2012**	**2013**	**2014**	**2015**	**2016**	**2017**	**2018**	**2019**	**2020**
Anderson	135	138	141	144	146	148	150	152	154	156
Andrews	150	153	157	159	162	164	166	169	171	173
Angelina	238	243	249	253	257	260	265	268	272	275
Aransas	54	55	56	57	58	59	60	60	61	62
Archer	24	24	25	25	26	26	27	27	27	28
Atascosa	80	81	83	85	86	87	89	90	91	92
Austin	91	93	96	97	99	100	102	103	104	105
Bandera	57	58	59	60	61	62	63	64	65	65
Bastrop	174	177	182	185	188	190	193	196	198	200
Baylor	5	5	5	5	5	5	5	5	5	5
Bee	57	58	60	61	62	63	64	65	65	66
Bell	728	745	763	776	787	797	810	822	833	841
Bexar	4,221	4,316	4,420	4,496	4,564	4,618	4,698	4,762	4,827	4,876
Blanco	28	29	30	30	31	31	32	32	32	33
Borden	3	3	3	3	3	3	3	3	3	3
Bosque	52	53	54	55	56	57	58	59	59	60
Brazoria	1,971	2,015	2,064	2,099	2,131	2,156	2,193	2,223	2,253	2,276
Brazos	551	564	577	587	596	603	613	622	630	637
Brewster	19	19	20	20	20	21	21	21	22	22
Brooks	19	19	20	20	20	21	21	21	21	22
Brown	114	117	120	122	124	125	127	129	131	132
Burleson	30	31	32	32	33	33	34	34	35	35
Burnet	124	126	129	132	134	135	138	139	141	143
Caldwell	103	106	108	110	112	113	115	117	118	119
Calhoun	85	87	89	91	92	93	95	96	97	98
Callahan	42	43	44	44	45	45	46	47	48	48
Cameron	685	701	718	730	741	750	763	773	784	792

Summer Load by County

The loads shown are the projected coincident loads of the individual delivery points from the 2011 ALDRs and do not include self-serve loads. The ALDR values were used to compute a percentage of load by county, and the percentage was applied to the forecasted ERCOT coincident peak. The values shown here are used in the Summer import/export calculations.

	Summer Load, MW									
County	**2011**	**2012**	**2013**	**2014**	**2015**	**2016**	**2017**	**2018**	**2019**	**2020**
Chambers	451	461	472	480	487	493	501	508	515	520
Cherokee	91	93	96	97	99	100	102	103	104	105
Childress	15	15	15	16	16	16	16	17	17	17
Clay	25	25	26	26	27	27	28	28	28	29
Coke	21	22	22	23	23	23	24	24	24	24
Coleman	36	37	37	38	39	39	40	40	41	41
Collin	2,280	2,330	2,387	2,428	2,465	2,494	2,537	2,571	2,607	2,633
Colorado	80	82	84	85	87	88	89	90	91	92
Comal	347	355	364	370	376	380	387	392	397	401
Comanche	41	42	43	44	45	45	46	46	47	48
Concho	13	13	13	14	14	14	14	14	15	15
Cooke	126	129	132	134	136	138	140	142	144	145
Coryell	107	109	112	114	115	117	119	120	122	123
Cottle	4	4	4	4	4	4	4	5	5	5
Crane	83	85	87	88	90	91	92	93	95	96
Crockett	39	40	41	42	43	43	44	44	45	45
Crosby	2	2	2	2	2	2	2	2	2	2
Culberson	5	5	5	5	5	5	6	6	6	6
Dallas	7,681	7,853	8,043	8,182	8,305	8,403	8,548	8,664	8,783	8,873
Dawson	67	69	71	72	73	74	75	76	77	78
Delta	12	12	12	12	13	13	13	13	13	13
Denton	2,093	2,140	2,192	2,230	2,263	2,290	2,329	2,361	2,394	2,418
Dewitt	71	72	74	75	77	77	79	80	81	82
Dickens	8	8	8	8	8	8	8	9	9	9
Dimmit	18	18	18	19	19	19	20	20	20	20
Duval	47	48	49	50	50	51	52	53	53	54
Eastland	58	59	61	62	63	63	65	65	66	67
Ector	423	432	443	450	457	463	471	477	484	489

Summer Load by County

The loads shown are the projected coincident loads of the individual delivery points from the 2011 ALDRs and do not include self-serve loads. The ALDR values were used to compute a percentage of load by county, and the percentage was applied to the forecasted ERCOT coincident peak. The values shown here are used in the Summer import/export calculations.

	Summer Load, MW									
County	**2011**	**2012**	**2013**	**2014**	**2015**	**2016**	**2017**	**2018**	**2019**	**2020**
Edwards	9	9	9	9	9	10	10	10	10	10
Ellis	582	595	609	620	629	637	648	656	666	672
Erath	105	108	110	112	114	115	117	119	120	121
Falls	47	48	49	50	50	51	52	53	53	54
Fannin	72	73	75	77	78	79	80	81	82	83
Fayette	78	80	82	83	85	86	87	88	90	90
Fisher	24	24	25	25	25	26	26	27	27	27
Floyd	0	0	0	0	0	0	0	0	0	0
Foard	3	3	3	3	3	3	4	4	4	4
Fort Bend	1,269	1,297	1,328	1,351	1,372	1,388	1,412	1,431	1,451	1,465
Franklin	3	3	3	3	3	3	3	3	3	3
Freestone	54	55	56	57	58	59	60	61	62	62
Frio	33	34	35	35	36	36	37	37	38	38
Galveston	1,381	1,411	1,446	1,471	1,493	1,510	1,536	1,557	1,579	1,595
Gillespie	66	68	69	70	71	72	74	75	76	76
Glasscock	19	20	20	20	21	21	21	22	22	22
Goliad	21	22	22	23	23	23	24	24	24	25
Gonzales	59	61	62	63	64	65	66	67	68	69
Grayson	445	455	466	474	482	487	496	502	509	515
Grimes	20	20	21	21	21	22	22	22	23	23
Guadalupe	253	258	264	269	273	276	281	285	289	292
Hall	5	5	5	5	5	5	6	6	6	6
Hamilton	21	22	22	23	23	23	24	24	24	25
Hardeman	16	17	17	17	18	18	18	18	19	19
Harris	12,701	12,985	13,300	13,529	13,733	13,894	14,134	14,327	14,524	14,671
Haskell	26	27	27	28	28	29	29	29	30	30
Hays	431	441	452	459	466	472	480	486	493	498
Henderson	161	164	168	171	174	176	179	181	184	186

Summer Load by County

The loads shown are the projected coincident loads of the individual delivery points from the 2011 ALDRs and do not include self-serve loads. The ALDR values were used to compute a percentage of load by county, and the percentage was applied to the forecasted ERCOT coincident peak. The values shown here are used in the Summer import/export calculations.

	Summer Load, MW									
County	**2011**	**2012**	**2013**	**2014**	**2015**	**2016**	**2017**	**2018**	**2019**	**2020**
Hidalgo	1,213	1,241	1,271	1,292	1,312	1,327	1,350	1,369	1,387	1,402
Hill	98	100	103	104	106	107	109	110	112	113
Hood	224	229	235	239	242	245	249	253	256	259
Hopkins	112	114	117	119	121	122	125	126	128	129
Houston	40	41	42	42	43	43	44	45	45	46
Howard	114	117	119	121	123	125	127	129	130	132
Hunt	242	248	254	258	262	265	270	273	277	280
Irion	11	11	11	11	11	12	12	12	12	12
Jack	22	23	23	23	24	24	25	25	25	25
Jackson	37	37	38	39	40	40	41	41	42	42
Jeff Davis	4	4	4	4	4	4	4	4	4	4
Jim Hogg	3	3	3	3	3	3	4	4	4	4
Jim Wells	84	86	88	89	91	92	93	95	96	97
Johnson	344	352	361	367	372	377	383	388	394	398
Jones	45	46	47	48	49	49	50	51	52	52
Karnes	28	29	30	30	31	31	32	32	32	33
Kaufman	284	290	297	303	307	311	316	320	325	328
Kendall	102	104	107	109	110	112	114	115	117	118
Kenedy	1	1	1	1	1	1	2	2	2	2
Kent	54	56	57	58	59	60	61	61	62	63
Kerr	133	136	139	142	144	146	148	150	152	154
Kimble	15	15	15	16	16	16	16	17	17	17
King	8	8	8	8	8	8	8	9	9	9
Kinney	6	6	6	6	6	6	6	6	7	7
Kleberg	75	77	79	80	81	82	84	85	86	87
Knox	21	21	22	22	23	23	23	24	24	24
La Salle	15	15	15	15	16	16	16	16	17	17
Lamar	155	158	162	165	167	169	172	174	177	179

Summer Load by County

The loads shown are the projected coincident loads of the individual delivery points from the 2011 ALDRs and do not include self-serve loads. The ALDR values were used to compute a percentage of load by county, and the percentage was applied to the forecasted ERCOT coincident peak. The values shown here are used in the Summer import/export calculations.

	Summer Load, MW									
County	**2011**	**2012**	**2013**	**2014**	**2015**	**2016**	**2017**	**2018**	**2019**	**2020**
Lampasas	52	53	54	55	56	57	58	59	59	60
Lavaca	38	39	40	41	41	42	42	43	44	44
Lee	36	36	37	38	39	39	40	40	41	41
Leon	62	64	65	66	67	68	69	70	71	72
Limestone	66	68	69	70	71	72	74	75	76	76
Live Oak	76	78	79	81	82	83	84	86	87	88
Llano	69	71	72	74	75	76	77	78	79	80
Loving	8	8	8	8	9	9	9	9	9	9
Madison	4	4	5	5	5	5	5	5	5	5
Martin	30	31	32	32	33	33	34	34	34	35
Mason	12	12	13	13	13	13	13	14	14	14
Matagorda	141	144	148	150	153	154	157	159	161	163
Maverick	84	86	88	90	91	92	94	95	96	97
Mcculloch	29	30	31	31	32	32	33	33	34	34
Mclennan	720	736	754	767	779	788	802	813	824	832
Mcmullen	8	8	8	8	9	9	9	9	9	9
Medina	201	205	210	214	217	220	223	227	230	232
Menard	6	6	6	6	6	6	7	7	7	7
Midland	363	371	380	386	392	397	404	409	415	419
Milam	67	69	70	72	73	74	75	76	77	78
Mills	9	9	10	10	10	10	10	10	11	11
Mitchell	21	22	22	23	23	23	24	24	25	25
Montague	66	67	69	70	71	72	73	74	75	76
Montgomery	229	235	240	244	248	251	255	259	262	265
Motley	4	4	4	4	4	4	4	4	4	4
Nacogdoches	164	167	172	174	177	179	182	185	187	189
Navarro	188	192	197	200	203	205	209	212	215	217
Nolan	56	57	59	60	61	61	62	63	64	65

Summer Load by County

The loads shown are the projected coincident loads of the individual delivery points from the 2011 ALDRs and do not include self-serve loads. The ALDR values were used to compute a percentage of load by county, and the percentage was applied to the forecasted ERCOT coincident peak. The values shown here are used in the Summer import/export calculations.

	Summer Load, MW									
County	**2011**	**2012**	**2013**	**2014**	**2015**	**2016**	**2017**	**2018**	**2019**	**2020**
Nueces	995	1,017	1,042	1,060	1,076	1,089	1,107	1,122	1,138	1,149
Palo Pinto	85	87	89	91	92	93	95	96	97	98
Parker	340	347	356	362	367	371	378	383	388	392
Pecos	93	95	97	99	100	101	103	104	106	107
Presidio	11	11	11	11	11	12	12	12	12	12
Rains	26	26	27	27	28	28	29	29	29	30
Reagan	16	16	17	17	17	18	18	18	18	19
Real	11	11	11	11	11	12	12	12	12	12
Red River	25	25	26	26	27	27	28	28	28	29
Reeves	35	36	37	38	38	39	39	40	40	41
Refugio	23	23	24	24	24	25	25	25	26	26
Robertson	32	33	34	34	35	35	36	36	37	37
Rockwall	256	262	268	273	277	280	285	289	293	296
Runnels	32	33	33	34	35	35	36	36	37	37
Rusk	7	7	7	8	8	8	8	8	8	8
San Patricio	139	143	146	149	151	153	155	157	159	161
San Saba	13	13	13	13	14	14	14	14	14	15
Schleicher	14	14	15	15	15	15	15	16	16	16
Scurry	111	114	116	118	120	122	124	125	127	128
Shackelford	14	14	14	15	15	15	15	16	16	16
Smith	601	614	629	640	650	657	669	678	687	694
Somervell	28	28	29	29	30	30	31	31	32	32
Starr	68	70	72	73	74	75	76	77	78	79
Stephens	67	69	70	72	73	74	75	76	77	78
Sterling	12	12	12	13	13	13	13	13	14	14
Stonewall	6	6	6	7	7	7	7	7	7	7
Sutton	18	18	19	19	19	20	20	20	20	21
Tarrant	5,328	5,447	5,579	5,675	5,760	5,828	5,929	6,010	6,092	6,154

Summer Load by County

The loads shown are the projected coincident loads of the individual delivery points from the 2011 ALDRs and do not include self-serve loads. The ALDR values were used to compute a percentage of load by county, and the percentage was applied to the forecasted ERCOT coincident peak. The values shown here are used in the Summer import/export calculations.

	Summer Load, MW									
County	**2011**	**2012**	**2013**	**2014**	**2015**	**2016**	**2017**	**2018**	**2019**	**2020**
Taylor	362	371	380	386	392	397	403	409	414	419
Terrell	2	2	2	2	2	2	2	2	2	2
Throckmorton	8	8	8	8	8	9	9	9	9	9
Titus	0	0	0	0	0	0	0	0	0	0
Tom Green	270	276	282	287	291	295	300	304	308	311
Travis	2,547	2,604	2,667	2,713	2,754	2,786	2,834	2,873	2,912	2,942
Upton	23	24	25	25	25	26	26	26	27	27
Uvalde	54	55	57	58	59	59	60	61	62	63
Val Verde	90	92	95	96	98	99	101	102	103	104
Van Zandt	64	66	67	68	69	70	71	72	73	74
Victoria	261	266	273	278	282	285	290	294	298	301
Waller	198	202	207	211	214	216	220	223	226	228
Ward	70	72	74	75	76	77	78	79	80	81
Washington	117	119	122	124	126	128	130	132	134	135
Webb	429	439	449	457	464	469	477	484	491	496
Wharton	112	115	118	120	121	123	125	127	128	130
Wichita	410	420	430	437	444	449	457	463	469	474
Wilbarger	36	37	38	38	39	40	40	41	41	42
Willacy	37	38	39	39	40	40	41	42	42	43
Williamson	1,064	1,088	1,115	1,134	1,151	1,164	1,184	1,201	1,217	1,230
Wilson	74	76	78	79	80	81	83	84	85	86
Winkler	46	47	48	49	49	50	51	52	52	53
Wise	209	213	219	222	226	228	232	235	239	241
Wood	7	8	8	8	8	8	8	8	9	9
Young	61	62	64	65	66	67	68	69	70	70
Zapata	27	28	29	29	30	30	30	31	31	32
Zavala	20	20	21	21	22	22	22	23	23	23

Summer Generation by County

These values are used in the summer import/export calculations for each county. Capacities for mothballed units are included as the available capacity of the unit. Capacities for the wind units are at 8.7%. These values include the amount available for the grid according information from the owners of the private network units and the distributed generation units that have registered with ERCOT.

	Summer Generation, MW									
County	**2011**	**2012**	**2013**	**2014**	**2015**	**2016**	**2017**	**2018**	**2019**	**2020**
Anderson	-	-	-	-	-	-	-	-	-	-
Andrews	-	-	-	-	-	-	-	-	-	-
Angelina	45	45	45	45	45	45	45	45	45	45
Aransas	-	-	-	-	-	-	-	-	-	-
Archer	-	-	-	-	-	-	-	-	-	-
Atascosa	391	391	391	391	391	391	391	391	391	391
Austin	-	-	-	-	-	-	-	-	-	-
Bandera	-	-	-	-	-	-	-	-	-	-
Bastrop	1,656	1,656	1,656	1,656	1,656	1,656	1,656	1,656	1,656	1,656
Baylor	-	-	-	-	-	-	-	-	-	-
Bee	-	-	-	-	-	-	-	-	-	-
Bell	-	-	-	780	1,560	1,560	1,560	1,560	1,560	1,560
Bexar	4,753	4,753	4,753	4,753	4,753	4,753	4,753	4,753	4,753	4,753
Blanco	-	-	-	-	-	-	-	-	-	-
Borden	23	23	23	23	23	23	23	23	23	23
Bosque	813	813	813	813	813	813	813	813	813	813
Brazoria	399	399	399	399	399	399	399	399	399	399
Brazos	226	226	226	226	226	226	226	226	226	226
Brewster	-	-	-	-	-	-	-	-	-	-
Brooks	-	-	-	-	-	-	-	-	-	-
Brown	-	-	-	-	-	-	-	-	-	-
Burleson	-	-	-	-	-	-	-	-	-	-
Burnet	102	102	102	102	102	102	102	102	102	102
Caldwell	-	-	-	-	-	-	-	-	-	-
Calhoun	353	403	403	403	403	403	403	403	403	403
Callahan	10	10	10	10	10	10	10	10	10	10
Cameron	116	116	151	151	151	151	151	151	151	151
Chambers	2,668	2,668	2,668	2,668	2,668	2,668	2,668	2,668	2,668	2,668
Cherokee	673	673	673	673	673	673	673	673	673	673

Summer Generation by County

These values are used in the summer import/export calculations for each county. Capacities for mothballed units are included as the available capacity of the unit. Capacities for the wind units are at 8.7%. These values include the amount available for the grid according information from the owners of the private network units and the distributed generation units that have registered with ERCOT.

	Summer Generation, MW									
County	**2011**	**2012**	**2013**	**2014**	**2015**	**2016**	**2017**	**2018**	**2019**	**2020**
Childress	-	-	-	-	-	-	-	-	-	-
Clay	-	-	-	-	-	-	-	-	-	-
Coke	-	-	-	-	-	-	-	-	-	-
Coleman	-	-	-	-	-	-	-	-	-	-
Collin	406	406	406	406	406	406	406	406	406	406
Colorado	-	-	-	-	-	-	-	-	-	-
Comal	6	6	6	6	6	6	6	6	6	6
Comanche	-	-	-	-	-	-	-	-	-	-
Concho	-	-	-	-	-	-	-	-	-	-
Cooke	10	10	10	10	10	10	10	10	10	10
Coryell	-	-	-	-	-	-	-	-	-	-
Cottle	-	-	-	-	-	-	-	-	-	-
Crane	-	-	-	-	-	-	-	-	-	-
Crockett	-	-	-	-	-	-	-	-	-	-
Crosby	-	-	-	-	-	-	-	-	-	-
Culberson	6	6	6	6	6	6	6	6	6	6
Dallas	1,726	1,726	1,726	1,726	1,726	1,726	1,726	1,726	1,726	1,726
Dawson	-	-	-	-	-	-	-	-	-	-
Delta	-	-	-	-	-	-	-	-	-	-
Denton	15	40	40	40	40	40	40	40	40	40
Dewitt	1	1	1	1	1	1	1	1	1	1
Dickens	13	13	13	13	13	13	13	13	13	13
Dimmit	-	-	-	-	-	-	-	-	-	-
Duval	-	-	-	-	-	-	-	-	-	-
Eastland	5	5	5	5	5	5	5	5	5	5
Ector	1,485	1,485	1,485	1,485	1,485	1,485	1,485	1,485	1,485	1,485
Edwards	-	-	-	-	-	-	-	-	-	-
Ellis	1,626	1,626	1,626	1,626	1,626	1,626	1,626	1,626	1,626	1,626
Erath	-	-	-	-	-	-	-	-	-	-
Falls	-	-	-	-	-	-	-	-	-	-

Summer Generation by County

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	Summer Generation, MW									
County	**2011**	**2012**	**2013**	**2014**	**2015**	**2016**	**2017**	**2018**	**2019**	**2020**
Fannin	1,546	1,546	1,581	1,593	1,605	1,617	1,617	1,617	1,617	1,617
Fayette	1,840	1,840	1,840	1,840	1,840	1,840	1,840	1,840	1,840	1,840
Fisher	-	-	-	-	-	-	-	-	-	-
Floyd	5	5	5	5	5	5	5	5	5	5
Foard	-	-	-	-	-	-	-	-	-	-
Fort Bend	4,242	4,242	4,242	4,242	4,242	4,242	4,242	4,242	4,242	4,242
Franklin	-	-	-	-	-	-	-	-	-	-
Freestone	2,153	2,153	2,153	2,153	2,153	2,153	2,153	2,153	2,153	2,153
Frio	278	278	278	278	278	278	278	278	278	278
Galveston	967	967	967	967	967	967	967	967	967	967
Gillespie	-	-	-	-	-	-	-	-	-	-
Glasscock	19	19	19	19	19	19	19	19	19	19
Goliad	640	640	640	640	640	640	1,300	1,300	1,300	1,300
Gonzales	5	5	5	5	5	5	5	5	5	5
Grayson	80	80	80	80	80	80	80	80	80	80
Grimes	1,023	1,023	1,023	1,023	1,023	1,023	1,340	1,340	1,340	1,340
Guadalupe	1,739	1,739	1,739	1,739	1,739	1,739	1,739	1,739	1,739	1,739
Hall	1	1	1	1	1	1	1	1	1	1
Hamilton	-	-	-	-	-	-	-	-	-	-
Hardeman	-	-	-	-	-	-	-	-	-	-
Harris	6,495	6,568	6,568	6,568	7,948	7,948	7,948	7,948	7,948	7,948
Haskell	-	-	-	-	-	-	-	-	-	-
Hays	882	882	882	882	882	882	882	882	882	882
Henderson	226	226	226	226	226	226	226	226	226	226
Hidalgo	1,585	1,585	1,585	1,585	1,585	1,585	1,585	1,585	1,585	1,585
Hill	-	-	-	-	-	-	-	-	-	-
Hood	983	983	983	983	983	983	983	983	983	983
Hopkins	-	-	-	-	-	-	-	-	-	-
Houston	-	-	-	-	-	-	-	-	-	-
Howard	296	296	307	307	307	307	307	307	307	307

Summer Generation by County

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	Summer Generation, MW									
County	**2011**	**2012**	**2013**	**2014**	**2015**	**2016**	**2017**	**2018**	**2019**	**2020**
Hunt	112	112	112	112	112	112	112	112	112	112
Irion	-	-	-	-	-	-	-	-	-	-
Jack	575	1,154	1,154	1,154	1,154	1,154	1,154	1,154	1,154	1,154
Jackson	-	-	-	-	-	-	-	-	-	-
Jeff Davis	-	-	-	-	-	-	-	-	-	-
Jim Hogg	-	-	-	-	-	-	-	-	-	-
Jim Wells	-	-	-	-	-	-	-	-	-	-
Johnson	269	269	269	269	269	269	269	269	269	269
Jones	-	-	-	-	-	-	-	-	-	-
Karnes	-	-	-	-	-	-	-	-	-	-
Kaufman	1,879	1,879	1,879	1,879	1,879	1,879	1,879	1,879	1,879	1,879
Kendall	-	-	-	-	-	-	-	-	-	-
Kenedy	60	60	60	77	77	77	77	77	77	77
Kent	-	-	-	-	-	-	-	-	-	-
Kerr	-	-	-	-	-	-	-	-	-	-
Kimble	-	-	-	-	-	-	-	-	-	-
King	-	-	-	-	-	-	-	-	-	-
Kinney	-	-	-	-	-	-	-	-	-	-
Kleberg	-	-	-	-	-	-	-	-	-	-
Knox	-	-	-	-	-	-	-	-	-	-
La Salle	-	-	-	-	-	-	-	-	-	-
Lamar	1,312	1,312	1,312	1,312	1,312	1,312	1,312	1,312	1,312	1,312
Lampasas	-	-	-	-	-	-	-	-	-	-
Lavaca	-	-	-	-	-	-	-	-	-	-
Lee	-	-	-	-	-	-	-	-	-	-
Leon	-	-	-	-	-	-	-	-	-	-
Limestone	1,689	1,689	1,689	1,689	1,689	1,689	1,689	1,689	1,689	1,689
Live Oak	-	-	-	-	-	-	-	-	-	-
Llano	492	492	492	492	492	492	492	492	492	492
Loving	-	-	-	-	-	-	-	-	-	-

Summer Generation by County

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	Summer Generation, MW									
County	**2011**	**2012**	**2013**	**2014**	**2015**	**2016**	**2017**	**2018**	**2019**	**2020**
Madison	-	-	-	-	-	-	-	-	-	-
Martin	11	11	11	11	11	11	11	11	11	11
Mason	-	-	-	-	-	-	-	-	-	-
Matagorda	2,724	2,724	2,724	2,724	2,724	2,724	2,724	2,724	2,724	2,724
Maverick	24	24	24	24	24	24	24	24	24	24
Mcculloch	-	-	-	-	-	-	-	-	-	-
Mclennan	-	925	925	925	925	925	925	925	925	925
Mcmullen	-	-	-	-	-	-	-	-	-	-
Medina	-	-	-	-	-	-	-	-	-	-
Menard	-	-	-	-	-	-	-	-	-	-
Midland	-	-	-	-	-	-	-	-	-	-
Milam	1,145	1,145	1,145	1,145	1,145	1,145	1,145	1,145	1,145	1,145
Mills	-	-	-	-	-	-	-	-	-	-
Mitchell	420	420	420	420	420	420	420	420	420	420
Montague	-	-	-	-	-	-	-	-	-	-
Montgomery	5	5	5	5	5	5	5	5	5	5
Motley	-	-	-	-	-	-	-	-	-	-
Nacogdoches	-	100	100	100	100	100	100	100	100	100
Navarro	-	-	-	-	-	-	-	-	-	-
Nolan	134	134	134	134	134	134	134	134	134	134
Nueces	2,042	2,042	2,045	2,045	2,045	2,665	3,285	3,285	3,285	3,285
Palo Pinto	611	611	611	611	611	611	611	611	611	611
Parker	10	10	-	-	-	-	-	-	-	-
Pecos	61	61	61	61	61	61	61	61	61	61
Presidio	-	-	-	-	-	-	-	-	-	-
Rains	-	-	-	-	-	-	-	-	-	-
Reagan	-	-	-	-	-	-	-	-	-	-
Real	-	-	-	-	-	-	-	-	-	-
Red River	-	-	-	-	-	-	-	-	-	-
Reeves	-	-	-	-	-	-	-	-	-	-

Summer Generation by County

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	Summer Generation, MW									
County	**2011**	**2012**	**2013**	**2014**	**2015**	**2016**	**2017**	**2018**	**2019**	**2020**
Refugio	-	-	-	-	-	-	-	-	-	-
Robertson	1,928	1,928	1,928	1,928	1,928	1,928	1,928	1,928	1,928	1,928
Rockwall	-	-	-	-	-	-	-	-	-	-
Runnels	-	-	-	-	-	-	-	-	-	-
Rusk	3,271	3,271	3,271	3,271	3,271	3,271	3,271	3,271	3,271	3,271
San Patricio	433	433	433	433	433	433	433	433	433	433
San Saba	-	-	-	-	-	-	-	-	-	-
Schleicher	-	-	-	-	-	-	-	-	-	-
Scurry	64	64	64	64	64	64	64	64	64	64
Shackelford	49	49	49	49	49	49	49	49	49	49
Smith	-	-	-	-	-	-	-	-	-	-
Somervell	2,407	2,407	2,407	2,407	2,407	2,407	2,407	2,407	2,407	2,407
Starr	36	36	36	36	36	36	36	36	36	36
Stephens	-	-	-	-	-	-	-	-	-	-
Sterling	71	71	71	71	71	71	71	71	71	71
Stonewall	-	-	-	-	-	-	-	-	-	-
Sutton	-	-	-	-	-	-	-	-	-	-
Tarrant	1,267	1,267	1,267	1,267	1,267	1,267	1,267	1,267	1,267	1,267
Taylor	110	110	110	110	110	110	110	110	110	110
Terrell	-	-	-	-	-	-	-	-	-	-
Throckmorton	-	-	-	-	-	-	-	-	-	-
Titus	1,890	1,890	1,890	1,890	1,890	1,890	1,890	1,890	1,890	1,890
Tom Green	13	13	13	13	13	13	13	13	13	13
Travis	1,626	1,656	1,656	1,656	1,656	1,656	1,656	1,656	1,656	1,656
Upton	31	31	31	31	31	31	31	31	31	31
Uvalde	-	-	-	-	-	-	-	-	-	-
Val Verde	76	76	76	76	76	76	76	76	76	76
Van Zandt	-	-	-	-	-	-	-	-	-	-
Victoria	521	521	521	521	521	521	521	521	521	521
Waller	-	-	-	-	-	-	-	-	-	-

Summer Generation by County

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	Summer Generation, MW									
County	**2011**	**2012**	**2013**	**2014**	**2015**	**2016**	**2017**	**2018**	**2019**	**2020**
Ward	340	340	351	356	361	367	367	367	367	367
Washington	-	-	-	-	-	-	-	-	-	-
Webb	252	252	252	252	252	252	252	252	252	252
Wharton	569	569	569	569	569	569	569	569	569	569
Wichita	77	77	77	77	77	77	77	77	77	77
Wilbarger	760	760	760	760	760	760	760	760	760	760
Willacy	-	18	18	18	18	18	18	18	18	18
Williamson	-	-	-	-	-	-	-	-	-	-
Wilson	-	-	-	-	-	-	-	-	-	-
Winkler	13	13	13	13	13	13	13	13	13	13
Wise	665	665	665	665	665	665	665	665	665	665
Wood	-	-	-	-	-	-	-	-	-	-
Young	615	637	637	637	637	637	637	637	637	637
Zapata	-	-	-	-	-	-	-	-	-	-
Zavala	-	-	-	-	-	-	-	-	-	-

Summer Import/Export by County

Import: The county has less generation than load and must import generation.
Export: The county has more generation than load and is able to export generation.

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	Summer Import/Export, MW									
County	**2011**	**2012**	**2013**	**2014**	**2015**	**2016**	**2017**	**2018**	**2019**	**2020**
Anderson	-135.0	-138.0	-141.4	-143.8	-146.0	-147.7	-150.2	-152.3	-154.4	-155.9
Andrews	-149.5	-152.9	-156.6	-159.3	-161.7	-163.6	-166.4	-168.7	-171.0	-172.7
Angelina	-192.9	-198.2	-204.1	-208.4	-212.2	-215.3	-219.7	-223.4	-227.0	-229.8
Aransas	-53.6	-54.8	-56.1	-57.1	-57.9	-58.6	-59.6	-60.5	-61.3	-61.9
Archer	-23.8	-24.4	-25.0	-25.4	-25.8	-26.1	-26.5	-26.9	-27.3	-27.5
Atascosa	311.3	309.5	307.5	306.1	304.8	303.8	302.3	301.1	299.9	298.9
Austin	-91.3	-93.3	-95.6	-97.2	-98.7	-99.8	-101.6	-102.9	-104.4	-105.4
Bandera	-56.6	-57.8	-59.2	-60.2	-61.1	-61.9	-62.9	-63.8	-64.7	-65.3
Bastrop	1482.5	1478.6	1474.3	1471.2	1468.4	1466.2	1462.9	1460.3	1457.6	1455.6
Baylor	-4.5	-4.6	-4.8	-4.8	-4.9	-5.0	-5.1	-5.1	-5.2	-5.2
Bee	-57.2	-58.5	-59.9	-60.9	-61.8	-62.6	-63.6	-64.5	-65.4	-66.1
Bell	-728.3	-744.6	-762.6	4.2	772.5	763.3	749.5	738.5	727.2	718.7
Bexar	531.1	436.8	332.3	256.2	188.4	134.7	55.0	-9.0	-74.5	-123.6
Blanco	-28.3	-29.0	-29.7	-30.2	-30.6	-31.0	-31.5	-31.9	-32.4	-32.7
Borden	20.3	20.3	20.2	20.1	20.1	20.1	20.0	20.0	19.9	19.9
Bosque	761.1	760.0	758.7	757.7	756.9	756.2	755.3	754.5	753.7	753.1
Brazoria	-1571.7	-1615.8	-1664.5	-1700.1	-1731.7	-1756.8	-1794.0	-1823.9	-1854.4	-1877.4
Brazos	-325.2	-337.5	-351.2	-361.1	-370.0	-377.0	-387.4	-395.7	-404.3	-410.7
Brewster	-19.0	-19.4	-19.9	-20.2	-20.5	-20.7	-21.1	-21.4	-21.7	-21.9
Brooks	-18.8	-19.2	-19.7	-20.0	-20.3	-20.5	-20.9	-21.2	-21.5	-21.7
Brown	-114.4	-116.9	-119.8	-121.8	-123.7	-125.1	-127.3	-129.0	-130.8	-132.1
Burleson	-30.4	-31.1	-31.9	-32.4	-32.9	-33.3	-33.9	-34.3	-34.8	-35.2
Burnet	-21.6	-24.4	-27.4	-29.7	-31.7	-33.2	-35.6	-37.4	-39.3	-40.8
Caldwell	-103.4	-105.7	-108.3	-110.2	-111.8	-113.2	-115.1	-116.7	-118.3	-119.5
Calhoun	267.8	315.9	313.8	312.3	310.9	309.8	308.2	306.9	305.6	304.6

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	Summer Import/Export, MW									
County	**2011**	**2012**	**2013**	**2014**	**2015**	**2016**	**2017**	**2018**	**2019**	**2020**
Callahan	-31.7	-32.6	-33.6	-34.4	-35.1	-35.6	-36.4	-37.0	-37.6	-38.1
Cameron	-569.4	-584.7	-566.9	-579.3	-590.3	-599.0	-611.9	-622.3	-633.0	-640.9
Chambers	2217.3	2207.3	2196.1	2188.0	2180.8	2175.0	2166.5	2159.7	2152.7	2147.5
Cherokee	581.7	579.7	577.4	575.8	574.3	573.2	571.5	570.1	568.7	567.6
Childress	-14.8	-15.1	-15.5	-15.7	-16.0	-16.2	-16.4	-16.7	-16.9	-17.1
Clay	-24.8	-25.3	-25.9	-26.4	-26.8	-27.1	-27.6	-27.9	-28.3	-28.6
Coke	-21.2	-21.7	-22.2	-22.6	-22.9	-23.2	-23.6	-23.9	-24.2	-24.5
Coleman	-35.7	-36.5	-37.4	-38.0	-38.6	-39.1	-39.7	-40.3	-40.8	-41.2
Collin	-1873.5	-1924.4	-1980.9	-2022.0	-2058.6	-2087.6	-2130.6	-2165.2	-2200.5	-2227.1
Colorado	-80.0	-81.8	-83.8	-85.2	-86.5	-87.5	-89.0	-90.3	-91.5	-92.4
Comal	-341.3	-349.1	-357.7	-364.0	-369.5	-374.0	-380.5	-385.8	-391.2	-395.2
Comanche	-41.2	-42.1	-43.1	-43.9	-44.5	-45.0	-45.8	-46.4	-47.1	-47.6
Concho	-12.7	-13.0	-13.3	-13.5	-13.7	-13.9	-14.1	-14.3	-14.5	-14.7
Cooke	-115.9	-118.7	-121.8	-124.1	-126.1	-127.7	-130.1	-132.0	-134.0	-135.4
Coryell	-106.8	-109.2	-111.8	-113.8	-115.5	-116.8	-118.9	-120.5	-122.1	-123.4
Cottle	-4.0	-4.1	-4.2	-4.3	-4.3	-4.4	-4.4	-4.5	-4.6	-4.6
Crane	-82.9	-84.7	-86.8	-88.3	-89.6	-90.6	-92.2	-93.5	-94.7	-95.7
Crockett	-39.4	-40.2	-41.2	-41.9	-42.6	-43.1	-43.8	-44.4	-45.0	-45.5
Crosby	-1.8	-1.8	-1.9	-1.9	-1.9	-2.0	-2.0	-2.0	-2.1	-2.1
Culberson	0.9	0.8	0.7	0.6	0.5	0.4	0.3	0.3	0.2	0.1
Dallas	-5955.7	-6127.4	-6317.5	-6456.0	-6579.4	-6677.1	-6822.0	-6938.6	-7057.7	-7147.1
Dawson	-67.3	-68.8	-70.5	-71.7	-72.8	-73.7	-74.9	-76.0	-77.0	-77.8
Delta	-11.6	-11.9	-12.2	-12.4	-12.6	-12.7	-12.9	-13.1	-13.3	-13.4
Denton	-2078.6	-2100.3	-2152.1	-2189.9	-2223.5	-2250.2	-2289.6	-2321.4	-2353.9	-2378.2
Dewitt	-69.8	-71.3	-73.1	-74.4	-75.5	-76.4	-77.7	-78.8	-79.9	-80.7
Dickens	5.5	5.4	5.2	5.0	4.9	4.8	4.7	4.6	4.4	4.4

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	Summer Import/Export, MW									
County	**2011**	**2012**	**2013**	**2014**	**2015**	**2016**	**2017**	**2018**	**2019**	**2020**
Dimmit	-17.6	-18.0	-18.4	-18.8	-19.0	-19.3	-19.6	-19.9	-20.1	-20.3
Duval	-46.7	-47.7	-48.9	-49.7	-50.5	-51.1	-52.0	-52.7	-53.4	-53.9
Eastland	-52.8	-54.1	-55.5	-56.6	-57.5	-58.2	-59.3	-60.2	-61.1	-61.8
Ector	1062.1	1052.6	1042.1	1034.5	1027.7	1022.3	1014.4	1007.9	1001.4	996.5
Edwards	-8.8	-9.0	-9.2	-9.3	-9.5	-9.6	-9.7	-9.9	-10.0	-10.1
Ellis	1044.0	1031.0	1016.6	1006.1	996.7	989.3	978.3	969.5	960.5	953.7
Erath	-105.2	-107.5	-110.1	-112.0	-113.7	-115.0	-117.0	-118.6	-120.2	-121.5
Falls	-46.7	-47.7	-48.9	-49.7	-50.5	-51.1	-52.0	-52.7	-53.4	-54.0
Fannin	1474.1	1472.5	1506.1	1516.7	1527.5	1538.5	1537.1	1536.0	1534.9	1534.1
Fayette	1761.7	1759.9	1758.0	1756.6	1755.3	1754.3	1752.8	1751.7	1750.4	1749.5
Fisher	-23.6	-24.1	-24.7	-25.1	-25.5	-25.8	-26.2	-26.6	-27.0	-27.2
Floyd	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2
Foard	-3.2	-3.2	-3.3	-3.4	-3.4	-3.5	-3.5	-3.6	-3.6	-3.6
Fort Bend	2973.1	2944.7	2913.3	2890.5	2870.1	2853.9	2830.0	2810.8	2791.1	2776.3
Franklin	-3.0	-3.1	-3.1	-3.2	-3.2	-3.3	-3.3	-3.4	-3.4	-3.5
Freestone	2099.1	2097.9	2096.5	2095.6	2094.7	2094.0	2093.0	2092.2	2091.4	2090.7
Frio	244.4	243.7	242.9	242.3	241.8	241.3	240.7	240.2	239.7	239.3
Galveston	-413.8	-444.7	-478.8	-503.7	-525.9	-543.5	-569.5	-590.5	-611.9	-628.0
Gillespie	-66.1	-67.6	-69.2	-70.4	-71.5	-72.3	-73.6	-74.6	-75.6	-76.4
Glasscock	-0.6	-1.1	-1.5	-1.9	-2.2	-2.4	-2.8	-3.1	-3.4	-3.6
Goliad	618.8	618.3	617.8	617.4	617.0	616.8	1276.4	1276.1	1275.7	1275.5
Gonzales	-54.6	-56.0	-57.4	-58.5	-59.5	-60.2	-61.3	-62.2	-63.2	-63.9
Grayson	-365.4	-375.4	-386.4	-394.4	-401.6	-407.3	-415.7	-422.4	-429.3	-434.5
Grimes	1003.2	1002.7	1002.2	1001.9	1001.6	1001.3	1317.9	1317.6	1317.3	1317.1
Guadalupe	1486.1	1480.4	1474.2	1469.6	1465.6	1462.3	1457.6	1453.7	1449.8	1446.9
Hall	-4.1	-4.2	-4.3	-4.4	-4.5	-4.6	-4.7	-4.7	-4.8	-4.9

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	Summer Import/Export, MW									
County	**2011**	**2012**	**2013**	**2014**	**2015**	**2016**	**2017**	**2018**	**2019**	**2020**
Hamilton	-21.3	-21.8	-22.3	-22.7	-23.1	-23.3	-23.8	-24.1	-24.4	-24.7
Hardeman	-16.2	-16.6	-17.0	-17.2	-17.5	-17.7	-18.0	-18.3	-18.5	-18.7
Harris	-6206.9	-6417.6	-6732.0	-6961.0	-5785.0	-5946.7	-6186.3	-6379.0	-6575.9	-6723.8
Haskell	-26.1	-26.7	-27.3	-27.8	-28.2	-28.6	-29.1	-29.5	-29.9	-30.2
Hays	450.7	441.1	430.4	422.6	415.7	410.2	402.1	395.5	388.8	383.8
Henderson	65.4	61.8	57.8	54.9	52.3	50.3	47.3	44.8	42.3	40.5
Hidalgo	371.1	344.0	313.9	292.1	272.6	257.1	234.2	215.8	197.0	182.9
Hill	-97.9	-100.1	-102.5	-104.3	-105.9	-107.1	-109.0	-110.4	-112.0	-113.1
Hood	758.9	753.9	748.3	744.3	740.7	737.9	733.6	730.2	726.8	724.1
Hopkins	-111.9	-114.4	-117.2	-119.2	-121.0	-122.4	-124.5	-126.2	-127.9	-129.2
Houston	-39.7	-40.6	-41.5	-42.3	-42.9	-43.4	-44.1	-44.7	-45.4	-45.8
Howard	182.0	179.5	187.2	185.1	183.3	181.8	179.7	178.0	176.2	174.9
Hunt	-130.0	-135.5	-141.4	-145.8	-149.7	-152.8	-157.4	-161.0	-164.8	-167.6
Irion	-10.6	-10.8	-11.1	-11.3	-11.5	-11.6	-11.8	-12.0	-12.1	-12.3
Jack	553.0	1131.5	1130.9	1130.5	1130.2	1129.9	1129.5	1129.1	1128.8	1128.6
Jackson	-36.6	-37.4	-38.3	-39.0	-39.6	-40.1	-40.7	-41.3	-41.9	-42.3
Jeff Davis	-3.9	-3.9	-4.0	-4.1	-4.2	-4.2	-4.3	-4.3	-4.4	-4.4
Jim Hogg	-3.1	-3.2	-3.3	-3.4	-3.4	-3.4	-3.5	-3.5	-3.6	-3.6
Jim Wells	-83.9	-85.8	-87.9	-89.4	-90.7	-91.8	-93.4	-94.6	-95.9	-96.9
Johnson	-75.4	-83.1	-91.6	-97.8	-103.4	-107.8	-114.3	-119.5	-124.8	-128.8
Jones	-45.2	-46.2	-47.3	-48.1	-48.8	-49.4	-50.3	-51.0	-51.7	-52.2
Karnes	-28.4	-29.0	-29.7	-30.2	-30.7	-31.0	-31.6	-32.0	-32.4	-32.8
Kaufman	1595.0	1588.7	1581.6	1576.5	1571.9	1568.3	1563.0	1558.7	1554.3	1550.9
Kendall	-102.1	-104.4	-106.9	-108.8	-110.4	-111.7	-113.7	-115.2	-116.8	-118.0
Kenedy	58.3	58.3	58.3	75.8	75.8	75.8	75.8	75.8	75.7	75.7
Kent	-54.4	-55.6	-57.0	-57.9	-58.8	-59.5	-60.5	-61.4	-62.2	-62.8

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County	**2011**	**2012**	**2013**	**2014**	**2015**	**2016**	**2017**	**2018**	**2019**	**2020**
Kerr	-133.1	-136.1	-139.4	-141.8	-143.9	-145.6	-148.1	-150.1	-152.2	-153.7
Kimble	-14.7	-15.1	-15.4	-15.7	-15.9	-16.1	-16.4	-16.6	-16.9	-17.0
King	-7.6	-7.8	-8.0	-8.1	-8.2	-8.3	-8.5	-8.6	-8.7	-8.8
Kinney	-5.7	-5.8	-6.0	-6.1	-6.1	-6.2	-6.3	-6.4	-6.5	-6.6
Kleberg	-75.2	-76.9	-78.8	-80.1	-81.3	-82.3	-83.7	-84.9	-86.0	-86.9
Knox	-20.9	-21.4	-21.9	-22.3	-22.6	-22.9	-23.3	-23.6	-23.9	-24.2
La Salle	-14.5	-14.8	-15.2	-15.5	-15.7	-15.9	-16.2	-16.4	-16.6	-16.8
Lamar	1157.0	1153.5	1149.7	1146.9	1144.4	1142.5	1139.5	1137.2	1134.8	1133.0
Lampasas	-51.9	-53.1	-54.4	-55.3	-56.1	-56.8	-57.8	-58.5	-59.4	-60.0
Lavaca	-38.2	-39.0	-40.0	-40.7	-41.3	-41.8	-42.5	-43.1	-43.6	-44.1
Lee	-35.6	-36.4	-37.3	-38.0	-38.5	-39.0	-39.6	-40.2	-40.7	-41.2
Leon	-62.2	-63.6	-65.1	-66.2	-67.2	-68.0	-69.2	-70.1	-71.1	-71.8
Limestone	1622.9	1621.4	1619.8	1618.6	1617.5	1616.7	1615.5	1614.5	1613.4	1612.7
Live Oak	-75.8	-77.5	-79.4	-80.8	-82.0	-83.0	-84.4	-85.5	-86.7	-87.6
Llano	423.0	421.4	419.7	418.5	417.3	416.5	415.2	414.1	413.1	412.2
Loving	-7.9	-8.1	-8.3	-8.5	-8.6	-8.7	-8.8	-9.0	-9.1	-9.2
Madison	-4.4	-4.5	-4.6	-4.7	-4.7	-4.8	-4.9	-4.9	-5.0	-5.1
Martin	-19.4	-20.0	-20.8	-21.3	-21.8	-22.2	-22.8	-23.2	-23.7	-24.0
Mason	-12.1	-12.4	-12.7	-12.9	-13.1	-13.2	-13.5	-13.6	-13.8	-14.0
Matagorda	2582.9	2579.7	2576.2	2573.7	2571.4	2569.6	2567.0	2564.8	2562.7	2561.0
Maverick	-60.2	-62.0	-64.1	-65.6	-67.0	-68.1	-69.6	-70.9	-72.2	-73.2
Mcculloch	-29.5	-30.1	-30.9	-31.4	-31.9	-32.2	-32.8	-33.2	-33.7	-34.0
Mclennan	-720.4	188.5	170.7	157.7	146.1	137.0	123.4	112.5	101.3	92.9
Mcmullen	-7.9	-8.1	-8.3	-8.5	-8.6	-8.7	-8.8	-9.0	-9.1	-9.2
Medina	-200.8	-205.3	-210.3	-213.9	-217.2	-219.7	-223.5	-226.5	-229.7	-232.0
Menard	-5.9	-6.0	-6.1	-6.3	-6.3	-6.4	-6.5	-6.6	-6.7	-6.8

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County	**2011**	**2012**	**2013**	**2014**	**2015**	**2016**	**2017**	**2018**	**2019**	**2020**
Midland	-362.7	-370.8	-379.7	-386.3	-392.1	-396.7	-403.6	-409.1	-414.7	-418.9
Milam	1077.7	1076.2	1074.5	1073.3	1072.2	1071.4	1070.1	1069.1	1068.0	1067.3
Mills	-9.2	-9.4	-9.7	-9.8	-10.0	-10.1	-10.3	-10.4	-10.6	-10.7
Mitchell	398.6	398.1	397.6	397.2	396.9	396.6	396.2	395.9	395.5	395.3
Montague	-65.7	-67.2	-68.8	-70.0	-71.0	-71.9	-73.1	-74.1	-75.1	-75.9
Montgomery	-224.6	-229.7	-235.4	-239.5	-243.2	-246.1	-250.5	-253.9	-257.5	-260.2
Motley	-3.7	-3.8	-3.9	-4.0	-4.0	-4.1	-4.2	-4.2	-4.3	-4.3
Nacogdoches	-163.8	-67.5	-71.5	-74.5	-77.1	-79.2	-82.3	-84.8	-87.3	-89.2
Navarro	-187.8	-191.9	-196.6	-200.0	-203.0	-205.4	-208.9	-211.8	-214.7	-216.9
Nolan	78.0	76.7	75.4	74.3	73.4	72.7	71.7	70.8	70.0	69.3
Nueces	1046.7	1024.5	1002.9	984.9	968.9	1576.3	2177.5	2162.4	2147.0	2135.4
Palo Pinto	526.0	524.1	522.0	520.4	519.1	518.0	516.4	515.1	513.8	512.8
Parker	-330.0	-337.6	-355.5	-361.6	-367.1	-371.4	-377.8	-383.0	-388.2	-392.2
Pecos	-31.4	-33.5	-35.8	-37.4	-38.9	-40.1	-41.9	-43.3	-44.7	-45.8
Presidio	-10.6	-10.8	-11.1	-11.3	-11.4	-11.6	-11.8	-11.9	-12.1	-12.2
Rains	-25.8	-26.4	-27.0	-27.5	-27.9	-28.2	-28.7	-29.1	-29.5	-29.8
Reagan	-16.1	-16.5	-16.9	-17.2	-17.4	-17.6	-17.9	-18.2	-18.4	-18.6
Real	-10.6	-10.8	-11.1	-11.3	-11.4	-11.6	-11.8	-11.9	-12.1	-12.2
Red River	-24.8	-25.4	-26.0	-26.4	-26.8	-27.1	-27.6	-28.0	-28.4	-28.7
Reeves	-35.3	-36.1	-37.0	-37.6	-38.2	-38.6	-39.3	-39.8	-40.4	-40.8
Refugio	-22.6	-23.1	-23.6	-24.0	-24.4	-24.7	-25.1	-25.5	-25.8	-26.1
Robertson	1895.7	1895.0	1894.2	1893.6	1893.1	1892.7	1892.1	1891.6	1891.1	1890.7
Rockwall	-256.3	-262.0	-268.4	-273.0	-277.1	-280.4	-285.2	-289.1	-293.1	-296.0
Runnels	-32.0	-32.7	-33.5	-34.1	-34.6	-35.0	-35.6	-36.1	-36.6	-36.9
Rusk	3263.9	3263.8	3263.6	3263.5	3263.4	3263.3	3263.1	3263.0	3262.9	3262.8
San Patricio	293.7	290.6	287.1	284.6	282.4	280.6	278.0	275.8	273.7	272.1

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County	**2011**	**2012**	**2013**	**2014**	**2015**	**2016**	**2017**	**2018**	**2019**	**2020**
San Saba	-12.6	-12.9	-13.2	-13.4	-13.6	-13.8	-14.0	-14.2	-14.4	-14.5
Schleicher	-13.9	-14.2	-14.5	-14.8	-15.0	-15.2	-15.5	-15.7	-15.9	-16.0
Scurry	-47.7	-50.2	-53.0	-55.0	-56.7	-58.2	-60.3	-62.0	-63.7	-65.0
Shackelford	35.4	35.1	34.8	34.5	34.3	34.1	33.9	33.7	33.4	33.3
Smith	-600.8	-614.2	-629.1	-639.9	-649.6	-657.2	-668.6	-677.7	-687.0	-694.0
Somervell	2379.4	2378.8	2378.1	2377.6	2377.2	2376.8	2376.3	2375.9	2375.5	2375.1
Starr	-32.3	-33.8	-35.5	-36.8	-37.9	-38.7	-40.0	-41.1	-42.1	-42.9
Stephens	-67.2	-68.7	-70.4	-71.6	-72.7	-73.5	-74.8	-75.8	-76.9	-77.7
Sterling	58.8	58.5	58.2	58.0	57.8	57.7	57.5	57.3	57.1	56.9
Stonewall	-6.1	-6.3	-6.4	-6.5	-6.6	-6.7	-6.8	-6.9	-7.0	-7.1
Sutton	-17.8	-18.2	-18.7	-19.0	-19.3	-19.5	-19.8	-20.1	-20.4	-20.6
Tarrant	-4061.4	-4180.5	-4312.3	-4408.4	-4494.0	-4561.8	-4662.3	-4743.2	-4825.7	-4887.8
Taylor	-253.0	-261.1	-270.0	-276.6	-282.4	-287.0	-293.8	-299.3	-305.0	-309.2
Terrell	-1.9	-1.9	-2.0	-2.0	-2.0	-2.1	-2.1	-2.1	-2.2	-2.2
Throckmorton	-7.9	-8.0	-8.2	-8.4	-8.5	-8.6	-8.7	-8.9	-9.0	-9.1
Titus	1890.0	1890.0	1890.0	1890.0	1890.0	1890.0	1890.0	1890.0	1890.0	1890.0
Tom Green	-256.5	-262.5	-269.2	-274.1	-278.4	-281.8	-286.9	-291.0	-295.2	-298.3
Travis	-920.7	-947.6	-1010.6	-1056.5	-1097.5	-1129.9	-1177.9	-1216.6	-1256.1	-1285.7
Upton	7.3	6.8	6.2	5.8	5.4	5.1	4.6	4.3	3.9	3.6
Uvalde	-54.3	-55.5	-56.8	-57.8	-58.7	-59.4	-60.4	-61.2	-62.1	-62.7
Val Verde	-14.6	-16.6	-18.8	-20.5	-21.9	-23.1	-24.8	-26.1	-27.5	-28.6
Van Zandt	-64.1	-65.6	-67.2	-68.3	-69.3	-70.2	-71.4	-72.3	-73.3	-74.1
Victoria	260.3	254.5	248.0	243.3	239.2	235.8	230.9	227.0	222.9	219.9
Waller	-197.7	-202.1	-207.0	-210.6	-213.7	-216.3	-220.0	-223.0	-226.1	-228.4
Ward	269.8	268.2	277.2	281.3	285.5	290.0	288.6	287.6	286.5	285.7
Washington	-116.8	-119.4	-122.3	-124.4	-126.3	-127.8	-130.0	-131.8	-133.6	-135.0

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County	**2011**	**2012**	**2013**	**2014**	**2015**	**2016**	**2017**	**2018**	**2019**	**2020**
Webb	-177.6	-187.2	-197.8	-205.5	-212.4	-217.9	-226.0	-232.5	-239.2	-244.2
Wharton	456.7	454.2	451.4	449.4	447.6	446.1	444.0	442.3	440.6	439.3
Wichita	-333.4	-342.5	-352.7	-360.1	-366.7	-371.9	-379.7	-385.9	-392.2	-397.0
Wilbarger	723.9	723.0	722.2	721.5	720.9	720.5	719.8	719.2	718.7	718.3
Willacy	-36.9	-20.1	-21.0	-21.7	-22.3	-22.8	-23.5	-24.0	-24.6	-25.0
Williamson	-1064.4	-1088.2	-1114.6	-1133.8	-1150.8	-1164.4	-1184.5	-1200.6	-1217.1	-1229.5
Wilson	-74.4	-76.1	-77.9	-79.3	-80.5	-81.4	-82.8	-83.9	-85.1	-86.0
Winkler	-32.4	-33.4	-34.6	-35.4	-36.1	-36.7	-37.6	-38.3	-39.0	-39.5
Wise	456.3	451.6	446.4	442.7	439.3	436.7	432.7	429.5	426.3	423.9
Wood	-7.4	-7.6	-7.8	-7.9	-8.0	-8.1	-8.3	-8.4	-8.5	-8.6
Young	554.2	574.6	573.1	572.0	571.0	570.2	569.1	568.2	567.2	566.5
Zapata	-27.3	-27.9	-28.6	-29.1	-29.5	-29.9	-30.4	-30.8	-31.2	-31.5

Winter Load by County

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	Winter Load, MW									
County	**2011/12**	**2012/13**	**2013/14**	**2014/15**	**2015/16**	**2016/17**	**2017/18**	**2018/19**	**2019/20**	**2020/21**
Anderson	154	157	160	162	164	167	170	171	173	175
Andrews	123	125	127	129	131	133	135	137	138	140
Angelina	203	206	209	212	215	219	222	225	227	230
Aransas	59	60	61	62	62	63	64	65	66	67
Archer	22	23	23	23	24	24	24	25	25	25
Atascosa	77	78	79	80	81	83	84	85	86	87
Austin	83	84	86	87	88	90	91	92	93	94
Bandera	65	66	68	69	69	71	72	72	73	74
Bastrop	163	165	168	171	173	176	179	180	182	185
Baylor	4	4	4	4	4	4	5	5	5	5
Bee	50	51	52	53	53	54	55	56	56	57
Bell	746	758	770	782	791	806	818	826	834	846
Bexar	2,783	2,829	2,875	2,918	2,953	3,007	3,055	3,084	3,113	3,158
Blanco	33	34	34	35	35	36	36	37	37	37
Borden	2	2	2	2	2	2	2	2	2	2
Bosque	43	44	44	45	45	46	47	47	48	49
Brazoria	1,648	1,675	1,702	1,728	1,749	1,781	1,809	1,826	1,844	1,870
Brazos	374	380	386	392	396	404	410	414	418	424
Brewster	19	19	20	20	20	21	21	21	21	22
Brooks	17	17	18	18	18	18	19	19	19	19
Brown	96	97	99	100	102	103	105	106	107	109
Burleson	29	29	30	30	31	31	32	32	32	33
Burnet	121	123	125	127	128	131	133	134	135	137
Caldwell	95	97	98	100	101	103	104	105	106	108
Calhoun	73	74	75	76	77	78	80	80	81	82
Callahan	36	37	38	38	39	39	40	40	41	41
Cameron	634	645	655	665	673	685	696	703	710	720

Winter Load by County

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	Winter Load, MW									
County	**2011/12**	**2012/13**	**2013/14**	**2014/15**	**2015/16**	**2016/17**	**2017/18**	**2018/19**	**2019/20**	**2020/21**
Chambers	370	376	382	388	393	400	406	410	414	420
Cherokee	70	71	72	73	74	76	77	78	78	79
Childress	10	10	10	10	10	11	11	11	11	11
Clay	21	22	22	22	22	23	23	23	24	24
Coke	14	14	14	15	15	15	15	15	16	16
Coleman	30	30	31	31	31	32	32	33	33	34
Collin	1,410	1,433	1,456	1,478	1,496	1,524	1,548	1,562	1,577	1,600
Colorado	68	69	70	71	72	74	75	75	76	77
Comal	327	333	338	343	347	354	359	363	366	371
Comanche	36	36	37	38	38	39	39	40	40	41
Concho	7	7	7	7	7	7	7	7	7	8
Cooke	113	115	117	118	120	122	124	125	126	128
Coryell	99	100	102	104	105	107	108	109	110	112
Cottle	3	3	3	3	3	3	3	3	3	3
Crane	73	74	76	77	78	79	80	81	82	83
Crockett	30	30	31	31	32	32	33	33	33	34
Crosby	2	2	2	2	2	2	2	2	2	2
Culberson	3	3	3	3	3	3	3	3	3	3
Dallas	5,365	5,453	5,542	5,625	5,693	5,797	5,890	5,945	6,002	6,088
Dawson	32	32	33	33	34	34	35	35	35	36
Delta	9	9	10	10	10	10	10	10	10	11
Denton	1,313	1,335	1,356	1,377	1,393	1,419	1,442	1,455	1,469	1,490
Dewitt	59	60	61	62	63	64	65	66	66	67
Dickens	6	6	6	7	7	7	7	7	7	7
Dimmit	11	11	11	11	12	12	12	12	12	12
Duval	47	48	49	49	50	51	52	52	53	53
Eastland	50	50	51	52	53	54	54	55	55	56
Ector	298	303	308	312	316	322	327	330	333	338

Winter Load by County

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	Winter Load, MW									
County	**2011/12**	**2012/13**	**2013/14**	**2014/15**	**2015/16**	**2016/17**	**2017/18**	**2018/19**	**2019/20**	**2020/21**
Edwards	9	9	9	9	10	10	10	10	10	10
Ellis	676	687	698	708	717	730	742	749	756	767
Erath	94	95	97	98	100	102	103	104	105	107
Falls	39	40	41	41	42	43	43	44	44	45
Fannin	59	60	61	62	63	64	65	66	67	67
Fayette	69	70	71	72	73	74	75	76	77	78
Fisher	24	24	25	25	25	26	26	27	27	27
Floyd	-	-	-	-	-	-	-	-	-	-
Foard	2	3	3	3	3	3	3	3	3	3
Fort Bend	620	630	640	650	658	670	680	687	693	703
Franklin	2	2	3	3	3	3	3	3	3	3
Freestone	50	50	51	52	53	54	54	55	55	56
Frio	23	23	24	24	24	25	25	25	25	26
Galveston	1,066	1,083	1,101	1,118	1,131	1,152	1,170	1,181	1,192	1,209
Gillespie	61	62	63	64	64	66	67	67	68	69
Glasscock	13	13	14	14	14	14	14	15	15	15
Goliad	24	24	24	25	25	25	26	26	26	27
Gonzales	50	51	52	53	53	54	55	56	56	57
Grayson	369	375	381	387	391	398	405	408	412	418
Grimes	23	23	24	24	24	25	25	25	26	26
Guadalupe	275	279	284	288	292	297	302	305	308	312
Hall	2	2	2	2	2	2	2	2	2	2
Hamilton	16	16	17	17	17	17	18	18	18	18
Hardeman	11	11	11	11	11	12	12	12	12	12
Harris	8,806	8,950	9,096	9,233	9,344	9,515	9,667	9,757	9,851	9,992
Haskell	15	16	16	16	16	17	17	17	17	18
Hays	344	349	355	360	365	371	377	381	385	390
Henderson	161	163	166	168	170	174	176	178	180	182

Winter Load by County

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	Winter Load, MW									
County	**2011/12**	**2012/13**	**2013/14**	**2014/15**	**2015/16**	**2016/17**	**2017/18**	**2018/19**	**2019/20**	**2020/21**
Hidalgo	1,080	1,097	1,115	1,132	1,145	1,166	1,185	1,196	1,208	1,225
Hill	89	90	92	93	94	96	98	98	99	101
Hood	194	198	201	204	206	210	213	215	217	221
Hopkins	96	98	100	101	102	104	106	107	108	109
Houston	27	27	28	28	29	29	30	30	30	31
Howard	75	76	77	78	79	81	82	83	84	85
Hunt	216	220	223	227	229	234	237	240	242	245
Irion	10	10	10	10	10	11	11	11	11	11
Jack	18	18	18	19	19	19	20	20	20	20
Jackson	34	35	35	36	36	37	37	38	38	39
Jeff Davis	5	6	6	6	6	6	6	6	6	6
Jim Hogg	3	3	4	4	4	4	4	4	4	4
Jim Wells	84	86	87	88	89	91	92	93	94	96
Johnson	345	351	357	362	366	373	379	383	386	392
Jones	39	40	41	41	42	43	43	44	44	45
Karnes	24	25	25	26	26	26	27	27	27	28
Kaufman	317	322	327	332	336	343	348	351	355	360
Kendall	105	107	108	110	111	113	115	116	117	119
Kenedy	1	1	1	1	1	2	2	2	2	2
Kent	46	47	48	49	49	50	51	52	52	53
Kerr	140	142	145	147	149	151	154	155	157	159
Kimble	15	16	16	16	16	17	17	17	17	18
King	7	7	7	7	7	8	8	8	8	8
Kinney	5	5	6	6	6	6	6	6	6	6
Kleberg	52	53	54	55	56	57	57	58	59	59
Knox	10	10	10	10	10	10	11	11	11	11
La Salle	14	15	15	15	15	15	16	16	16	16
Lamar	127	129	131	133	135	138	140	141	142	144

Winter Load by County

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	Winter Load, MW									
County	**2011/12**	**2012/13**	**2013/14**	**2014/15**	**2015/16**	**2016/17**	**2017/18**	**2018/19**	**2019/20**	**2020/21**
Lampasas	50	51	52	53	53	54	55	56	56	57
Lavaca	30	30	31	31	32	32	33	33	33	34
Lee	30	30	31	31	32	32	33	33	34	34
Leon	53	54	55	55	56	57	58	59	59	60
Limestone	59	60	61	62	63	64	65	66	66	67
Live Oak	62	63	64	65	66	67	68	69	70	71
Llano	76	78	79	80	81	83	84	85	86	87
Loving	5	6	6	6	6	6	6	6	6	6
Madison	5	6	6	6	6	6	6	6	6	6
Martin	20	20	20	21	21	21	22	22	22	22
Mason	11	11	11	11	12	12	12	12	12	12
Matagorda	119	121	123	125	127	129	131	132	133	135
Maverick	77	79	80	81	82	84	85	86	87	88
Mcculloch	21	21	22	22	22	23	23	23	23	24
Mclennan	580	590	600	609	616	627	637	643	649	659
Mcmullen	8	8	8	8	8	8	9	9	9	9
Medina	157	160	162	165	167	170	173	174	176	178
Menard	7	7	7	7	7	7	7	7	8	8
Midland	221	224	228	231	234	238	242	245	247	250
Milam	59	60	61	62	62	64	65	65	66	67
Mills	8	8	8	8	8	8	9	9	9	9
Mitchell	17	17	17	17	18	18	18	18	19	19
Montague	53	54	55	56	57	58	58	59	60	60
Montgomery	173	176	179	182	184	187	190	192	194	197
Motley	3	3	3	3	4	4	4	4	4	4
Nacogdoches	130	132	134	136	138	140	142	144	145	147
Navarro	151	154	156	159	160	163	166	168	169	172
Nolan	44	45	45	46	47	48	48	49	49	50

Winter Load by County

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	Winter Load, MW									
County	**2011/12**	**2012/13**	**2013/14**	**2014/15**	**2015/16**	**2016/17**	**2017/18**	**2018/19**	**2019/20**	**2020/21**
Nueces	832	846	860	873	883	899	914	922	931	944
Palo Pinto	69	70	71	73	73	75	76	77	77	79
Parker	360	366	372	378	382	389	396	399	403	409
Pecos	68	69	70	71	72	74	75	76	76	77
Presidio	11	11	11	11	11	12	12	12	12	12
Rains	18	19	19	19	19	20	20	20	21	21
Reagan	15	15	15	16	16	16	16	17	17	17
Real	12	12	12	13	13	13	13	13	13	14
Red River	22	22	22	23	23	23	24	24	24	24
Reeves	17	17	18	18	18	19	19	19	19	19
Refugio	22	22	22	23	23	23	24	24	24	25
Robertson	24	25	25	26	26	26	27	27	27	28
Rockwall	243	247	251	255	258	263	267	270	272	276
Runnels	26	26	26	27	27	28	28	28	29	29
Rusk	5	5	5	5	5	5	5	5	5	5
San Patricio	149	152	154	156	158	161	164	165	167	169
San Saba	11	11	11	11	12	12	12	12	12	12
Schleicher	11	11	11	11	11	12	12	12	12	12
Scurry	87	89	90	92	93	94	96	97	98	99
Shackelford	11	11	11	11	11	12	12	12	12	12
Smith	444	451	459	465	471	480	487	492	497	504
Somervell	27	27	27	28	28	29	29	29	30	30
Starr	63	64	65	66	67	68	69	70	71	72
Stephens	55	55	56	57	58	59	60	60	61	62
Sterling	6	6	6	6	6	6	6	6	6	6
Stonewall	7	7	7	7	7	7	7	7	7	8
Sutton	16	16	17	17	17	17	18	18	18	18
Tarrant	4,057	4,124	4,191	4,254	4,305	4,384	4,454	4,495	4,539	4,604

Winter Load by County

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	Winter Load, MW									
County	**2011/12**	**2012/13**	**2013/14**	**2014/15**	**2015/16**	**2016/17**	**2017/18**	**2018/19**	**2019/20**	**2020/21**
Taylor	252	256	260	264	267	272	276	279	282	286
Terrell	2	2	2	2	2	2	2	2	2	2
Throckmorton	7	7	7	7	7	7	8	8	8	8
Titus	-	-	-	-	-	-	-	-	-	-
Tom Green	190	193	196	199	202	205	209	211	213	216
Travis	1,526	1,551	1,576	1,600	1,619	1,648	1,675	1,690	1,707	1,731
Upton	14	14	14	14	15	15	15	15	15	16
Uvalde	47	47	48	49	50	50	51	52	52	53
Val Verde	76	78	79	80	81	83	84	85	85	87
Van Zandt	63	64	65	66	66	68	69	69	70	71
Victoria	203	207	210	213	216	220	223	225	227	231
Waller	152	154	157	159	161	164	167	168	170	172
Ward	48	49	50	50	51	52	53	53	54	55
Washington	94	96	98	99	100	102	104	105	106	107
Webb	343	349	355	360	364	371	377	380	384	390
Wharton	100	102	104	105	106	108	110	111	112	114
Wichita	271	275	280	284	287	293	297	300	303	307
Wilbarger	22	22	22	23	23	23	24	24	24	25
Willacy	30	31	31	32	32	32	33	33	34	34
Williamson	710	722	733	744	753	767	779	787	794	806
Wilson	66	67	68	69	70	71	72	73	73	74
Winkler	41	41	42	43	43	44	45	45	45	46
Wise	212	215	219	222	225	229	233	235	237	240
Young	44	45	45	46	47	47	48	49	49	50
Zapata	27	27	28	28	28	29	29	30	30	30
Zavala	18	19	19	19	20	20	20	20	21	21

Winter Generation by County

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	Winter Generation, MW									
County	**2011/12**	**2012/13**	**2013/14**	**2014/15**	**2015/16**	**2016/17**	**2017/18**	**2018/19**	**2019/20**	**2020/21**
Anderson	-	-	-	-	-	-	-	-	-	-
Andrews	-	-	-	-	-	-	-	-	-	-
Angelina	48	48	48	48	48	48	48	48	48	48
Aransas	-	-	-	-	-	-	-	-	-	-
Archer	-	-	-	-	-	-	-	-	-	-
Atascosa	395	395	395	395	395	395	395	395	395	395
Austin	-	-	-	-	-	-	-	-	-	-
Bandera	-	-	-	-	-	-	-	-	-	-
Bastrop	1,742	1,742	1,742	1,742	1,742	1,742	1,742	1,742	1,742	1,742
Baylor	-	-	-	-	-	-	-	-	-	-
Bee	-	-	-	-	-	-	-	-	-	-
Bell	-	-	-	780	1,560	1,560	1,560	1,560	1,560	1,560
Bexar	4,890	4,890	4,890	4,890	4,890	4,890	4,890	4,890	4,890	4,890
Blanco	-	-	-	-	-	-	-	-	-	-
Borden	23	23	23	23	23	23	23	23	23	23
Bosque	869	869	869	869	869	869	869	869	869	869
Brazoria	411	411	411	411	411	411	411	411	411	411
Brazos	226	226	226	226	226	226	226	226	226	226
Brewster	-	-	-	-	-	-	-	-	-	-
Brooks	-	-	-	-	-	-	-	-	-	-
Brown	-	-	-	-	-	-	-	-	-	-
Burleson	-	-	-	-	-	-	-	-	-	-
Burnet	102	102	102	102	102	102	102	102	102	102
Caldwell	-	-	-	-	-	-	-	-	-	-
Calhoun	376	406	406	406	406	406	406	406	406	406
Callahan	10	10	10	10	10	10	10	10	10	10
Cameron	128	128	163	163	163	163	163	163	163	163

Winter Generation by County

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	Winter Generation, MW									
County	**2011/12**	**2012/13**	**2013/14**	**2014/15**	**2015/16**	**2016/17**	**2017/18**	**2018/19**	**2019/20**	**2020/21**
Chambers	2,298	2,298	2,298	2,298	2,298	2,298	2,298	2,298	2,298	2,298
Cherokee	673	673	673	673	673	673	673	673	673	673
Childress	-	-	-	-	-	-	-	-	-	-
Clay	-	-	-	-	-	-	-	-	-	-
Coke	-	-	-	-	-	-	-	-	-	-
Coleman	-	-	-	-	-	-	-	-	-	-
Collin	415	415	415	415	415	415	415	415	415	415
Colorado	-	-	-	-	-	-	-	-	-	-
Comal	6	6	6	6	6	6	6	6	6	6
Comanche	-	-	-	-	-	-	-	-	-	-
Concho	-	-	-	-	-	-	-	-	-	-
Cooke	10	10	10	10	10	10	10	10	10	10
Coryell	-	-	-	-	-	-	-	-	-	-
Cottle	-	-	-	-	-	-	-	-	-	-
Crane	-	-	-	-	-	-	-	-	-	-
Crockett	-	-	-	-	-	-	-	-	-	-
Crosby	-	-	-	-	-	-	-	-	-	-
Culberson	6	6	6	6	6	6	6	6	6	6
Dallas	1,734	1,734	1,734	1,734	1,734	1,734	1,734	1,734	1,734	1,734
Dawson	-	-	-	-	-	-	-	-	-	-
Delta	-	-	-	-	-	-	-	-	-	-
Denton	40	40	40	40	40	40	40	40	40	40
Dewitt	1	1	1	1	1	1	1	1	1	1
Dickens	13	13	13	13	13	13	13	13	13	13
Dimmit	-	-	-	-	-	-	-	-	-	-
Duval	-	-	-	-	-	-	-	-	-	-
Eastland	5	5	5	5	5	5	5	5	5	5
Ector	1,606	1,606	1,606	1,606	1,606	1,606	1,606	1,606	1,606	1,606

Winter Generation by County

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	Winter Generation, MW									
County	**2011/12**	**2012/13**	**2013/14**	**2014/15**	**2015/16**	**2016/17**	**2017/18**	**2018/19**	**2019/20**	**2020/21**
Edwards	-	-	-	-	-	-	-	-	-	-
Ellis	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800
Erath	-	-	-	-	-	-	-	-	-	-
Falls	-	-	-	-	-	-	-	-	-	-
Fannin	1,630	1,630	1,630	1,630	1,630	1,630	1,630	1,630	1,630	1,630
Fayette	1,853	1,853	1,853	1,853	1,853	1,853	1,853	1,853	1,853	1,853
Fisher	-	-	-	-	-	-	-	-	-	-
Floyd	5	5	5	5	5	5	5	5	5	5
Foard	-	-	-	-	-	-	-	-	-	-
Fort Bend	4,273	4,273	4,273	4,273	4,273	4,273	4,273	4,273	4,273	4,273
Franklin	-	-	-	-	-	-	-	-	-	-
Freestone	2,248	2,248	2,248	2,248	2,248	2,248	2,248	2,248	2,248	2,248
Frio	278	278	278	278	278	278	278	278	278	278
Galveston	1,134	1,134	1,134	1,134	1,134	1,134	1,134	1,134	1,134	1,134
Gillespie	-	-	-	-	-	-	-	-	-	-
Glasscock	19	19	19	19	19	19	19	19	19	19
Goliad	640	640	640	640	640	640	1,300	1,300	1,300	1,300
Gonzales	5	5	5	5	5	5	5	5	5	5
Grayson	80	80	80	80	80	80	80	80	80	80
Grimes	1,083	1,083	1,083	1,083	1,083	1,083	1,400	1,400	1,400	1,400
Guadalupe	1,884	1,884	1,884	1,884	1,884	1,884	1,884	1,884	1,884	1,884
Hall	1	1	1	1	1	1	1	1	1	1
Hamilton	-	-	-	-	-	-	-	-	-	-
Hardeman	-	-	-	-	-	-	-	-	-	-
Harris	7,161	7,159	7,159	7,159	8,539	8,539	8,539	8,539	8,539	8,539
Haskell	-	-	-	-	-	-	-	-	-	-
Hays	968	968	968	968	968	968	968	968	968	968
Henderson	226	226	226	226	226	226	226	226	226	226

Winter Generation by County

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County	**2011/12**	**2012/13**	**2013/14**	**2014/15**	**2015/16**	**2016/17**	**2017/18**	**2018/19**	**2019/20**	**2020/21**
Hidalgo	1,826	1,826	1,826	1,826	1,826	1,826	1,826	1,826	1,826	1,826
Hill	-	-	-	-	-	-	-	-	-	-
Hood	1,105	1,105	1,105	1,105	1,105	1,105	1,105	1,105	1,105	1,105
Hopkins	-	-	-	-	-	-	-	-	-	-
Houston	-	-	-	-	-	-	-	-	-	-
Howard	296	296	307	307	307	307	307	307	307	307
Hunt	112	112	112	112	112	112	112	112	112	112
Irion	-	-	-	-	-	-	-	-	-	-
Jack	1,235	1,249	1,249	1,249	1,249	1,249	1,249	1,249	1,249	1,249
Jackson	-	-	-	-	-	-	-	-	-	-
Jeff Davis	-	-	-	-	-	-	-	-	-	-
Jim Hogg	-	-	-	-	-	-	-	-	-	-
Jim Wells	-	-	-	-	-	-	-	-	-	-
Johnson	283	283	283	283	283	283	283	283	283	283
Jones	-	-	-	-	-	-	-	-	-	-
Karnes	-	-	-	-	-	-	-	-	-	-
Kaufman	1,939	1,939	1,939	1,939	1,939	1,939	1,939	1,939	1,939	1,939
Kendall	-	-	-	-	-	-	-	-	-	-
Kenedy	60	60	60	77	77	77	77	77	77	77
Kent	-	-	-	-	-	-	-	-	-	-
Kerr	-	-	-	-	-	-	-	-	-	-
Kimble	-	-	-	-	-	-	-	-	-	-
King	-	-	-	-	-	-	-	-	-	-
Kinney	-	-	-	-	-	-	-	-	-	-
Kleberg	-	-	-	-	-	-	-	-	-	-
Knox	-	-	-	-	-	-	-	-	-	-
La Salle	-	-	-	-	-	-	-	-	-	-
Lamar	1,376	1,376	1,376	1,376	1,376	1,376	1,376	1,376	1,376	1,376

Winter Generation by County

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County	**2011/12**	**2012/13**	**2013/14**	**2014/15**	**2015/16**	**2016/17**	**2017/18**	**2018/19**	**2019/20**	**2020/21**
Lampasas	-	-	-	-	-	-	-	-	-	-
Lavaca	-	-	-	-	-	-	-	-	-	-
Lee	-	-	-	-	-	-	-	-	-	-
Leon	-	-	-	-	-	-	-	-	-	-
Limestone	1,689	1,689	1,689	1,689	1,689	1,689	1,689	1,689	1,689	1,689
Live Oak	-	-	-	-	-	-	-	-	-	-
Llano	493	493	493	493	493	493	493	493	493	493
Loving	-	-	-	-	-	-	-	-	-	-
Madison	-	-	-	-	-	-	-	-	-	-
Martin	11	11	11	11	11	11	11	11	11	11
Mason	-	-	-	-	-	-	-	-	-	-
Matagorda	2,750	2,750	2,750	2,750	2,750	2,750	2,750	2,750	2,750	2,750
Maverick	24	24	24	24	24	24	24	24	24	24
McCulloch	-	-	-	-	-	-	-	-	-	-
McLennan	-	925	925	925	925	925	925	925	925	925
McMullen	-	-	-	-	-	-	-	-	-	-
Medina	-	-	-	-	-	-	-	-	-	-
Menard	-	-	-	-	-	-	-	-	-	-
Midland	-	-	-	-	-	-	-	-	-	-
Milam	1,145	1,145	1,145	1,145	1,145	1,145	1,145	1,145	1,145	1,145
Mills	-	-	-	-	-	-	-	-	-	-
Mitchell	499	499	499	499	499	499	499	499	499	499
Montague	-	-	-	-	-	-	-	-	-	-
Montgomery	5	5	5	5	5	5	5	5	5	5
Motley	-	-	-	-	-	-	-	-	-	-
Nacogdoches	-	100	100	100	100	100	100	100	100	100
Navarro	-	-	-	-	-	-	-	-	-	-
Nolan	134	134	134	134	134	134	134	134	134	134

Winter Generation by County

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	Winter Generation, MW									
County	**2011/12**	**2012/13**	**2013/14**	**2014/15**	**2015/16**	**2016/17**	**2017/18**	**2018/19**	**2019/20**	**2020/21**
Nueces	2,181	2,184	2,184	2,184	2,804	3,424	3,424	3,424	3,424	3,424
Palo Pinto	633	633	633	633	633	633	633	633	633	633
Parker	10	10	-	-	-	-	-	-	-	-
Pecos	61	61	61	61	61	61	61	61	61	61
Presidio	-	-	-	-	-	-	-	-	-	-
Rains	-	-	-	-	-	-	-	-	-	-
Reagan	-	-	-	-	-	-	-	-	-	-
Real	-	-	-	-	-	-	-	-	-	-
Red River	-	-	-	-	-	-	-	-	-	-
Reeves	-	-	-	-	-	-	-	-	-	-
Refugio	-	-	-	-	-	-	-	-	-	-
Robertson	1,932	1,932	1,932	1,932	1,932	1,932	1,932	1,932	1,932	1,932
Rockwall	-	-	-	-	-	-	-	-	-	-
Runnels	-	-	-	-	-	-	-	-	-	-
Rusk	3,363	3,363	3,363	3,363	3,363	3,363	3,363	3,363	3,363	3,363
San Patricio	453	453	453	453	453	453	453	453	453	453
San Saba	-	-	-	-	-	-	-	-	-	-
Schleicher	-	-	-	-	-	-	-	-	-	-
Scurry	64	64	64	64	64	64	64	64	64	64
Shackelford	49	49	49	49	49	49	49	49	49	49
Smith	-	-	-	-	-	-	-	-	-	-
Somervell	2,448	2,448	2,448	2,448	2,448	2,448	2,448	2,448	2,448	2,448
Starr	36	36	36	36	36	36	36	36	36	36
Stephens	-	-	-	-	-	-	-	-	-	-
Sterling	71	71	71	71	71	71	71	71	71	71
Stonewall	-	-	-	-	-	-	-	-	-	-
Sutton	-	-	-	-	-	-	-	-	-	-
Tarrant	1,267	1,267	1,267	1,267	1,267	1,267	1,267	1,267	1,267	1,267

Winter Generation by County

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	Winter Generation, MW									
County	**2011/12**	**2012/13**	**2013/14**	**2014/15**	**2015/16**	**2016/17**	**2017/18**	**2018/19**	**2019/20**	**2020/21**
Taylor	110	110	110	110	110	110	110	110	110	110
Terrell	-	-	-	-	-	-	-	-	-	-
Throckmorton	-	-	-	-	-	-	-	-	-	-
Titus	1,950	1,950	1,950	1,950	1,950	1,950	1,950	1,950	1,950	1,950
Tom Green	13	13	13	13	13	13	13	13	13	13
Travis	1,706	1,736	1,736	1,736	1,736	1,736	1,736	1,736	1,736	1,736
Upton	31	31	31	31	31	31	31	31	31	31
Uvalde	-	-	-	-	-	-	-	-	-	-
Val Verde	76	76	76	76	76	76	76	76	76	76
Van Zandt	-	-	-	-	-	-	-	-	-	-
Victoria	544	544	544	544	544	544	544	544	544	544
Waller	-	-	-	-	-	-	-	-	-	-
Ward	366	366	366	366	366	366	366	366	366	366
Washington	-	-	-	-	-	-	-	-	-	-
Webb	260	260	260	260	260	260	260	260	260	260
Wharton	634	634	634	634	634	634	634	634	634	634
Wichita	79	79	79	79	79	79	79	79	79	79
Wilbarger	760	760	760	760	760	760	760	760	760	760
Willacy	-	18	18	18	18	18	18	18	18	18
Williamson	-	-	-	-	-	-	-	-	-	-
Wilson	-	-	-	-	-	-	-	-	-	-
Winkler	13	13	13	13	13	13	13	13	13	13
Wise	810	810	810	810	810	810	810	810	810	810
Young	615	637	637	637	637	637	637	637	637	637
Zapata	-	-	-	-	-	-	-	-	-	-
Zavala	-	-	-	-	-	-	-	-	-	-

Winter Import/Export by County

Import: The county has less generation than load and must import generation
Export: The county has more generation than load and is able to export generation

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	Winter Import/Export, MW									
County	**2011/12**	**2012/13**	**2013/14**	**2014/15**	**2015/16**	**2016/17**	**2017/18**	**2018/19**	**2019/20**	**2020/21**
Anderson	-154.5	-157.0	-159.6	-162.0	-163.9	-166.9	-169.6	-171.2	-172.8	-175.3
Andrews	-123.4	-125.4	-127.5	-129.4	-130.9	-133.3	-135.5	-136.7	-138.0	-140.0
Angelina	-154.5	-157.8	-161.1	-164.3	-166.8	-170.8	-174.3	-176.3	-178.5	-181.7
Aransas	-58.7	-59.6	-60.6	-61.5	-62.3	-63.4	-64.4	-65.0	-65.6	-66.6
Archer	-22.2	-22.5	-22.9	-23.2	-23.5	-23.9	-24.3	-24.5	-24.8	-25.1
Atascosa	318.5	317.2	316.0	314.8	313.8	312.3	311.0	310.2	309.4	308.2
Austin	-83.1	-84.4	-85.8	-87.1	-88.1	-89.7	-91.2	-92.0	-92.9	-94.2
Bandera	-65.4	-66.4	-67.5	-68.5	-69.3	-70.6	-71.7	-72.4	-73.1	-74.2
Bastrop	1579.4	1576.7	1574.0	1571.5	1569.4	1566.3	1563.5	1561.8	1560.1	1557.5
Baylor	-4.1	-4.2	-4.2	-4.3	-4.4	-4.4	-4.5	-4.5	-4.6	-4.7
Bee	-50.3	-51.2	-52.0	-52.8	-53.4	-54.4	-55.3	-55.8	-56.3	-57.1
Bell	-745.6	-757.8	-770.1	-1.7	768.9	754.4	741.5	733.9	726.0	714.0
Bexar	2106.6	2061.1	2015.0	1971.7	1936.6	1882.7	1834.4	1806.0	1776.5	1731.8
Blanco	-33.0	-33.5	-34.1	-34.6	-35.0	-35.7	-36.2	-36.6	-36.9	-37.4
Borden	21.3	21.3	21.3	21.3	21.2	21.2	21.2	21.2	21.2	21.1
Bosque	826.1	825.4	824.7	824.1	823.5	822.7	821.9	821.5	821.0	820.4
Brazoria	-1237.2	-1264.1	-1291.4	-1317.0	-1337.9	-1369.8	-1398.3	-1415.2	-1432.7	-1459.1
Brazos	-147.6	-153.7	-159.9	-165.7	-170.4	-177.7	-184.1	-188.0	-191.9	-197.9
Brewster	-19.0	-19.3	-19.7	-20.0	-20.2	-20.6	-20.9	-21.1	-21.3	-21.6
Brooks	-17.0	-17.2	-17.5	-17.8	-18.0	-18.3	-18.6	-18.8	-19.0	-19.2
Brown	-95.7	-97.2	-98.8	-100.3	-101.5	-103.4	-105.0	-106.0	-107.0	-108.6
Burleson	-28.8	-29.3	-29.8	-30.2	-30.6	-31.2	-31.6	-31.9	-32.3	-32.7
Burnet	-19.0	-21.0	-23.0	-24.8	-26.4	-28.7	-30.8	-32.0	-33.3	-35.3
Caldwell	-95.2	-96.7	-98.3	-99.8	-101.0	-102.8	-104.5	-105.5	-106.5	-108.0
Calhoun	303.4	332.2	331.0	329.8	328.9	327.5	326.3	325.5	324.7	323.6

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Callahan	-26.5	-27.1	-27.7	-28.3	-28.7	-29.5	-30.1	-30.5	-30.8	-31.4
Cameron	-506.3	-516.7	-492.4	-502.2	-510.2	-522.5	-533.5	-540.0	-546.7	-556.9
Chambers	1927.7	1921.7	1915.5	1909.8	1905.1	1897.9	1891.5	1887.7	1883.8	1877.9
Cherokee	602.9	601.8	600.6	599.5	598.7	597.3	596.1	595.4	594.6	593.5
Childress	-9.8	-10.0	-10.2	-10.3	-10.4	-10.6	-10.8	-10.9	-11.0	-11.2
Clay	-21.2	-21.5	-21.9	-22.2	-22.5	-22.9	-23.3	-23.5	-23.7	-24.0
Coke	-13.9	-14.1	-14.3	-14.6	-14.7	-15.0	-15.2	-15.4	-15.5	-15.8
Coleman	-29.6	-30.0	-30.5	-31.0	-31.4	-31.9	-32.4	-32.8	-33.1	-33.5
Collin	-995.1	-1018.1	-1041.5	-1063.4	-1081.2	-1108.5	-1132.9	-1147.4	-1162.3	-1184.9
Colorado	-68.1	-69.2	-70.4	-71.4	-72.3	-73.6	-74.8	-75.5	-76.2	-77.3
Comal	-321.4	-326.7	-332.2	-337.3	-341.4	-347.7	-353.4	-356.7	-360.2	-365.5
Comanche	-35.8	-36.4	-37.0	-37.5	-38.0	-38.7	-39.3	-39.7	-40.1	-40.6
Concho	-6.7	-6.8	-6.9	-7.0	-7.1	-7.2	-7.3	-7.4	-7.4	-7.6
Cooke	-103.2	-105.0	-106.9	-108.6	-110.1	-112.3	-114.2	-115.4	-116.6	-118.4
Coryell	-98.7	-100.3	-102.0	-103.5	-104.8	-106.7	-108.4	-109.4	-110.4	-112.0
Cottle	-3.0	-3.0	-3.1	-3.1	-3.1	-3.2	-3.3	-3.3	-3.3	-3.4
Crane	-73.2	-74.4	-75.6	-76.8	-77.7	-79.1	-80.4	-81.1	-81.9	-83.1
Crockett	-29.9	-30.4	-30.9	-31.4	-31.7	-32.3	-32.8	-33.2	-33.5	-33.9
Crosby	-1.7	-1.7	-1.7	-1.8	-1.8	-1.8	-1.9	-1.9	-1.9	-1.9
Culberson	3.2	3.2	3.1	3.1	3.1	3.0	3.0	2.9	2.9	2.9
Dallas	-3631.5	-3719.3	-3808.1	-3891.6	-3959.3	-4063.2	-4156.2	-4211.0	-4268.0	-4354.0
Dawson	-31.7	-32.2	-32.8	-33.3	-33.7	-34.3	-34.8	-35.2	-35.5	-36.0
Delta	-9.3	-9.4	-9.6	-9.7	-9.8	-10.0	-10.2	-10.3	-10.4	-10.5
Denton	-1273.4	-1294.9	-1316.6	-1337.1	-1353.6	-1379.1	-1401.8	-1415.3	-1429.2	-1450.3
Dewitt	-58.2	-59.2	-60.2	-61.1	-61.9	-63.0	-64.0	-64.6	-65.3	-66.2
Dickens	6.8	6.7	6.6	6.5	6.5	6.3	6.2	6.2	6.1	6.0

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Dimmit	-10.9	-11.1	-11.3	-11.4	-11.6	-11.8	-12.0	-12.1	-12.2	-12.4
Duval	-47.0	-47.8	-48.6	-49.3	-49.9	-50.8	-51.6	-52.1	-52.6	-53.4
Eastland	-44.4	-45.2	-46.0	-46.8	-47.4	-48.4	-49.3	-49.8	-50.3	-51.1
Ector	1308.0	1303.2	1298.2	1293.6	1289.8	1284.1	1278.9	1275.8	1272.7	1267.9
Edwards	-9.0	-9.2	-9.3	-9.5	-9.6	-9.8	-9.9	-10.0	-10.1	-10.2
Ellis	1124.3	1113.3	1102.1	1091.6	1083.0	1069.9	1058.2	1051.3	1044.2	1033.3
Erath	-93.9	-95.5	-97.0	-98.5	-99.7	-101.5	-103.1	-104.1	-105.1	-106.6
Falls	-39.5	-40.1	-40.8	-41.4	-41.9	-42.7	-43.3	-43.8	-44.2	-44.8
Fannin	1570.5	1569.6	1568.6	1567.7	1566.9	1565.7	1564.7	1564.1	1563.5	1562.5
Fayette	1784.3	1783.2	1782.0	1781.0	1780.1	1778.8	1777.6	1776.9	1776.2	1775.0
Fisher	-24.0	-24.4	-24.8	-25.2	-25.5	-25.9	-26.4	-26.6	-26.9	-27.3
Floyd	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2
Foard	-2.5	-2.5	-2.6	-2.6	-2.7	-2.7	-2.7	-2.8	-2.8	-2.8
Fort Bend	3652.8	3642.7	3632.5	3622.8	3615.0	3603.0	3592.2	3585.9	3579.3	3569.4
Franklin	-2.4	-2.5	-2.5	-2.6	-2.6	-2.6	-2.7	-2.7	-2.7	-2.8
Freestone	2198.4	2197.6	2196.8	2196.0	2195.4	2194.4	2193.6	2193.1	2192.6	2191.8
Frio	254.8	254.4	254.1	253.7	253.4	253.0	252.6	252.4	252.1	251.7
Galveston	67.8	50.4	32.8	16.2	2.7	-17.9	-36.4	-47.3	-58.6	-75.7
Gillespie	-60.8	-61.8	-62.8	-63.7	-64.5	-65.7	-66.7	-67.3	-68.0	-69.0
Glasscock	5.5	5.3	5.0	4.8	4.7	4.4	4.2	4.1	3.9	3.7
Goliad	616.4	616.1	615.7	615.3	615.0	614.5	1274.1	1273.9	1273.6	1273.3
Gonzales	-45.5	-46.3	-47.1	-47.9	-48.5	-49.5	-50.4	-50.9	-51.4	-52.2
Grayson	-288.6	-294.7	-300.8	-306.5	-311.2	-318.3	-324.7	-328.5	-332.4	-338.3
Grimes	1377.1	1376.8	1376.4	1376.0	1375.7	1375.3	1374.9	1374.7	1374.4	1374.1
Guadalupe	1608.7	1604.2	1599.6	1595.4	1591.9	1586.6	1581.8	1579.0	1576.1	1571.7
Hall	-1.1	-1.1	-1.2	-1.2	-1.2	-1.2	-1.3	-1.3	-1.3	-1.4

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County	**2011/12**	**2012/13**	**2013/14**	**2014/15**	**2015/16**	**2016/17**	**2017/18**	**2018/19**	**2019/20**	**2020/21**
Hamilton	-16.0	-16.2	-16.5	-16.8	-17.0	-17.3	-17.5	-17.7	-17.9	-18.1
Hardeman	-10.8	-10.9	-11.1	-11.3	-11.4	-11.6	-11.8	-11.9	-12.0	-12.2
Harris	-1644.7	-1790.7	-1936.5	-2073.5	-804.7	-975.2	-1127.8	-1217.8	-1311.3	-1452.5
Haskell	-15.5	-15.7	-16.0	-16.2	-16.4	-16.7	-17.0	-17.1	-17.3	-17.5
Hays	624.2	618.6	612.9	607.6	603.2	596.6	590.6	587.1	583.4	577.9
Henderson	65.4	62.8	60.1	57.6	55.6	52.5	49.7	48.1	46.4	43.8
Hidalgo	746.0	728.3	710.4	693.6	680.0	659.1	640.4	629.4	617.9	600.6
Hill	-88.8	-90.3	-91.8	-93.1	-94.3	-96.0	-97.5	-98.4	-99.4	-100.8
Hood	910.6	907.5	904.2	901.2	898.8	895.0	891.6	889.7	887.6	884.5
Hopkins	-96.4	-98.0	-99.6	-101.1	-102.3	-104.2	-105.9	-106.9	-107.9	-109.4
Houston	-27.0	-27.5	-27.9	-28.3	-28.7	-29.2	-29.7	-30.0	-30.2	-30.7
Howard	221.3	220.1	229.3	228.2	227.2	225.8	224.5	223.7	222.9	221.7
Hunt	-103.9	-107.4	-111.0	-114.3	-117.1	-121.2	-125.0	-127.2	-129.5	-133.0
Irion	-9.8	-10.0	-10.1	-10.3	-10.4	-10.6	-10.8	-10.9	-11.0	-11.1
Jack	1217.2	1230.9	1230.6	1230.4	1230.1	1229.8	1229.5	1229.3	1229.1	1228.8
Jackson	-34.0	-34.6	-35.1	-35.6	-36.1	-36.7	-37.3	-37.7	-38.0	-38.6
Jeff Davis	-5.5	-5.6	-5.7	-5.7	-5.8	-5.9	-6.0	-6.1	-6.1	-6.2
Jim Hogg	-3.4	-3.5	-3.5	-3.6	-3.6	-3.7	-3.8	-3.8	-3.8	-3.9
Jim Wells	-84.2	-85.6	-87.0	-88.3	-89.3	-91.0	-92.4	-93.3	-94.2	-95.5
Johnson	-62.4	-68.0	-73.7	-79.1	-83.5	-90.2	-96.2	-99.7	-103.3	-108.9
Jones	-39.4	-40.1	-40.7	-41.4	-41.9	-42.6	-43.3	-43.7	-44.1	-44.8
Karnes	-24.4	-24.8	-25.2	-25.6	-25.9	-26.4	-26.8	-27.1	-27.3	-27.7
Kaufman	1622.1	1616.9	1611.7	1606.7	1602.7	1596.6	1591.1	1587.9	1584.5	1579.4
Kendall	-105.0	-106.7	-108.4	-110.1	-111.4	-113.4	-115.2	-116.3	-117.4	-119.1
Kenedy	58.3	58.3	58.3	75.8	75.8	75.8	75.8	75.8	75.7	75.7
Kent	-46.5	-47.2	-48.0	-48.7	-49.3	-50.2	-51.0	-51.5	-52.0	-52.7

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Kerr	-140.2	-142.5	-144.8	-147.0	-148.8	-151.5	-153.9	-155.3	-156.8	-159.1
Kimble	-15.5	-15.7	-16.0	-16.2	-16.4	-16.7	-17.0	-17.2	-17.3	-17.6
King	-7.1	-7.2	-7.3	-7.4	-7.5	-7.6	-7.8	-7.8	-7.9	-8.0
Kinney	-5.4	-5.4	-5.5	-5.6	-5.7	-5.8	-5.9	-5.9	-6.0	-6.1
Kleberg	-52.3	-53.2	-54.1	-54.9	-55.5	-56.6	-57.5	-58.0	-58.6	-59.4
Knox	-9.6	-9.8	-9.9	-10.1	-10.2	-10.4	-10.6	-10.7	-10.8	-10.9
La Salle	-14.3	-14.5	-14.8	-15.0	-15.2	-15.4	-15.7	-15.8	-16.0	-16.2
Lamar	1248.3	1246.2	1244.1	1242.1	1240.5	1238.1	1235.8	1234.5	1233.2	1231.2
Lampasas	-50.1	-50.9	-51.8	-52.6	-53.2	-54.2	-55.0	-55.5	-56.1	-56.9
Lavaca	-29.8	-30.3	-30.8	-31.3	-31.7	-32.2	-32.8	-33.1	-33.4	-33.9
Lee	-30.0	-30.5	-31.0	-31.4	-31.8	-32.4	-32.9	-33.2	-33.5	-34.0
Leon	-52.8	-53.7	-54.6	-55.4	-56.1	-57.1	-58.0	-58.5	-59.1	-60.0
Limestone	1629.6	1628.6	1627.6	1626.7	1625.9	1624.8	1623.7	1623.1	1622.5	1621.6
Live Oak	-62.3	-63.3	-64.3	-65.3	-66.1	-67.3	-68.4	-69.0	-69.7	-70.7
Llano	416.5	415.3	414.0	412.8	411.9	410.4	409.1	408.3	407.5	406.2
Loving	-5.4	-5.5	-5.6	-5.7	-5.8	-5.9	-6.0	-6.0	-6.1	-6.2
Madison	-5.5	-5.6	-5.7	-5.7	-5.8	-5.9	-6.0	-6.1	-6.1	-6.2
Martin	-8.9	-9.2	-9.6	-9.9	-10.1	-10.5	-10.8	-11.0	-11.3	-11.6
Mason	-10.9	-11.1	-11.3	-11.4	-11.6	-11.8	-12.0	-12.1	-12.2	-12.4
Matagorda	2630.7	2628.7	2626.7	2624.9	2623.4	2621.1	2619.0	2617.8	2616.5	2614.6
Maverick	-53.4	-54.6	-55.9	-57.1	-58.1	-59.6	-60.9	-61.7	-62.5	-63.8
McCulloch	-20.9	-21.2	-21.5	-21.9	-22.1	-22.5	-22.9	-23.1	-23.3	-23.7
Mclennan	-580.4	335.1	325.5	316.4	309.1	297.9	287.8	281.9	275.7	266.4
Mcmullen	-7.8	-7.9	-8.0	-8.2	-8.2	-8.4	-8.5	-8.6	-8.7	-8.8
Medina	-157.3	-159.8	-162.4	-164.9	-166.9	-169.9	-172.6	-174.3	-175.9	-178.4
Menard	-6.7	-6.8	-7.0	-7.1	-7.1	-7.3	-7.4	-7.5	-7.5	-7.6

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Midland	-220.7	-224.3	-228.0	-231.4	-234.2	-238.4	-242.3	-244.5	-246.9	-250.4
Milam	1086.1	1085.1	1084.2	1083.3	1082.5	1081.4	1080.4	1079.8	1079.1	1078.2
Mills	-7.8	-7.9	-8.1	-8.2	-8.3	-8.4	-8.6	-8.6	-8.7	-8.9
Mitchell	482.4	482.2	481.9	481.6	481.4	481.1	480.8	480.6	480.4	480.2
Montague	-53.3	-54.1	-55.0	-55.9	-56.5	-57.6	-58.5	-59.0	-59.6	-60.4
Montgomery	-168.5	-171.3	-174.2	-176.8	-179.0	-182.4	-185.4	-187.2	-189.0	-191.8
Motley	-3.3	-3.4	-3.4	-3.5	-3.5	-3.6	-3.6	-3.7	-3.7	-3.8
Nacogdoches	-129.8	-31.9	-34.1	-36.1	-37.7	-40.2	-42.5	-43.8	-45.2	-47.3
Navarro	-151.2	-153.7	-156.2	-158.5	-160.4	-163.3	-166.0	-167.5	-169.1	-171.5
Nolan	90.0	89.3	88.5	87.9	87.3	86.5	85.7	85.2	84.8	84.1
Nueces	1349.0	1338.4	1324.6	1311.7	1921.1	2525.0	2510.6	2502.1	2493.3	2479.9
Palo Pinto	563.8	562.7	561.5	560.4	559.6	558.2	557.0	556.3	555.6	554.5
Parker	-350.8	-356.7	-372.1	-377.8	-382.3	-389.3	-395.5	-399.2	-403.0	-408.8
Pecos	-7.1	-8.2	-9.3	-10.4	-11.2	-12.6	-13.7	-14.4	-15.2	-16.2
Presidio	-10.8	-10.9	-11.1	-11.3	-11.4	-11.6	-11.8	-11.9	-12.0	-12.2
Rains	-18.4	-18.7	-19.0	-19.3	-19.5	-19.9	-20.2	-20.4	-20.6	-20.8
Reagan	-15.0	-15.2	-15.4	-15.7	-15.9	-16.2	-16.4	-16.6	-16.7	-17.0
Real	-12.0	-12.2	-12.4	-12.6	-12.8	-13.0	-13.2	-13.3	-13.4	-13.6
Red River	-21.5	-21.9	-22.2	-22.6	-22.8	-23.2	-23.6	-23.8	-24.1	-24.4
Reeves	-17.1	-17.4	-17.7	-18.0	-18.2	-18.5	-18.8	-19.0	-19.2	-19.5
Refugio	-21.7	-22.1	-22.4	-22.7	-23.0	-23.4	-23.8	-24.0	-24.3	-24.6
Robertson	1907.6	1907.2	1906.8	1906.4	1906.1	1905.7	1905.2	1905.0	1904.7	1904.3
Rockwall	-243.3	-247.3	-251.3	-255.1	-258.1	-262.9	-267.1	-269.6	-272.1	-276.0
Runnels	-25.5	-25.9	-26.4	-26.8	-27.1	-27.6	-28.0	-28.3	-28.5	-28.9
Rusk	3358.2	3358.1	3358.0	3357.9	3357.9	3357.8	3357.7	3357.6	3357.6	3357.5
San Patricio	303.9	301.4	298.9	296.6	294.7	291.8	289.3	287.7	286.2	283.8

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San Saba	-10.9	-11.0	-11.2	-11.4	-11.5	-11.7	-11.9	-12.0	-12.1	-12.3
Schleicher	-10.7	-10.9	-11.0	-11.2	-11.3	-11.5	-11.7	-11.8	-11.9	-12.1
Scurry	-23.8	-25.3	-26.7	-28.1	-29.2	-30.9	-32.4	-33.3	-34.2	-35.6
Shackelford	38.5	38.3	38.1	38.0	37.8	37.6	37.5	37.3	37.2	37.1
Smith	-444.0	-451.2	-458.6	-465.5	-471.1	-479.7	-487.4	-491.9	-496.6	-503.7
Somervell	2421.4	2421.0	2420.5	2420.1	2419.8	2419.3	2418.8	2418.6	2418.3	2417.8
Starr	-27.1	-28.2	-29.2	-30.2	-31.0	-32.2	-33.3	-34.0	-34.6	-35.6
Stephens	-54.6	-55.5	-56.4	-57.2	-57.9	-59.0	-59.9	-60.5	-61.1	-62.0
Sterling	65.2	65.1	65.0	64.9	64.8	64.7	64.6	64.6	64.5	64.4
Stonewall	-6.6	-6.8	-6.9	-7.0	-7.0	-7.2	-7.3	-7.4	-7.4	-7.5
Sutton	-16.1	-16.3	-16.6	-16.8	-17.0	-17.3	-17.6	-17.8	-18.0	-18.2
Tarrant	-2790.8	-2857.1	-2924.3	-2987.4	-3038.7	-3117.2	-3187.5	-3229.0	-3272.1	-3337.1
Taylor	-142.3	-146.4	-150.6	-154.5	-157.7	-162.6	-167.0	-169.5	-172.2	-176.2
Terrell	-1.9	-1.9	-1.9	-1.9	-2.0	-2.0	-2.0	-2.1	-2.1	-2.1
Throckmorton	-6.8	-6.9	-7.1	-7.2	-7.3	-7.4	-7.5	-7.6	-7.6	-7.8
Titus	1950.0	1950.0	1950.0	1950.0	1950.0	1950.0	1950.0	1950.0	1950.0	1950.0
Tom Green	-177.0	-180.1	-183.3	-186.3	-188.7	-192.3	-195.6	-197.6	-199.6	-202.6
Travis	180.7	185.8	160.5	136.8	117.5	88.0	61.5	45.9	29.7	5.3
Upton	17.0	16.8	16.6	16.3	16.2	15.9	15.7	15.5	15.4	15.2
Uvalde	-46.7	-47.5	-48.3	-49.0	-49.6	-50.5	-51.3	-51.8	-52.3	-53.0
Val Verde	-0.6	-1.8	-3.1	-4.3	-5.2	-6.7	-8.0	-8.8	-9.6	-10.9
Van Zandt	-62.6	-63.6	-64.7	-65.6	-66.4	-67.6	-68.7	-69.4	-70.0	-71.0
Victoria	340.7	337.4	334.0	330.8	328.3	324.3	320.8	318.7	316.6	313.3
Waller	-151.9	-154.4	-156.9	-159.3	-161.2	-164.1	-166.8	-168.3	-169.9	-172.4
Ward	317.9	317.1	316.3	315.6	314.9	314.0	313.2	312.7	312.2	311.4
Washington	-94.5	-96.0	-97.6	-99.0	-100.2	-102.1	-103.7	-104.7	-105.7	-107.2

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Webb	-83.2	-88.8	-94.5	-99.8	-104.2	-110.8	-116.8	-120.3	-123.9	-129.4
Wharton	533.7	532.1	530.4	528.8	527.6	525.6	523.9	522.9	521.8	520.2
Wichita	-191.8	-196.2	-200.7	-204.9	-208.3	-213.6	-218.3	-221.0	-223.9	-228.2
Wilbarger	738.3	738.0	737.6	737.3	737.0	736.6	736.2	736.0	735.7	735.4
Willacy	-30.1	-12.9	-13.4	-13.9	-14.3	-14.9	-15.4	-15.7	-16.0	-16.5
Williamson	-710.1	-721.7	-733.4	-744.5	-753.4	-767.2	-779.5	-786.7	-794.3	-805.7
Wilson	-65.6	-66.7	-67.7	-68.8	-69.6	-70.9	-72.0	-72.7	-73.4	-74.4
Winkler	-27.3	-28.0	-28.7	-29.3	-29.8	-30.6	-31.3	-31.7	-32.1	-32.8
Wise	598.1	594.6	591.1	587.8	585.1	581.0	577.3	575.2	572.9	569.5
Young	571.1	592.2	591.4	590.8	590.2	589.4	588.6	588.1	587.7	587.0
Zapata	-26.9	-27.3	-27.7	-28.2	-28.5	-29.0	-29.5	-29.8	-30.0	-30.5
Zavala	-18.4	-18.7	-19.0	-19.3	-19.5	-19.9	-20.2	-20.4	-20.6	-20.9