

NPRRs

6.2.11

- **309 Providing STWPF to QSEs Contractually Affiliated with WGR.** This Nodal Protocol Revision Request (NPRR) would require ERCOT to provide the WGR forecast to any QSE contractually affiliated with that WGR.
- **348 Generation Resource Start-Up and Shut-Down Process.** As part of this Nodal Protocol Revision Request (NPRR), Protocol language concerning the use of the “ONTEST” Resource Status during Start-Up and Shut-Down has been removed. Language has been added to address the Start-Up and Shut-Down processes.
- **354 Revisions to Non-Spin Performance Criteria Language and Provision for ICCP Telemetry of Non-Spin Deployment.** This Nodal Protocol Revision Request (NPRR) clarifies the performance criteria for Non-Spinning Reserve (Non-Spin) Service deployments, adds language for provision of a Non-Spin deployment flag to Qualified Scheduling Entities (QSEs) via Inter-Control Center Communications Protocol (ICCP), and adds a requirement for Extensible Markup Language (XML) notification to all QSEs when Non-Spin is deployed.

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- **355 Adjust the Calculation of the Real-Time Settlement Point Price for a Load Zone.** This Nodal Protocol Revision Request (NPRR) removes the energy-weighting in the current calculation for the Real-Time Settlement Point Price (RTSPP) for a Load Zone. It also adds a new RTSPP for a Load Zone that is energy-weighted (Real-Time Settlement Point Price Energy-Weighted (RTSPPEW)) and adjusts the appropriate formulas that use these prices. This NPRR also corrects the Real-Time Price for the Energy Metered for each Resource meter at bus (RTRMPR b) in the event that the Energy at bus near Real-Time (EBNRT) is less than or equal to zero.
- **356 EEA Changes Related to Dispatch Instructions and BLTs.** This Nodal Protocol Revision Request (NPRR) changes the need to issue Dispatch Instructions to suspend any ongoing ERCOT-required generating unit or Resource performance testing and moves the requirement to inquire about the availability of Block Load Transfers (BLTs) from Energy Emergency Alert (EEA) Level 2A to EEA Level 2B.

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- **359 Monthly TDSP Load Report.** This Nodal Protocol Revision Request (NPRR) creates a new secure report to provide aggregate Load data for Transmission Service Providers (TSPs) and Distribution Service Providers (DSPs) in a monthly posting.
- **360 Summary Report of HDL and LDL.** This Nodal Protocol Revision Request (NPRR) creates a new posting for the sum of High Dispatch Limit (HDL) and the sum of Low Dispatch Limit (LDL) and any Generation Resource instances of manual overrides of HDL or LDL to the Market Information System (MIS) Public Area after every Security-Constrained Economic Dispatch (SCED) run.
- **361 Real-Time Wind Power Production Data Transparency.** This Nodal Protocol Revision Request (NPRR) is twofold: (1) Adds a new public report to be posted every five minutes that provides, on both a system-wide and regional basis, the five-minute actual wind power production for a rolling historical 60-minute period. (Note that this includes the current Real-Time value along with a rolling 60-minute history of five-minute actual values.);

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- (2) Changes the existing hourly report for Actual and Forecast Regional Wind Report to provide the following information on both a system-wide and regional basis: (a) - Aggregate Wind-powered Generation Resource (WGR) Power Output; (b) - Aggregate Short-term Wind Power Forecast (STWPF); (c) - Aggregate Wind-powered Generation Resource Production Potential (WGRPP); (d) - Aggregate Current Operating Plan (COP) High Sustained Limits (HSLs) for On-Line WGRs
- **362 Changes to PRC Calculation.** This Nodal Protocol Revision Request (NPRR) aligns the Protocols with the current systems. The proposed changes properly reflect the current Responsive Reserve (RRS) which is supplied from Load Resources into the PRC calculation. This NPRR also deletes the method for calculating the PRC from Energy Emergency Alert (EEA) Levels 1 and 2.