

Dodd-Frank Act Exemption Update

Credit Working Group May 4, 2011

Mark Ruane

ERCOT Vice President of Credit and Enterprise Risk Management

Bill Magness

ERCOT General Counsel

ERCOT Meetings with CFTC

- ERCOT and representatives of other ISO/RTOs met with CFTC Chairman Gensler and Commissioner O'Malia on April 28, 2011.
- On April 29, 2011, ERCOT and other ISO/RTOs met with senior CFTC staff (representing Division of Clearing and Intermediary Oversight, Division of Market Oversight, and Office of General Counsel).
- ERCOT also met with senior CFTC staff separately to discuss ERCOT-specific issues.
- Positive feedback on obtaining exemption key issues remain on terms and timing.

Terms of Proposed Exemption

- Scope would exempt all ISO/RTO market products, ISO/RTO as an entity, ISO/RTO market participants based on current products in the market today.
 - However, material changes in market structure or products would likely require additional review by CFTC
- Term After exemption granted, CFTC not planning ongoing process of reviewing activity or products in ISO/RTO markets.
- The exemption order would not include a finding that the CFTC has jurisdiction over particular products in ISO/RTO markets.
- CFTC considering options for conditional exemptions pending completion of required actions (e.g., establishing central counter-party status).

Standards for Exemption Discussed by CFTC Staff

- Statutory standard for exemption is a "public interest" test.
- CFTC Staff has identified key issues they expect to consider in measuring public interest standard:
 - Establishing effective set-off in event of market participant bankruptcy, and related netting rules.
 - Demonstrated risk management capabilities by ISO/RTO and market participants and membership financial qualifications.
 - Consistency with credit standards established for FERC-jurisdictional ISOs in FERC Order 741.
 - Collaboration with Independent Market Monitors (IMM).



Bankruptcy Protection and Netting

- FERC order calls for elimination of netting of CRR activity against non-CRR activity.
- CFTC will consider allowing netting between closed CRR positions and other markets; ERCOT will provide information to demonstrate this does not present same risk as between forward CRR and auction activity.
- Netting / Setoff Issue CFTC will require ISOs/RTOs to provide a legal memorandum or opinion of counsel stating their setoff rights are enforceable in bankruptcy.
- ERCOT staff believes that becoming a central counter-party can provide additional protections in bankruptcy and is working with other ISOs to explore legal issues regarding central counter-party status, including potential impact on ERCOT's 501(c)(4) tax-exempt status.



Risk Management Capability of ISO and Market Participants

- CFTC staff views this as a key issue.
- Certification provided by market participant, by itself, will likely not be adequate, but neither CFTC nor FERC Order 741 states specifically what would be sufficient.
- ISO/RTOs and CFTC staff discussed several risk management concepts and possible criteria.
- ERCOT either separately or together with other ISO/RTOs will develop a proposal on this issue as soon as possible to present to CFTC for discussion.

Other Issues Raised by Standards in FERC Order 741

Unsecured Credit

- CFTC strongly prefers elimination of unsecured credit in CRR market for future positions and auction.
- CFTC will consider use of unsecured credit for closed CRR positions – ERCOT will need to demonstrate the risk basis for this.
- ERCOT expects that it will have to demonstrate that any differences from the standards in FERC Order 741 are not material in terms of risk.

Other Issues Raised by Standards in FERC Order 741

<u>Settlement Timelines</u>

- ERCOT Day Ahead timeline consistent with FERC Credit Rule.
- CFTC staff advised that ERCOT Real Time settlement timeline may differ from FERC Credit Rule (14 days – 7 days to issue invoice / 7 days to pay) without affecting CFTC exemption if ERCOT can demonstrate the difference is not material in terms of risk.

Market Monitoring

- Even if exemption is granted, CFTC retains authority to prevent market manipulation.
- CFTC interested in establishing collaborative market monitoring effort with Independent Market Monitors (IMM) in ISO/RTO markets.
- ERCOT is raising this issue with PUCT and IMM to facilitate discussions between PUCT/IMM and CFTC staff on the details of CFTC's request.
- ERCOT expects that CFTC will address market monitoring issue whether or not ERCOT market products are granted exemption.

Next Steps / Timeline

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- Provide ERCOT Board with requested analysis of the impact of regulation of ERCOT products by the CFTC.
- Work with PUCT and ERCOT stakeholder groups to develop proposals for new requirements – e.g., risk management and membership participation standards.
- Determine whether joint ISO/RTO filing or individual ERCOT filing with CFTC is the best approach.
- Continue discussions with CFTC to move towards agreement on outstanding issues and development of final exemption petition.
- Develop final draft application with detailed description of relevant issues - regulatory construct; market products subject to exemption.



Timeline Proposed by CFTC Staff

June 20	Submit exemption applications
Late July	Proposed exemption order published in the Federal Register
August	30-day public comment period
October 31	Final exemption order published in the Federal Register



Questions

