

PROJECT NO. 27706

REPORTS OF THE ELECTRIC § PUBLIC UTILITY COMMISSION
RELIABILITY COUNCIL OF TEXAS § OF TEXAS

ERCOT'S SECOND SUPPLEMENTAL RESPONSE TO COMMISSION'S
REQUEST FOR INFORMATION DATED FEBRUARY 7, 2011

COMES NOW, the Electric Reliability Council of Texas, Inc. (ERCOT), and files its second supplemental response to the first request for information from the Public Utility Commission of Texas (Commission), provided to ERCOT by letter dated February 7, 2011.

ERCOT is providing an update to its February 11, 2011 filing of the list generators and units that experienced outages on February 1-4, 2011. ERCOT designates its second supplemental response to the Commission's first request for information as "Protected Information" under Section 1.3 of the ERCOT Protocols, and requests that the Commission treat the information accordingly pursuant to P.U.C. SUBST. R. §25.362(e). ERCOT notes that the information in this response retains its status as "Protected Information" under the ERCOT Protocols for sixty days. Therefore, ERCOT is no longer under an obligation to maintain the confidentiality of the information in this filing after April 4, 2011 (sixty days after February 4, 2011).

The attached list (Attachment A) identifies specific Resources that experienced a "Forced Outage," as defined in the ERCOT Protocols, at some time during February 1 – 4, 2011. Specifically, for Resources, a Forced Outage is defined as the following: "An Outage that requires immediate removal, either through controlled or uncontrolled actions, of all or a portion of the capacity of the Resource from service through automated or manual means. This type of Outage usually results from immediate mechanical/electrical/hydraulic control system trips and operator-initiated actions in response to a Resource's condition." This list is not intended to pre-suppose any specific reason why a Resource experienced a Forced Outage, or the time and duration of the Forced Outage.

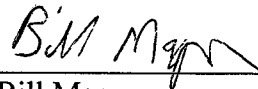
The number of Forced Outages associated with the February 1 – 4, 2011 events are organized by generating unit. An electric power plant may be made up of numerous “units,” particularly in large generating facilities. In addition, a combined-cycle facility may be composed of more than one unit. ERCOT has developed data on generation outages through review of its internal operator records, Outage Scheduler information, telemetry data received from generators, and responses to information requests sent to generators. ERCOT’s examination of these numerous sources of information has resulted in a more complete list than was available immediately after the February events.

To summarize the extent of the Forced Outages during February 1 – 4, 2011, ERCOT has identified the following Forced Outages during the time periods identified below:

Time Period	Number of Units with Forced Outages
February 2, 2011: Midnight to 5:43 AM (time of declaration of EEA3 and rotating outages)	50
February 2, 2011: Midnight to 1:00 PM (ERCOT concluded rotating outages at 1:07 PM)	91
February 2, 2011: Midnight to 11:59 PM (the full operating day of February 2)	102
February 1-4, 2011: The full period of the winter storm (data for this period was developed in response to PUCT request)	152

ERCOT notes that there were also outages on February 2, 2011 in parts of Texas outside the ERCOT region. For example, both El Paso Electric Company and Xcel Energy experienced outages. The data for areas outside the ERCOT region are not included in the ERCOT region data provided here.

Respectfully submitted,



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