

## NPRRs

- **264 Clarification of Nodal Protocol Requirements for Generators With Multiple Points of Interconnection** . This Nodal Protocol Revision Request (NPRR) adds language to specify that Nodal Protocol requirements applicable to Generation Resources which are based upon the date of an executed Standard Generation Interconnection Agreement (SGIA) are applied to the date of the original SGIA for Resources with more than one point of Interconnection
- **311 Correction of Wind Adjust Formula to Account for Daylight Savings Time**. This Nodal Protocol Revision Request (NPRR) corrects the formula for the reduction of wind excess generation to account for Daylight Savings Time (DST) adjustments in the Spring and Fall for Electric Service Identifiers (ESI ID)s with non-Interval Data Recorders (IDR)s.
- **313 Updating the Term Resource Plan to Current Operating Plan**. This Nodal Protocol Revision Request (NPRR) replaces the term “Resource Plan” with the term “Current Operating Plan” in those instances where the change in terminology was not previously made.

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- **316 Negative Self-Arranged Ancillary Services.** This NPRR allows Qualified Scheduling Entities (QSEs) to enter a negative value for Ancillary Service self-arrangement.
- **317 Clarification of Entity Responsible for Hydro Responsive Testing.** This Nodal Protocol Revision Request (NPRR) clarifies the Entity responsible for hydro responsive testing
- **318 Alignment of Nodal Registration Requirements with Current Registration Process.** This Nodal Protocol Revision Request (NPRR) aligns the registration requirements in Section 16.1 with the current registration process.
- **326 Adjust the Calculation of the Real-Time Settlement Point Price for a Resource Node.** This NPRR adjusts the calculation of the Real-Time Settlement Point Price for a Resource Node. The adjustment is to remove the Base Point weighting of the Real-Time Locational Marginal Prices (LMPs).
- **329 Security Classification Changes for Extracts/Reports.** This NPRR changes the security classification to public for extracts/reports that are currently classified in the Nodal Protocols as secure.
- **330 Change in Frequency of Five Protocol Required Audits from Annual to Periodic.** This Nodal Protocol Revision Request (NPRR) revises the frequency for the ERCOT Internal Audit Department to perform audits from an annual basis to a periodic basis.

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- **331 Addition of the Balance of the Year PCRR Allocation.** This NPRR adds language to paragraphs (c) and (d) of Section 7.4.2 to substantiate the allocation of Pre-Assigned Congestion Revenue Rights (PCRRs) for the balance of calendar year 2011.
- **335 TSP Request for Interval Data.** This NPRR aligns the Nodal Protocols with the zonal Protocols, providing TSPs the ability to request and receive interval data from ERCOT.
- **339 Modifications to Heuristic Rules to Determine LMP at De-energized Electrical Bus and Treatment of CRR Offers at De-energized Settlement Points.** This Nodal Protocol Revision Request (NPRR): (a) Extends the heuristic rules to determine the Locational Marginal Price (LMP) at de-energized Electrical Buses; and (b) Changes the treatment of Congestion Revenue Right (CRR) offers when either the source or sink Settlement Point is de-energized in the DAM.
- **341 Remove Ancillary Service Offers from SASM that do not Meet the Lead Time.** This Nodal Protocol Revision Request (NPRR) proposes to modify input data processing of Supplemental Ancillary Services Markets (SASMs) to remove offers that do not meet the lead time for each hour in the SASM study period