

NPRR251 – Grey-Boxed Language

(Disclaimer - this version is being provided to aid in review of current Protocol language and is not a substitute for the official TAC Report)**

NPRR Number	251	NPRR Title	Synchronization of PRR845, Definition for IDR Meters and Optional Removal of IDR Meters at a Premise Where an Advanced Meter Can be Provisioned
Nodal Protocol Sections Grey-Boxed		18.6.1, Interval Data Recorder Installation and Use in Settlement 18.6.2, Interval Data Recorder Administration Issues	

Current Grey-Boxed Protocol Language

18.6.1 Interval Data Recorder Meter Mandatory Installation Requirements

- (1) Excluding Premises where a provisioned Advanced Meter is installed, Interval Data Recorder (IDR) Meters are required and shall be installed and utilized for Settlement of Premises having either:
 - (a) A peak Demand greater than 700 kW (or 700 kVA in CenterPoint Energy's service territory); or
 - (b) Service provided at transmission voltage (above 60 kV).

[NPRR251: Replace paragraph (1) above with the following upon system implementation:]

- (1) Interval Data Recorder (IDR) Meters are required and shall be installed and utilized for Settlement of Premises having either:
 - (a) A peak Demand greater than 700 kW (or 700 kVA in CenterPoint Energy's service territory); or
 - (b) Service provided at transmission voltage (above 60 kV).
- (2) For the IDR Meter installation process, refer to the Retail Market Guide Section 7.13.2.2, Mandatory Interval Data Recorder Meter Installation Process.
- (3) A Competitive Retailer (CR), upon a Customer's request or with a Customer's authorization, may have an IDR Meter installed and used for Settlement purposes at any associated Premise. Except as stated in paragraph (5) below, IDR Meters in place or installed after September 1, 1999 shall be used for Settlement. Once an IDR Meter is installed at a Premise and used for Settlement purposes, the given Premise shall continue to be settled with its interval data, except as stated in Section 18.6.6, Interval Data Recorder Meter Optional Removal. If a Customer or CR requests installation of an IDR Meter, the same Customer may not request removal of the IDR Meter for a period of 12 consecutive months following such installation.

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- (4) All non-metered Loads such as street lighting, regardless of the aggregation level, shall not be required to install IDR Meters under the IDR Meter Mandatory Installation Requirements. These Loads shall be settled using Load Profiles.
- (5) For Premises not subject to the IDR Meter Mandatory Installation Requirements in paragraph (1) above:
 - (a) IDR Meters installed at the request of ERCOT, a Transmission Service Provider (TSP) and/or Distribution Service Provider (DSP), a Municipally Owned Utility (MOU), or an Electric Cooperative (EC) for Load research, rate/tariff design calculation, coincident Demand calculation, or Load Profiling purposes shall be exempt from the requirement to use an IDR Meter for Settlement purposes; or
 - (b) IDR Meters previously used specifically for separating Non-Opt-In Entity (NOIE) Load from competitive Load shall be exempt from the requirement to use an IDR Meter for retail Customer Settlement purposes, provided that the IDR Meter has been removed within 120 consecutive days after the NOIE has fully implemented Customer Choice. IDR Meters used for NOIE separation that do not meet the IDR Meter Mandatory Installation Requirements shall not be used for retail Customer Settlement purposes.
- (6) For IDR Meter installation procedures reference Section 10.3.3, TSP or DSP Metered Entities.
- (7) TSPs and/or DSPs responsible for any Load transfer schemes between the ERCOT Region and non-ERCOT Regions shall install IDR metering capable of measuring the Load served during the period the Load transfer is implemented.

18.6.2 Interval Data Recorder Administration Issues

ERCOT shall produce a report informing the appropriate Market Participants of profiled Premises that have become subject to the provisions of paragraph (1) of Section 18.6.1, Interval Data Recorder Meter Mandatory Installation Requirements. ERCOT shall put in place a system to track Market Participants' timely adherence to this requirement. This report shall be posted to the Market Information System (MIS) Certified Area.

[NPRR251: Replace Section 18.6.2 above with the following upon system implementation:]

18.6.2 Interval Data Recorder Administration Issues

ERCOT shall produce a report informing the appropriate Market Participants of Premises that have become subject to the provisions of paragraph (1) of Section 18.6.1, Interval Data Recorder Meter Mandatory Installation Requirements. ERCOT shall put in place a system to track Market Participants' timely adherence to this requirement. This report shall be posted to

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the Market Information System (MIS) Certified Area.