TAC Report

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Summary

- Brad Jones (Luminant Energy) and Kenan Ögelman (CPS Energy) re-elected as 2011 TAC Chair and Vice-Chair, respectively
- 3 NPRRs recommended for approval
- 1 OBDRR recommended for approval
- 3 nodal market issues referred to WMS
- Preview of future issues

NPRR260

- Titled: Providing Access to MIS Secure Area to MIS Registered Users.
- This change allows for a new type of registered entity to access the Market Information System Secure Area through a digital certificate.
- Parking Deck Priority Medium

NPRR282

- Titled: Dynamic Ramp Rates Use in SCED
- Converts the ramp rate used to construct Base Points from a static process to a dynamic process by taking telemetered ramp rates from the QSE versus a static ramp rate found in the Resource Parameters database.
- Parking Deck Priority Critical

NPRR302

- Titled: Correct Fuel Type Language for Mitigated Offer Cap
- This NPRR revises the Protocols to prevent a gas unit having its offer capped using fuel oil prices in the Mitigated Offer Cap curve.
- This NPRR does have minor costs and system impacts.
 - Projected Cost: Less than \$5,000
 - This NPRR can be incorporated into a future scheduled Market Management System (MMS) release upon ERCOT Board approval. The next achievable MMS release window is March 2011.

OBDRR001

- Titled: Texas SET Implementation Guides Change Control Process.
- This Other Binding Document Revision Request (OBDRR) incorporates into the Texas Standard Electronic Transaction Implementation Guides its own revision process.

Future Issues

- NPRRs recommended for approval by January TAC slated for February Board consideration:
 - NPRR275 Clarify QSE's Ability to Make Changes to Ancillary Service Resource Responsibility In Real Time
 - NPRR291 Reduce the Comment Period for NPRRs and SCRs
 - NPRR292 Add Key Provisions of RPG Charter to Protocols
- TAC sent three nodal market issues to WMS:
 - The frequency of SCED being re-run.
 - How constraints are handled when shadow price cap limits are met.
 - Problems caused by the variation between Locational Marginal Prices (LMPs) and Settlement Point Prices (SPPs).