Retail Market Guide Updates

Meter Tampering/Switch Hold

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Background

- PUCT Project 37291
 - Project opened July 2009
 - Final Approval April 1st, 2010 with a July 1st effective date

<u>http://www.puc.state.tx.us/</u>





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INTERCHANGE

Case 5	Style RULEMA	KING RELATING TO METER TAMPERING AND DISCONNE	CTION AND RECONNECTION OF SERVICE FOR CUSTOMERS WITH ADVANCED METERS
Filings			
tem	File Stamp	Party	Description
1	7/27/2009	PUC COMPETITIVE MARKETS DIVISION	CONTROL NUMBER REQUEST FORM RE: RULEMAKING RELATING TO METER TAMPERING AND DISCONNECTION AND RECONNECTION OF SERVICE FOR CUSTOMERS WITH ADVANCED METERS
2	8/5/2009	OPUC	NOTICE OF INTENT TO PARTICIPATE
3	10/21/2009	PUC-CADM	PUBLIC NOTICE OF WORKSHOP
4	10/26/2009	PUC-CADM	ACKNOWLEDGEMENT OF RECEIPT; FILE NAME 1022B.052
5	11/2/2009	CHAIRMAN BARRY T. SMITHERMAN	WORKSHOP AGENDA
6	11/6/2009	CITY OF HOUSTON	NOTICE OF INTENT TO PARTICIPATE
Z	11/16/2009	PUC COMPETIVE MARKETS	Rulemaking Approaches Matrix
8	11/18/2009	PUC COMPETIVE MARKETS	Presentations from November 6, 2009 Workshop
9	12/1/2009	GEXA ENERGY	FLOW CHART
10	12/3/2009	KENNEDY REPORTING SERVICE	WORKSHOP/OPEN MEETING - FRIDAY, 11.06.09
<u>11</u>	12/10/2009	PUC COMPETIVE MARKETS	Staff's Proposal for Publication for Consideration at the December 17, 2009 Open Meeting, AGEND ITEM No. 15 & 16
12	12/16/2009	PUC COMPETITIVE MARKETS DIVISION	OPEN MEETING DECEMBER 17, 2009, AGENDA ITEM No. 16; PROPOSAL FOR PUBLICATION
13	12/18/2009	PUC-CADM	ACKNOWLEDGEMENT OF RECEIPT; FILE NAME: 1218.052
14	12/18/2009	PUC-CADM	ACKNOWLEDGEMENT OF RECEIPT; FILE NAME: 1218.052 (TEXAS REGISTER SEC. OF STATE 2009059
15	12/18/2009	PUC-CADM	ACKNOWLEDGEMENT OF RECEIPT; FILE NAME: 1218.052 (TEXAS REGISTER SEC. OF STATE 2009059
16	12/18/2009	PUC CADM	PROPOSAL FOR PUBLICATION OF REPEAL OF §25.125 AND §25.126;
17	12/21/2009	PUC-CADM	CORRECTED PAGE FIVE OF THE PROPOSAL FOR PUBLICATION
18	1/15/2010	PUC LEGAL	Letter Requesting for Comments of the Attorney General
19	1/22/2010	ERCOT	COMMENTS
20	1/22/2010	ONCOR ELECTRIC DELIVERY COMPANY LLC	Initial Comments of Joint T&D Utilities 1-22-10
21	1/22/2010	TXU ENERGY RETAIL COMPANY LLC	INITIAL COMMENTS
22	1/22/2010	ENTERGY TEXAS, INC.	INITIAL COMMENTS
23	1/22/2010	STATE REPRESENTATIVE SYLVESTER TURNER	COMMENTS
24	1/22/2010	TEXAS APARTMENT ASSOCIATION AND HOUSTON APART.	COMMENTS
25	1/22/2010	SWEPCO	COMMENTS
26	1/22/2010	THE RETAIL ELECTRIC PROVIDER COALITION	COMMENTS
27	1/22/2010	OPUC	COMMENTS OF OPC & REPRESENTATIVE SYLVESTER TURNERS
28	1/22/2010	CITY OF HOUSTON	COMMENTS
29	1/22/2010	TEXAS LEGAL SERVICES CENTER	COMMENTS
30	1/22/2010	EL PASO ELECTRIC	COMMENTS
31	1/22/2010	TEXAS ELECTRIC COOPERATIVE, INC.	COMMENTS
32	1/22/2010	SPS	INITIAL COMMENTS
33	1/22/2010	AARP	COMMENTS
34	1/25/2010	PUC INFRASTRUCTURE & RELIABILITY	MOVED TO PROJECT NO. 37913 CONTROL NUMBER REQUEST FORM RE: FILING PURSUANT TO PUR 537.051(f)(2)

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Final Rule

<u>http://www.puc.state.tx.us/</u>



Final Rule

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Consumer Information	Substantive	e Rules - Chapter 25		
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elay Texas/STAP	25 TOC *	Table of Contents	25toc.doc	03/08/10
holesale Market 🛛 🗧	Subchapter A	General Provisions		
	<u>§ 25.1</u>	Purpose and Scope of Rules	25.1.doc	03/12/03
	<u>§ 25.2</u>	Cross-Reference Reference Transition.	25.2.doc	05/07/98
	<u>§ 25.3</u>	Severability Clause.	<u>25.3.doc</u>	03/12/03
	<u>§ 25.4</u> *	Statement of Nondiscrimination.	<u>25.4.doc</u>	03/12/03
	<u>§ 25.5</u> *	Definitions.	<u>25.5.doc</u>	03/08/07
	<u>§ 25.6</u>	Cost of Copies of Public Information.	<u>25.6.doc</u>	05/27/99
	<u>§ 25.8</u>	Classification System for Violations of Statutes, Rules, and Orders Applicable to Electric Service Providers	<u>25.8.doc</u>	10/17/06
	Subchapter B	Customer Service and Protection		
	<u>§ 25.21</u>	General Provisions of Customer Service and Protection Rules.	<u>25.21.doc</u>	05/06/99
	<u>§ 25.22</u>	Request for Service.	<u>25.22.doc</u>	05/06/99
	<u>§ 25.23</u>	Refusal of Service.	<u>25.23.doc</u>	05/06/99
	<u>§ 25.24</u>	Credit Requirements and Deposits.	<u>25.24.doc</u>	05/06/99
	<u>§ 25.25</u>	Issuance and Format of Bills.	<u>25.25.doc</u>	01/06/10
	<u>§ 25.26</u>	Spanish Language Requirements.	<u>25.26.doc</u>	05/06/99
	<u>§ 25.27*</u>	Retail Electric Service Switchovers.	<u>25.27.doc</u>	03/02/99
	<u>§ 25.28</u> *	Bill Payment and Adjustments.	25.28.doc	05/06/99

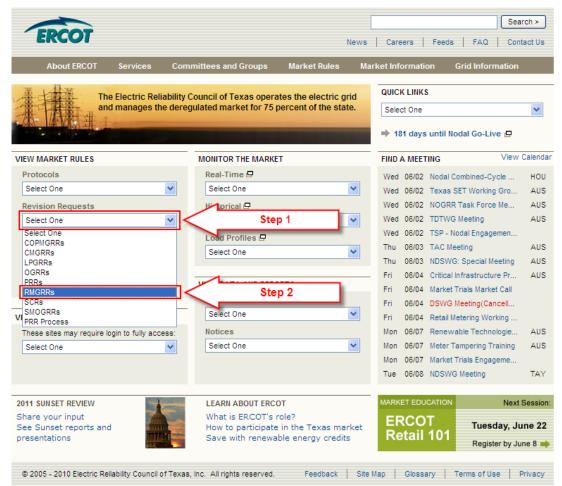
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Subchapter E	Certification, Licensing and Registration.		
<u>§ 25.101*</u>	Certification Criteria.	25.101.doc	01/01/03
<u>§ 25.102</u>	Coastal Management Program.	25.102.doc	01/01/03
<u>§ 25.105</u> *	Registration and Reporting by Power Marketers.	25.105.doc	06/28/00
<u>§ 25.107</u> *	Certification of Retail Electric Providers (REPs).	<u>25.107.doc</u>	05/21/09
<u>§ 25.108</u> *	Financial Standards for Retail Electric Providers Regarding the Billing and Collection of Transition Charges.	<u>25.108.doc</u>	08/15/00
<u>§ 25.109</u> *	Registration of Power Generation Companies and Self-Generators.	25.109.doc	06/28/00
<u>§ 25.111</u> *	Registration of Aggregators.	<u>25.111.doc</u>	06/28/00
<u>§ 25.113</u> *	Municipal Registration of Retail Electric Providers (REPs)	25.113.doc	01/12/03
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<u>§ 25.121</u>	Meter Requirements.	25.121.doc	05/30/07
<u>§ 25.122</u>	Meter Records.	25.122.doc	06/11/98
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<u>§ 25.126</u>	Meter Tampering.	25.126.doc	06/11/98
<u>§ 25.127</u>	Generating Station Meters, Instruments, and Records.	25.127.doc	06/11/98
<u>§ 25.128</u>	Interconnection Meters and Circuit Breakers.	25.128.doc	06/11/98
<u>§ 25.129*</u>	Pulse Metering.	25.129.doc	10/22/01
<u>§ 25.130*</u>	Advanced Metering.	25.130.doc	05/30/07
<u>§ 25.131*</u>	Load Profiling and Load Research.	25.131.doc	04/16/03
Subchapter G	Submetering		
<u>§ 25.141</u>	Central System or Nonsubmetered Master Metered Utilities.	25.141.doc	06/22/99
<u>§ 25.142</u> *	Submetering for Apartments, Condominiums, and Mobile Home Parks.	25.142.doc	08/11/99
Subchapter H	Electrical Planning: Division 1. Renewable Energy Resources and Use of Natural Gas		
<u>§ 25.172</u> *	Goal for Natural Gas	25.172.doc	12/29/99
§ 25.173 *	Goal for Renewable Energy	25.173.doc	01/02/09

ERCOT Stakeholder Process

- Meter Tampering Task Force
 - Formed by RMS in January 2010
 - Tasked with updating Retail Market Guide for July 1st processes and developing long-term solutions
 - RMGRR 087 is result of Task Force meetings
 - Created RMG Section 7.16 to deal with meter tampering issues

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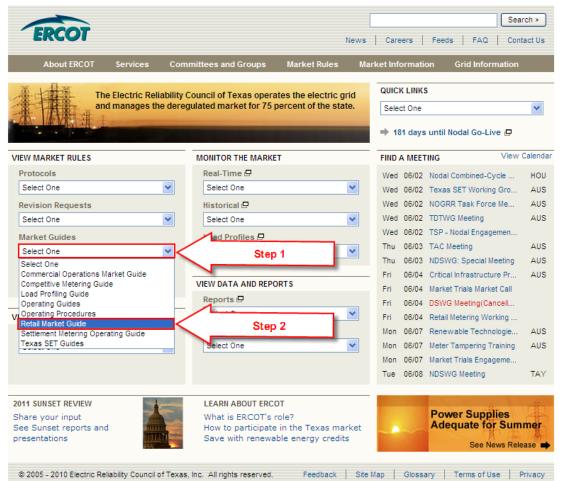
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Competitive Metering Guide	View a full report of all RMGRRs below.					
Data Transport Guides	- Pending					
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Operating Procedures	RMGRR086 Submission of Distributed Generation Data for the pred Meters					
Retail Market Guide	RMGRR087 Meter Tampering Business Processes Vhile Pending					
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Retail Market Guide

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Retail Market Guide

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Load Profiling Guide The process for revising the Retail Market (Revision Process. Templates for Retail Mar		
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Key Documents		
Retail Market Guide Revision Request For Form to submit an RMGRR to ERCOT (01/08/10, .doc, 90 KB)	m	
RMGRR Comments Form Form to subunit comments on an RMGRR (10/22/07, .doc, 42.5 KB)		
Request for Withdrawal Form (10/22/07, .doc, 38.5 KB)		
RMGRR Appeal of Decision Form 123008 (12/30/08, .doc, 40 KB)		
RMGRR Timeline (09/04/09, .doc, 34 KB)		

Retail Market Guide

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Commercial Operations Market Guide	Retail Ma	arket Guide Library.						
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		Contents D10, .doc, 43 KB)						
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MVI

- Complete Unexecutable (814_28) with reason code "To19"
- If hazardous conditions exist TDSP may disconnect service
 - Notify REP via 650_04 with reason code "TM001"

MVO

- Move-out request does not include reason code "2MR"
 - Complete Unexecutable (814_28) with reason code "To19"
 - If a disconnection of service is necessary the REP will be notified via 650_04 with reason code "TM001"
- Move-out request includes reason code "2MR'
 - MVO will be completed as requested

DNP

- If tampering does not create a hazardous condition DNP will be completed
- If unsafe condition exists TDSP may
 - Complete DNP from an alternate location; or
 - Not complete DNP and send REP 650_02 with reason code "To19"; or
 - Suspend service, remove meter, and send REP 650_04 with reason code "TMoo1"

RNP

- If tampering does not create a hazardous condition RNP will be completed
- If unsafe condition exists TDSP may
 - Not complete RNP and send REP 650_02 with reason code "To19"; or
 - Suspend service, remove meter, and send REP 650_04 with reason code "TMoo1"
- All existing DNP/RNP rules and processes remain in effect

REP/Customer Notification to TDSP

 TDSPs will have either an e-mail, website, or phone number available for REPs or Customers to report Tampering

	Website or E-mail	Telephone
AEP	www.ReportPowerTheft.com	1-877-373-4858
CNP	www.centerpointenergy.com/services/electricity/residential/metertheft	713-207-7225 or toll free 877-570-5770
Oncor	www.oncor.com	888-313-6862
SULP		956-687-5600
TNMP	MPRelations@tnmp.com	800-738-5579

Usage and Invoice Charges

- Upon determination of tampering TDSPs will provide cancel/rebill transactions for impacted prior period 867 and 810 transactions
 - Rebilled usage will be coded as Estimated usage with reason code "O4"
 - Rebilled invoices will reflect changes due to tampering with any additional tampering/meter replacement charges

Usage and Invoice Charges

- If tampering related discretionary charges apply with no consumption impact
 - TDSPs generate cancel/rebill transactions
 - 867 Usage cancel/rebill will reflect zero usage impact
 - 810 Invoice cancel/rebill will reflect additional discretionary charges
 - Cancel/rebill transactions will apply the prior billing period immediately preceding the tampering determination

Placing of a Switch-hold

- Upon determination that tampering has occurred TDSP will place a switch-hold on the ESIID
 - Only the TDSP may place the switch-hold on an ESIID
 - Switch-hold is tied to the premise not the customer
 - Switch-hold will stop any switch or move-in from occurring on the ESIID

TDSP Notification to REP

- TDSPs will provide two switch-hold lists each business day
 - Primary List
 - Includes all ESIIDs currently with switch-hold flag in TDSP systems
 - Available to all REPs
 - Secondary List
 - Includes all ESIIDs currently with switch-hold flag for a single REP
 - Available only to the REP whose customers are on the list

Switch-hold List

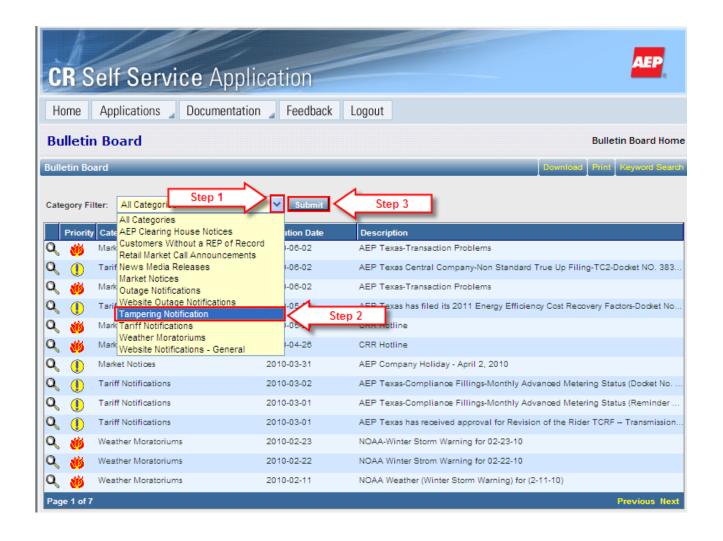
File locations:

- CNP <u>ftp.centerpointenergy.com</u>
- Oncor <u>ftp.oncor.com</u>
- AEP email distribution and <u>https://crss.aep.com</u>
- TNMP <u>ftp.tnmp.com</u>
- Sharyland ftp site in development

Switch-hold List (CNP & Oncor)

- Utilize existing ftp sites and processes
 - Existing ftp username and passwords will provide access
 - Oncor
 - Top level folder accessible by all REPs will contain primary list
 - REP specific sub-folders will contain secondary lists
 - Centerpoint
 - Both primary and secondary lists will be posted in the REP of Record folder

Switch-hold List (AEP)



Switch-hold List (AEP)

CRS	Self Service	e Application	AEP
Home	Applications 🚽 Do	ocumentation 🚽 Feedback 🛛 I	Logout
Bulleti	in Board		Bulletin Board Home
Bulletin B	oard		Download Print Keyword Search
Category F	Filter: Tariff	Submit	
		Creation Date	Description
0 0	Tariff Notifications	2010-08-02	AEP Texas Central Company-Non Standard True Up Filing-TC2-Docket NO. 383
۹ 🌒	Tariff Notifications	2010-05-26	AEP Texas has filed its 2011 Energy Efficiency Cost Recovery Factors-Docket No
۹ 🌔	Tariff Notifications	2010-03-02	AEP Texas-Compliance Fillings-Monthly Advanced Metering Status (Docket No
۹ 🌒	Tariff Notifications	2010-03-01	AEP Texas-Compliance Fillings-Monthly Advanced Metering Status (Reminder
۹ 🌓	Tariff Notifications	2010-03-01	AEP Texas has received approval for Revision of the Rider TCRF - Transmission
۹ 🕕	Tariff Notifications	2010-01-29	AEP Texas Central Company has received approval of the adjusted Transition C
Q D	Tariff Notifications	2010-01-29	AEP Texas Central Company has received approval of the adjusted Transition C
Q D	Tariff Notifications	2010-01-28	AEP Texas – Compliance Filings- Monthly Advanced Metering Status
Q D	Tariff Notifications	2009-12-30	AEP Texas has received approval of the 2010 Energy Efficiency Cost Recovery
Q 👸	Tariff Notifications	2009-12-03	PUCT approves AEP Texas deployment plan for smart meters
0. #	Tariff Notifications	2009-11-13	AMS and SIA Settlement Agreements in Dockets Nos. 36924 and 36928
Q D	Tariff Notifications	2009-11-02	AEP Texas Central Company – 2 New Municipal Street Light Rate Codes
Q 0	Tariff Notifications	2009-09-02	AEP Texas has received approval for Revision of the Rider TCRF - Transmission
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Switch-hold List (AEP)

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Category:	News Media Releases		Priority:	infe Information Only	
Target:	Market Announcement				
Creation Date	: 2005-08-30 00:00:00	10	Expiry Date:	2006-08-30 23:59:59	
Description:	Hurricane Katrina News Release				
Details:	sends its resource her elec		rees and con ors will leave istance agree	tractors are leaving today and will to assist either Entergy or Southerr ment," said Charles Patton, AEP T	assist Southern Company n Company. "AEP Texas

Switch-hold List (TNMP & Sharyland)

- TNMP & Sharyland
 - Creating new ftp sites with usernames and passwords to be distributed to REPs prior to July 1st
 - For TNMP username and password send an e-mail request to <u>MPRelations@tnmp.com</u>
 - Will use the same two level structure being utilized by the Oncor ftp site

Switch-hold List

- Lists will be posted by 9:00am CST each business day
- List format is defined in RMG Appendix J1
 - ESIID
 - Switch-hold Start Date
- File Naming Conventions
 - Primary List
 - <TDSPDUNS><"SWITCHHOLD"><MMDDYYYY>.txt
 - 1039940674000SWITCHHOLD07012010.txt
 - Secondary List
 - <TDSPDUNS><"SWITCHHOLD"><REPDUNS><MMDDYYYY>.txt
 - 1039940674000SWITCHHOLD10811454207012010.txt

Switch-hold List

- What if there are no accounts on switch-hold?
 - All TDSPs will post files that are blank
- What happens if there is a system error and a file isn't posted for a day?
 - All TDSPs will post the next day's file, there will not be two files or any archive files
- What is going to be in the files on July 1st?
 - CNP, Oncor, and TNMP will have blank files
 - AEP will have data in their file

Switch Hold Process

Switches

- TDSP shall reject the request by sending the 814_04, Switch/Move-In CR Notification Response, with the reason code "A13" and "SWITCH HOLD" in the text description field
- REP will receive 814_05 Reject Response, with the reason code "A13" and "SWITCH HOLD" in the text description field
- No method for removing Hold for a switch except by the REP of Record

Switch Hold Process

MVI

- TDSP shall reject the request by sending the 814_04, Switch/Move-In CR Notification Response, with the reason code "A13" and "SWITCH HOLD" in the text description field
- REP will receive 814_05 Reject Response, with the reason code "A13" and "SWITCH HOLD" in the text description field

Switch Hold Process

MVI

- TDSP shall reject the request by sending the 814_04, If 814_05 Accept has already been sent prior to determination of tampering; TDSP will Complete Unexecutable (814_28) with reason code "To19"
 - Oncor only> If the MVI scheduled prior to the Tampering Determination is within 36 hours of the scheduled date, the MVI will complete.

- RMG Section 7.16.4.3.2 defines a detailed process for removing a switch hold for a valid MVI request
- MarkeTrak will be the only way that a removal of a switch hold for a MVI request will be processed
 - No e-mails, spreadsheets, or other off-line processes

- Request to remove switch hold must include two documents
 - One of these documents
 - Copy of signed lease;
 - Affidavit of landlord;
 - Closing documents;
 - Certificate of occupancy; or
 - Utility bill, in the Customer's name, dated within the last two months from a different Premise address
 - New Occupant Statement
 - Found in RMG Appendix J2

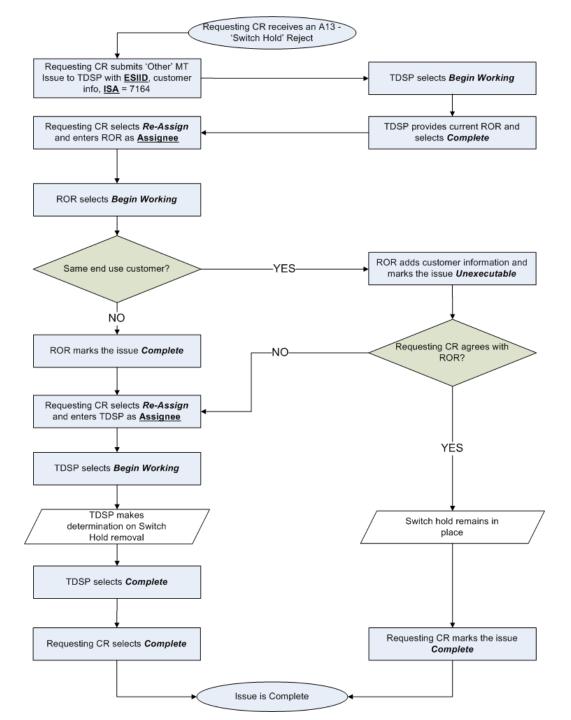
- What if the customer doesn't have one of those documents?
 - PUCT rule allows the use of "comparable documents"
 - What is a comparable document?
 - Establish residency of customer at a premise (positive or negative) on a specific date
 - TDSPs prefer documents off the list, use of other documents will be "messy"

Timelines

- Entire process must be completed within 4 hours
- REP of Record has one hour from receipt of MarkeTrak issue to reply
 - Failure to meet this timeline requirement will result in removal of switch hold without exception, with no recourse for the REP of Record
- Gaining REP has 30 minutes to transition issue between TDSP and REP of Record
 - Failure to meet this timeline requirement can result in rejection of removal of switch hold request

6 Step Process

- Gaining REP creates MarkeTrak issue and assigns to TDSP
- 2. TDSP can accept or reject issue; assigns to Gaining REP with REP of Record identified in response
- 3. Gaining REP assigns to REP of Record
- REP of Record can agree or disagree; assigns to Gaining REP
- 5. Gaining REP assigns to TDSP
- 6. TDSP makes final determination; assigns to Gaining REP



Removal of Switch Hold

REP of Record Request

- Per (h)(1) in new PUCT rule language, "The REP via a standard market process shall submit a request to remove the switch-hold once satisfactory payment is received from the retail customer for the back-billings and meter repair and restoration charges."
- REPs will use MarkeTrak process defined in RMG 7.16.4.4

RMG 7.16.4.4 (REP)

- By 1500 each Business Day, the REP of Record may submit a MarkeTrak issue to the TDSP to remove the switch hold and to remove the ESI ID from the next Business Day's switch hold list provided by the TDSP per Section 7.16.3, Transmission and/or Distribution Service Provider Switch Hold Notification, using the following process:
 - Create an individual MarkeTrak issue for each ESI ID to be removed from the switch hold list using the "Other" subtype;
 - Include the number "71644" in the ISA Number field of the MarkeTrak issue;
 - Populate the ESI ID field; and
 - Assign the issue to the TDSP.

RMG 7.16.4.4 (TDSP)

- The TDSP, upon receipt of MarkeTrak issue, will perform one of the following:
 - Remove the switch hold; or
 - Reject the issue due to the following:
 - Incorrect MarkeTrak issue subtype;
 - Incorrect ISA Number or ISA Number field is not populated; or
 - Incorrect ESI ID or ESI ID field is not populated.

Removal of Switch Hold

MVO

- TDSP will remove a switch-hold from an ESIID upon completion of a Move-Out Request
- Sending a MVO after DNP will remove the Switch Hold
- CSA
 - Upon receipt of a move-out to Continuous Service Agreement (CSA) for an ESIID under a switch-hold, the TDSP shall remove the switch hold upon completion of the move-out and then complete the CSA move-in

Removal of Switch Hold

POLR

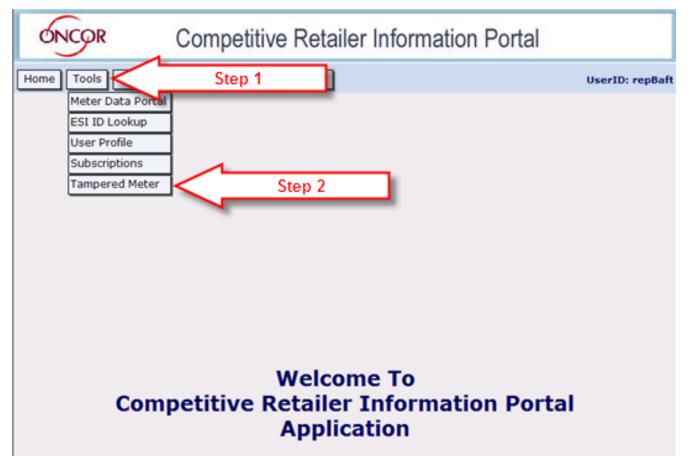
- TDSP will remove switch hold on any ESIIDs that are part of the Mass Transition event; and
- TDSP will provide CRs (both POLR and non-POLR) a list of ESIIDs that previously had a switch-hold due to tampering in which the switch-hold was removed as a result of the Mass Transition event
 DNP
- Does not remove Switch Hold
- All existing DNP/RNP rules remain in effect

Tampering Investigation Information

- Centerpoint, TNMP, and Sharyland
 - Utilize ftp sites with same folders to post files to REP of Record
- AEP
 - Utilize the Online Self-Service Portal with documents posted in the same manner of the switch hold lists
- Oncor
 - Utilize Online Self Service Portal

Tampering Investigation Information (Oncor)

<u>https://crip.oncor.com/cripweb/</u>



Tampering Investigation Information (Oncor)

Competitive Retailer Information Portal		
Home Tools Documentation Feedback Logout		UserID: repBaft
Tampered Meter Look Up		Tampered Meter Look Up Home
Search Tampered Heter - Please select Search-Criteria: Enter Premise ID: From Date: Submit Reset	t your "Search Options".	Search By Date Range Date:

Questions



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