ERCOT Fee Schedule
Effective January 1, 2011

The following is a schedule of ERCOT fees currently in effect.

Description	Protocol Reference	Calculation/Rate/Comment
ERCOT System Administration fee	9.7.1	$0.4171 per MWh to fund ERCOT activities subject to Public Utility Commission of Texas (PUCT) oversight. This fee is charged to all Qualified Scheduling Entities (QSEs) based on Load represented.
Private Wide Area Network fees	9.7.5	Actual cost of using third party communications network - initial equipment installation cost not to exceed $18,000, and monthly network management fee not to exceed $865.
ERCOT Nodal Implementation Surcharge	9.7.6	$0.375/MWh – Charged to all QSEs representing net metered generation.
ERCOT Security Screening Study (Not Refundable)	NA	A preliminary study of the impacts of a proposed generation plant conducted by ERCOT staff - $1,000 (10MW to 74MW) $2,000 (75MW to 149 MW) $3,000 (150MW to 249MW) $4,000 (250MW to 499MW) $5,000 (500MW and above)
Full Interconnection Study	NA	Costs incurred by the Transmission and/or Distribution Service Provider (TDSP) for completing a detailed study - $15 per MW (Not Refundable – to support ERCOT system studies and coordination)
Map Sale fees	NA	$20 - $40 per map request (by size)
Qualified Scheduling Entity Application fee	9.7.4	$500 per Entity
Competitive Retailer Application fee	9.7.4	$500 per Entity
Mismatched Schedule Processing fee	9.7.3	$1 per mismatched event - Assessed to QSEs submitting schedules referencing each other where the schedules do not match
Voluminous Copy fee	NA	$0.15 per page in excess of 50 pages
Late fees	9.4.6	Wall Street Journal prime interest rate plus two (2) percent – assessed for failure to make timely payment under the Protocols.