
TAC Report

Brad Jones

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TAC Summary

- **19 NPRRs for Approval (See TAC Memo)**
- **0 PRRs for Approval**
- **Emerging Technology Integration Plan (See TAC Memo)**
- **Q3-2010 Renewables Report (See Q3 Report)**
- **Revised DAM Collateral Parameters Process (See TAC Memo)**
- **Shadow Price Caps and Power Balance Penalties in Security Constrained Economic Dispatch (See TAC Memo)**
- **TAC 2010 Procedural and Structural Review (See TAC Memo)**
- **LOLE/Reserve Margin Target Study (See Dan Woodfin Presentation)**

Guide Revision Requests approved by TAC

- **NOGRR048, Synchronization of Section 2 with Nodal Protocols**
 - This Nodal Operating Guide Revision Request (NOGRR) provides more stringent protection and control requirements for all new Competitive Renewable Energy Zone (CREZ) 345 kV Facilities.
- **LPGRR041, Distributed Generation (DG) to Sync with NPRR208 Language Effective on Nodal Go-Live**
 - This Load Profiling Guide Revision Request (LPGRR) removes 'Renewable' from the Distributed Renewable Generation criterion for assigning Load Profile Segments that allow for Settlement of excess generation from Electric Service Identifiers (ESI IDs).
- **COPMGRR022, Updates to Section 10, Extracts and Reports**
 - This Commercial Operations Market Guide Revision Request (COMPGRR) updates Section 10, Extracts and Reports. The update does not include Section 10.3, Unregistered Distribution Generation Reports, because it is included in COPMGRR020, Creating Subsection 10.3, Unregistered Distribution Generation Reports, which was approved at the 9/21/10 ERCOT Board meeting.