



Date: September 14, 2010
To: ERCOT Board of Directors
From: Brad Jones, Technical Advisory Committee (TAC) Chair
Subject: System Change Request (SCR)

Issue for the ERCOT Board of Directors

ERCOT Board of Directors (ERCOT Board) Meeting Date: September 21, 2020

Agenda Item No.: 7c

Issue:

Consideration of SCR759 – acLineSegment Name Length Increase in Information Model Manager.

Background/History:

Unless otherwise noted, all Market Segments were present for each vote.

- **SCR759 – acLineSegment Name Length Increase in Information Model Manager (SSWG)].**

Proposed Effective Date: Upon System Implementation – Post Texas Nodal Market Implementation Date.

Chief Executive Officer (CEO) Determination: Not Necessary prior to the Texas Nodal Market Implementation Date

ERCOT Impact Analysis: Impact Analysis will be conducted at a future date due to “Not Needed for Go-Live” designation by the ERCOT CEO.

Revision Description: This SCR proposes to increase the allowable character size of the acLineSegment type under the Line Equipment Container from two to 14 in the Information Model Manager.

Procedural History: SCR759 was posted on May 27, 2010. On July 15, 2010, the Reliability and Operations Subcommittee (ROS) unanimously voted to recommend approval of SCR759 as submitted. On August 12, 2010, ROS unanimously voted to endorse and forward the July 15, 2010 ROS Report and Impact Analysis for SCR759 to the Protocol Revision Subcommittee (PRS) with a recommended priority of High. On August 19, 2010, PRS unanimously voted to recommend a priority of High for SCR759. The Independent Power Marketer (IPM) Market Segment was not present for the vote. On September 2, 2010, TAC unanimously voted to recommend approval of SCR759 as recommended by PRS in the August 19, 2010 PRS Report and to recommend a priority of High. Credit review not applicable.

The TAC Report, Impact Analysis, and CEO Determination for SCR759 are included in the ERCOT Board meeting materials. In addition, SCR759 and supporting materials are posted on the ERCOT website at the following link: <http://www.ercot.com/mktrules/syschangereq/sdrs>.

**Key Factors Influencing Issue:**

ROS met, discussed the issues and submitted a report to TAC regarding the SCR described herein. TAC considered the issues and voted to take action on SCR759 as described above.'

Alternatives:

1. Approve the TAC recommendation on SCR759 as described above or as modified by the ERCOT Board;
2. Reject the TAC recommendation on SCR759;
3. Defer decision on the merits of the TAC recommendation on SCR759; or
4. Remand SCR759 to TAC with instructions.

Conclusion/Recommendation:

As more specifically described above, TAC recommends that the ERCOT Board approve SCR759.



ELECTRIC RELIABILITY COUNCIL OF TEXAS, INC.
BOARD OF DIRECTORS RESOLUTION

WHEREAS, the Electric Reliability Council of Texas, Inc. (ERCOT) Board of Directors (Board) deems it desirable and in ERCOT's best interest to approve System Change Request (SCR) 759 – acLineSegment Name Length Increase in Information Model Manager.

THEREFORE be it RESOLVED, that the Board hereby approves SCR759.

CORPORATE SECRETARY'S CERTIFICATE

I, Bill Magness, Interim Corporate Secretary of ERCOT, do hereby certify that, at its September 21, 2010 meeting, the ERCOT Board of Directors passed a motion approving the above Resolution by _____.

IN WITNESS WHEREOF, I have hereunto set my hand this ____ day of September, 2010.

Bill Magness
Interim Corporate Secretary