



**Date:** September 14, 2010  
**To:** ERCOT Board of Directors  
**From:** Brad Jones, Technical Advisory Committee (TAC) Chair  
**Subject:** Nodal Protocol Revision Requests (NPRRs)

**Issue for the ERCOT Board of Directors**

**ERCOT Board of Directors (ERCOT Board) Meeting Date:** September 21, 2010

**Agenda Item No.:** 7b

**Issue:**

Consideration of the following NPRRs:

- NPRR213 – Deadlines for Initiating Alternative Dispute Resolution (ADR)
- NPRR220 – Nodal Requirement of Declaring an Energy Emergency Alert (EEA) for Reserves More than 500 MW
- NPRR231 – Treatment of Reliability Must Run (RMR) Units in the Day-Ahead Market (DAM) (formerly “Remove RMR Units from the DAM”)
- NPRR232 – Clarification of Block Load Transfer (BLT) Registration and Deployment
- NPRR238 – Resolution of Alignment Item A47, A59, A104, A105, A114, A115, A130, A188 and A189 – Provides Clarification and Updates to Network Operations Model Processes for Resource Entities
- NPRR240 – Proxy Energy Offer Curve
- NPRR241 – Aggregate Incremental Liability (AIL) Calculation and Credit Reports Publish Corrections
- NPRR243 – Load Resource Disqualification, Unannounced Testing, and Compliance
- NPRR247 – Retail Market Testing Updates Due to the Merger of the Texas Standard Electronic Transaction (TX SET) and Texas Test Plan Team (TTPT) Working Groups
- NPRR248 – Removal of Loads from Pre-1999 Non-Opt In Entity (NOIE) Load Zone
- NPRR249 – Resolution of Alignment Item A155 and A159 – Removal of Text Reason Requirement (formerly “Removal of Text Reason Requirement”)
- NPRR250 – Suspension of Annual Profile Identification (ID) Validation With Advanced Meter Deployment
- NPRR251 – Synchronization of Protocol Revision Request (PRR) 845, Definition for IDR Meters and Optional Removal of Interval Data Recorder (IDR) Meters at a Premise Where an Advanced Meter Can be Provisioned
- NPRR252 – Synchronization of PRR758, Clarification of Language Related to Generation Netting for ERCOT Polled Settlement Meters
- NPRR254 – Updates to Protocol Sections 14 and 18

**Background/History:**

Unless otherwise noted: (i) all Market Segments were present for each vote and (ii) ERCOT Credit Staff and the Credit Work Group (CWG) have reviewed the revision request and do not believe it requires changes to credit monitoring activity or the calculation of liability.

- **NPRR213 – Deadlines for Initiating (ADR) [Horizon Wind Energy].**  
**Proposed Effective Date:** Upon Texas Nodal Market Implementation.  
**Chief Executive Officer (CEO) Determination:** Necessary prior to the Texas Nodal Market Implementation Date.  
**ERCOT Impact Analysis:** No budgetary impact; no ERCOT staffing impacts; no impacts to ERCOT computer systems; no impacts to ERCOT business functions; no impacts to ERCOT grid operations and practices.  
**Revision Description:** This NPRR amends Section 20, ADR Procedures, to establish deadlines for the ADR procedures.  
**Procedural History:** NPRR213 was posted on February 25, 2010. On March 25, 2010, the Protocol Revision Subcommittee (PRS) unanimously voted to recommend approval of NPRR213 as amended by the March 18, 2010 ERCOT comments and as revised by PRS. On April 22, 2010, PRS unanimously voted to table NPRR213 for one (1) month. On May 20, 2010, PRS voted to endorse and forward the March 25, 2010 PRS Report as amended by the May 17, 2010 Horizon Wind Energy comments and as revised by PRS and Impact Analysis for NPRR213 to TAC via roll call vote. On June 3, 2010, TAC voted to table NPRR213 for one (1) month. There was one (1) opposing vote from the Independent Generator Market Segment and three (3) abstentions from the Consumer, Investor Owned Utility (IOU) and Independent Generator Market Segments. On July 1, 2010, TAC unanimously voted to recommend approval of NPRR213 as recommended by PRS in the May 20, 2010 PRS Report. On July 20, 2010, the ERCOT Board remanded NPRR213 to TAC. On August 5, 2010, TAC unanimously voted to table NPRR213. On September 2, 2010, TAC unanimously voted to recommend approval of NPRR213 as amended by the August 26, 2010 ERCOT/Horizon Joint comments.
  
- **NPRR220 – Nodal Requirement of Declaring an EEA for Reserves More than 500 MW [ERCOT].**  
**Proposed Effective Date:** Upon Texas Nodal Market Implementation.  
**CEO Determination:** Necessary prior to the Texas Nodal Market Implementation Date.  
**ERCOT Impact Analysis:** No budgetary impact; no ERCOT staffing impacts; no impacts to ERCOT computer systems; no impacts to ERCOT business functions; no impacts to ERCOT grid operations and practices.  
**Revision Description:** This NPRR removes the requirement to declare an EEA prior to deploying more than 500 MW of Responsive Reserve Service (RRS).  
**Procedural History:** NPRR220 was posted on March 24, 2010. On April 22, 2010, PRS unanimously voted to refer NPRR220 to the Reliability and Operations Subcommittee (ROS). On June 17, 2010, PRS unanimously voted to refer NPRR220 to the Nodal Advisory Task Force (NATF). On July 22, 2010, PRS unanimously voted to table NPRR220 for one (1) month. On August 19, 2010, PRS voted to recommend approval of NPRR220 as submitted. There was one (1) objection from the Independent Generator Market Segment. PRS then unanimously voted to forward NPRR220 and the Impact Analysis to TAC. The Independent Power Marketer (IPM) Market Segment was not present for both votes. On September 2, 2010, TAC unanimously voted to recommend approval of NPRR220 as recommended by PRS in the August 19, 2010 PRS Report.

- **NPRR231 – Treatment of RMR Units in the Day-Ahead Market (formerly “Remove RMR Units from the Day-Ahead Market”) [Luminant].**  
**Proposed Effective Date:** Upon Texas Nodal Market Implementation.  
**CEO Determination:** No opinion on whether or not NPRR231 is necessary prior to the Texas Nodal Market Implementation Date.  
**ERCOT Impact Analysis:** No budgetary impact; no ERCOT staffing impacts; no impacts to ERCOT computer systems; no impacts to ERCOT business functions; no impacts to ERCOT grid operations and practices.  
**Revision Description:** This NPRR clarifies when ERCOT may make a RMR Unit available for commitment in the DAM, Day-Ahead Reliability Unit Commitment (DRUC), or Hourly Reliability Unit Commitment (HRUC) processes. This NPRR also clarifies related payment provisions.  
**Procedural History:** NPRR231 was posted on May 7, 2010. On May 20, 2010, PRS unanimously voted to table NPRR231. On June 17, 2010, PRS voted to refer NPRR231 to NATF. There were two (2) abstentions from the Consumer and Independent Generator Market Segments. On July 22, 2010, PRS voted to recommend approval of NPRR231 as amended by the July 21, 2010 Wholesale Market Subcommittee (WMS) comments and as revised by PRS and requested that ERCOT Staff report back on how they will manage RMR units in the DAM. There were two (2) abstentions from the Independent Generator and Municipal Market Segments. On August 19, 2010, PRS voted to endorse and forward the July 22, 2010 PRS Report and Impact Analysis for NPRR231 to TAC via roll call vote. The IPM Market Segment was not present for the vote. On September 2, 2010, TAC voted to recommend approval of NPRR231 as recommended by PRS in the August 19, 2010 PRS Report and as revised by TAC. There was one (1) opposing vote from the IPM Market Segment and two (2) abstentions from the Independent Retail Electric Provider (IREP) Market Segment.
- **NPRR232 – Clarification of BLT Registration and Deployment [ERCOT].**  
**Proposed Effective Date:** Upon Texas Nodal Market Implementation.  
**CEO Determination:** No opinion on whether or not NPRR232 is necessary prior to the Texas Nodal Market Implementation Date.  
**ERCOT Impact Analysis:** No budgetary impact; no ERCOT staffing impacts; no impacts to ERCOT computer systems; no impacts to ERCOT business functions; no impacts to ERCOT grid operations and practices.  
**Revision Description:** This NPRR adds language to clarify the purpose of registering BLTs and to specify the instances of Load transfer between Control Areas for which registration is required or when optional. The proposed revision clarifies the role of Market Participants regarding registering a BLT and related roles.  
**Procedural History:** NPRR232 was posted on May 10, 2010. On May 20, 2010, PRS unanimously voted to table NPRR232 for one (1) month. On June 17, 2010, PRS unanimously voted to table NPRR232 for one (1) month. On July 22, 2010, PRS voted to recommend approval of NPRR232 as amended by the July 15, 2010 ERCOT comments and as revised by PRS. There was one (1) objection from the Independent Generator Market Segment. On August 19, 2010, PRS unanimously voted to endorse and forward the July 22, 2010 PRS Report and Impact Analysis for NPRR232 to TAC. The IPM Market Segment was

not present for the vote. On September 2, 2010, TAC unanimously voted to recommend approval of NPRR232 as recommended by PRS in the August 19, 2010 PRS Report.

- **NPRR238 – Resolution of Alignment Item A47, A59, A104, A105, A114, A115, A130, A188 and A189 - Provides Clarification and Updates to Network Operations Model Processes for Resource Entities [ERCOT].**

**Proposed Effective Date:** Upon Texas Nodal Market Implementation.

**CEO Determination:** Necessary prior to the Texas Nodal Market Implementation Date.

**ERCOT Impact Analysis:** No budgetary impact; no ERCOT staffing impacts; no impacts to ERCOT computer systems; no impacts to ERCOT business functions; no impacts to ERCOT grid operations and practices.

**Revision Description:** This NPRR resolves Alignment Items A47, A59, A104, A105, A114, A115, A130, A188 and A189 by clarifying Network Model updates processes including clarification of the role the resource registration process in the model updates as well as the data submittal time requirements for Resource Entities.

**Procedural History:** NPRR238 was posted on May 13, 2010. On May 20, 2010, PRS unanimously voted to table NPRR238. On June 17, 2010, PRS unanimously voted to table NPRR238 for one (1) month. On July 22, 2010, PRS unanimously voted to table NPRR238. On August 19, 2010, PRS unanimously voted to recommend approval of NPRR238 as amended by the August 12, 2010 ERCOT comments and to forward NPRR238 and the Impact Analysis to TAC. The IPM Market Segment was not present for the vote. On September 2, 2010, TAC unanimously voted to recommend approval of NPRR238 as amended by the August 26, 2010 ERCOT comments.

- **NPRR240 – Proxy Energy Offer Curve [Potomac Economics].**

**Proposed Effective Date:** Partially Upon Texas Nodal Market Implementation. Grey-boxed language will be Post Texas Nodal Market Implementation Date.

**CEO Determination:** Partially necessary prior to the Texas Nodal Market Implementation Date. Grey-boxed language is not necessary prior Texas Nodal Market Implementation Date.

**ERCOT Impact Analysis:** No budgetary impact; no ERCOT staffing impacts; no impacts to ERCOT computer systems; no impacts to ERCOT business functions; no impacts to ERCOT grid operations and practices. Impact Analysis for grey-boxed portion will be conducted at a future date due to “Not Needed for Go-Live” designation by the ERCOT CEO.

**Revision Description:** This NPRR states that the Entity with decision making authority over how a Resource or Split Generation Resource is offered or scheduled shall be responsible for all offers associated with each Resource, including offers represented by a proxy Energy Offer Curve.

**Procedural History:** NPRR240 was posted on May 26, 2010. On June 17, 2010, PRS unanimously voted to table NPRR240. On July 22, 2010, PRS voted to recommend approval of NPRR240 as amended by the July 21, 2010 WMS comments and as revised by PRS. There was one (1) abstention from the Independent Generator Market Segment. On August 19, 2010, PRS unanimously voted to endorse and forward the July 22, 2010 PRS Report and revised Impact Analysis for NPRR240 to TAC and to recommend a priority of High/Medium to the grey-boxed language. The IPM Market Segment was not present for the vote. On September 2, 2010, TAC unanimously voted to recommend approval of NPRR240 as

recommended by PRS in the August 19, 2010 PRS Report and to recommend a priority of High/Medium to the grey-boxed language.

- **NPRR241 – AIL Calculation and Credit Reports Publish Corrections [ERCOT].**  
**Proposed Effective Date:** Partially Upon Texas Nodal Market Implementation. Grey-boxed language will be Post Texas Nodal Market Implementation Date.  
**CEO Determination:** Partially necessary prior to the Texas Nodal Market Implementation Date. Grey-boxed language is not necessary prior Texas Nodal Market Implementation Date.  
**ERCOT Impact Analysis:** No budgetary impact; no ERCOT staffing impacts; no impacts to ERCOT computer systems; no impacts to ERCOT business functions; no impacts to ERCOT grid operations and practices. Impact Analysis for grey-boxed portion will be conducted at a future date due to “Not Needed for Go-Live” designation by the ERCOT CEO.  
**Revision Description:** This NPRR updates AIL calculation to reflect Max (Average Daily Transaction Extrapolated (ADTE) during the previous sixty (60)-day period) instead of ADTE to match Estimated Aggregate Liability (EAL) calculation; corrects Credit Monitoring and Management Reports format from Extensible Markup Language (XML) to Microsoft Excel (XLS) format; updates the posting requirements of Future Credit Exposure (FCE) Details Reports.  
**Procedural History:** NPRR241 was posted on May 27, 2010. On June 17, 2010, PRS unanimously voted to refer NPRR241 to the WMS. On July 22, 2010, PRS unanimously voted to recommend approval of NPRR241 as amended by the July 21, 2010 WMS comments and as revised by PRS. On August 19, 2010, PRS unanimously voted to endorse and forward the July 22, 2010 PRS Report and Impact Analysis for NPRR241 to TAC and to recommend a priority of Medium to the grey-boxed language. The IPM Market Segment was not present for the vote. On September 2, 2010, TAC unanimously voted to recommend approval of NPRR241 as recommended by PRS in the August 19, 2010 PRS Report and to recommend a priority of Medium to the grey-boxed language.
- **NPRR243 – Load Resource Disqualification, Unannounced Testing, and Compliance [WMS].**  
**Proposed Effective Date:** Upon Texas Nodal Market Implementation.  
**CEO Determination:** Necessary prior to the Texas Nodal Market Implementation Date.  
**ERCOT Impact Analysis:** No budgetary impact; no ERCOT staffing impacts; no impacts to ERCOT computer systems; no impacts to ERCOT business functions; no impacts to ERCOT grid operations and practices.  
**Revision Description:** This NPRR incorporates relevant language from PRR714, Qualification and Periodic Testing of Loads acting as Resources (LaaRs), and synchronizes the Nodal Protocols with the current zonal requirements for the periodic testing and suspension of a Load Resource for non-performance.  
**Procedural History:** NPRR243 was posted on June 3, 2010. On June 17, 2010, PRS unanimously voted to table NPRR243 for one (1) month. On July 22, 2010, PRS unanimously voted to recommend approval of NPRR243 as amended by the July 21, 2010 WMS comments and as revised by PRS. On August 19, 2010, PRS unanimously voted to endorse and forward the July 22, 2010 PRS Report as amended by the August 2, 2010 Texas Industrial Energy Consumers (TIEC) comments and Impact Analysis for NPRR243 to TAC.



The IPM Market Segment was not present for the vote. On September 2, 2010, TAC unanimously voted to recommend approval of NPRR243 as recommended by PRS in the August 19, 2010 PRS Report.

- **NPRR247 – Retail Market Testing Updates Due to the Merger of the TX SET and TTPT Working Groups [TX SET].**

**Proposed Effective Date:** Upon Texas Nodal Market Implementation.

**CEO Determination:** No opinion on whether or not NPRR247 is necessary prior to the Texas Nodal Market Implementation Date.

**ERCOT Impact Analysis:** No budgetary impact; no ERCOT staffing impacts; no impacts to ERCOT computer systems; no impacts to ERCOT business functions; no impacts to ERCOT grid operations and practices.

**Revision Description:** This NPRR creates Section 19.8, Retail Market Testing, incorporating the retail market testing process into Section 19, Texas Standard Electronic Transaction, thereby eliminating the need for Section 23, Texas Test Plan Team – Retail Market Testing.

**Procedural History:** NPRR247 was posted on June 21, 2010. On July 22, 2010, PRS unanimously voted to recommend approval of NPRR247 as amended by the July 8, 2010 ERCOT comments. On August 19, 2010, PRS unanimously voted to endorse and forward the July 22, 2010 PRS Report and Impact Analysis for NPRR247 to TAC. The IPM Market Segment was not present for the vote. On September 2, 2010, TAC unanimously voted to recommend approval of NPRR243 as recommended by PRS in the August 19, 2010 PRS Report.

- **NPRR248 – Removal of Loads from Pre-1999 NOIE Load Zone [Kerrville and San Bernard].**

**Proposed Effective Date:** Upon Texas Nodal Market Implementation.

**CEO Determination:** No opinion on whether or not NPRR248 is necessary prior to the Texas Nodal Market Implementation Date.

**ERCOT Impact Analysis:** No budgetary impact; no ERCOT staffing impacts; no impacts to ERCOT computer systems; no impacts to ERCOT business functions; no impacts to ERCOT grid operations and practices.

**Revision Description:** This NPRR provides that a member assigned to a NOIE Load Zone due to being in a group of NOIEs that are parties to the same pre-1999 power supply arrangement and having a 2003 peak Load in excess of 2,300 will be assigned to an appropriate Competitive Load Zone if it terminates its pre-1999 power supply arrangement.

**Procedural History:** NPRR248 was posted on June 24, 2010. On July 22, 2010, PRS voted to table NPRR248. There were two (2) abstentions from the Independent Generator and Municipal Market Segments. On August 19, 2010, PRS voted to recommend approval of NPRR248 as amended by the August 12, 2010 Lower Colorado River Authority, Kerrville Public Utility Board and San Bernard Electric Cooperative Inc. comments and to forward NPRR248 to TAC via roll call vote. The IPM Market Segment was not present for the vote. On September 2, 2010, TAC unanimously voted to recommend approval of NPRR248 as amended by the August 31, 2010 ERCOT comments.

- **NPRR249 – Resolution of Alignment Item A155 and A159 – Removal of Text Reason Requirement (formerly “Removal of Text Reason Requirement) [ERCOT].**  
**Proposed Effective Date:** Upon Texas Nodal Market Implementation.  
**CEO Determination:** Necessary prior to the Texas Nodal Market Implementation Date.  
**ERCOT Impact Analysis:** No budgetary impact; no ERCOT staffing impacts; no impacts to ERCOT computer systems; no impacts to ERCOT business functions; no impacts to ERCOT grid operations and practices.  
**Revision Description:** This NPRR removes the requirement for Qualified Scheduling Entities (QSEs) with Resources to submit a text reason to ERCOT when a Resource’s telemetered High Sustained Limit (HSL) or Low Sustained Limit (LSL) deviates from a normal high or low limit.  
**Procedural History:** NPRR249 was posted on July 6, 2010. On July 22, 2010, PRS unanimously voted to recommend approval of NPRR249 as revised by PRS. On August 19, 2010, PRS unanimously voted to endorse and forward the July 22, 2010 PRS Report and Impact Analysis for NPRR249 to TAC. The IPM Market Segment was not present for the vote. On September 2, 2010, TAC unanimously voted to recommend approval of NPRR249 as recommended by PRS in the August 19, 2010 PRS Report.
- **NPRR250 – Suspension of Annual Profile ID Validation with Advanced Meter Deployment [Profiling Working Group (PWG)].**  
**Proposed Effective Date:** Upon Texas Nodal Market Implementation  
**CEO Determination:** No opinion on whether or not NPRR250 is necessary prior to the Texas Nodal Market Implementation Date.  
**ERCOT Impact Analysis:** No budgetary impact; no ERCOT staffing impacts; no impacts to ERCOT computer systems; no impacts to ERCOT business functions; no impacts to ERCOT grid operations and practices.  
**Revision Description:** This NPRR removes the market requirement for annual Load Profile ID validation in areas where Advanced Meter System (AMS) deployment is in progress.  
**Procedural History:** NPRR250 was posted on July 7, 2010. On July 22, 2010, PRS voted to recommend approval of NPRR250 as submitted. There was one (1) abstention from the Independent Generator Market Segment. On August 19, 2010, PRS unanimously voted to endorse and forward the July 22, 2010 PRS Report and Impact Analysis for NPRR250 to TAC. The IPM Market Segment was not present for the vote. On September 2, 2010, TAC unanimously voted to recommend approval of NPRR250 as recommended by PRS in the August 19, 2010 PRS Report.
- **NPRR251 – Synchronization of PRR845, Definition for IDR Meters and Optional Removal of IDR Meters at a Premise Where an Advanced Meter Can be Provisioned [Retail Metering Working Group (RMWG)].**  
**Proposed Effective Date:** Partially Upon Texas Nodal Market Implementation. Grey-boxed language will be Post Texas Nodal Market Implementation Date.  
**CEO Determination:** Partially necessary prior to the Texas Nodal Market Implementation Date. Grey-boxed language is not necessary prior Texas Nodal Market Implementation Date.  
**ERCOT Impact Analysis:** No budgetary impact; no ERCOT staffing impacts; no impacts to ERCOT computer systems; no impacts to ERCOT business functions; no impacts to ERCOT

grid operations and practices. Impact Analysis for grey-boxed portion will be conducted at a future date due to “Not Needed for Go-Live” designation by the ERCOT CEO.

**Revision Description:** This NPRR synchronizes the Nodal Protocols with PRR845, Definition for IDR Meters and Optional Removal of IDR Meters at a Premise Where an Advanced Meter Can be Provisioned, which clarifies the meaning of an IDR Meter and provides for optional removal of IDR Meters under certain conditions for Premises where an Advanced Meter can be provisioned by the Transmission and/or Distribution Service Provider (TDSP). This NPRR also inserts grey boxed language for reporting requirements in Sections 18.6.1 and 18.6.2, to be implemented post Texas Nodal Market Implementation Date.

**Procedural History:** NPRR251 was posted on July 8, 2010. On July 22, 2010, PRS voted to recommend approval of NPRR251 as submitted. There was one (1) abstention from the Consumer Market Segment. On August 19, 2010, PRS unanimously voted to endorse and forward the July 22, 2010 PRS Report and Impact Analysis for NPRR251 to TAC and to recommend a priority of High to the grey-boxed language. There was one (1) abstention from the Consumer Market Segment. The IPM Market Segment was not present for the vote. On September 2, 2010, TAC unanimously voted to recommend approval of NPRR251 as recommended by PRS in the August 19, 2010 PRS Report and to recommend a priority of High to the grey-boxed language.

- **NPRR252 – Synchronization of PRR758, Clarification of Language Related to Generation Netting for ERCOT Polled Settlement Meters [ERCOT].**

**Proposed Effective Date:** Upon Texas Nodal Market Implementation

**CEO Determination:** Necessary prior to the Texas Nodal Market Implementation Date.

**ERCOT Impact Analysis:** No budgetary impact; no ERCOT staffing impacts; no impacts to ERCOT computer systems; no impacts to ERCOT business functions; no impacts to ERCOT grid operations and practices.

**Revision Description:** This NPRR synchronizes the Nodal Protocols with PRR758, Clarification of Language Related to Generation Netting for ERCOT Polled Settlement Meters, approved by the ERCOT Board on April 15, 2008.

**Procedural History:** NPRR252 was posted on July 15, 2010. On July 22, 2010, PRS unanimously voted to recommend approval of NPRR252 as submitted. On August 19, 2010, PRS unanimously voted to endorse and forward the July 22, 2010 PRS Report and Impact Analysis for NPRR252 to TAC. The IPM Market Segment was not present for the vote. On September 2, 2010, TAC unanimously voted to recommend approval of NPRR252 as recommended by PRS in the August 19, 2010 PRS Report.

- **NPRR254 – Updates to Protocol Sections 14 and 18 [ERCOT].**

**Proposed Effective Date:** Upon Texas Nodal Market Implementation

**CEO Determination:** Necessary prior to the Texas Nodal Market Implementation Date.

**ERCOT Impact Analysis:** No budgetary impact; no ERCOT staffing impacts; no impacts to ERCOT computer systems; no impacts to ERCOT business functions; no impacts to ERCOT grid operations and practices.

**Revision Description:** This NPRR aligns language in Section 14 with Commercial Operations Market Guide Revision Request (COPMGR) 016, Update to Section 12,





Renewable Energy Credits (RECs) due to PRR808, Clean-up and Alignment of RECs Trading Program Language with Public Utility Commission of Texas (PUCT) Rules (approved by TAC on April 8, 2010). This NPRR also updates Section 18, Load Profiling, with terms proposed in NPRR229, Additions to Section 2, Definitions and Acronyms.

**Procedural History:** NPRR254 was posted on July 15, 2010. On July 22, 2010, PRS unanimously voted to recommend approval of NPRR254 as submitted. On August 19, 2010, PRS unanimously voted to endorse and forward the July 22, 2010 PRS Report and Impact Analysis for NPRR254 to TAC. The IPM Market Segment was not present for the vote. On September 2, 2010, TAC unanimously voted to recommend approval of NPRR254 as recommended by PRS in the August 19, 2010 PRS Report and as revised by TAC.

The TAC Reports, Impact Analyses, and CEO Revision Request Reviews for these NPRRs are included in the ERCOT Board meeting materials. In addition, these NPRRs and supporting materials are posted on the ERCOT website at the following link: <http://nodal.ercot.com/protocols/npr/index.html>.

**Key Factors Influencing Issue:**

PRS met, discussed the issues, and submitted reports to TAC regarding the NPRRs described herein. TAC considered the issues and voted to take action on the NPRRs as described above.

**Alternatives:**

1. Approve the TAC recommendation on NPRRs 213, 220, 231, 232, 238, 240, 241, 243, 247, 248, 249, 250, 251, 252 and/or 254, as described above or as modified by the ERCOT Board;
2. Reject the TAC recommendation on NPRRs 213, 220, 231, 232, 238, 240, 241, 243, 247, 248, 249, 250, 251, 252 and/or 254;
3. Defer decision on the TAC recommendation on NPRRs 213, 220, 231, 232, 238, 240, 241, 243, 247, 248, 249, 250, 251, 252 and/or 254; or
4. Remand NPRRs 213, 220, 231, 232, 238, 240, 241, 243, 247, 248, 249, 250, 251, 252, and/or 254 to TAC with instructions.

**Conclusion/Recommendation:**

As more specifically described above, TAC recommends that the ERCOT Board approve NPRRs 213, 220, 231, 232, 238, 240, 241, 243, 247, 248, 249, 250, 251, 252 and 254 as described herein.



**ELECTRIC RELIABILITY COUNCIL OF TEXAS, INC.**  
**BOARD OF DIRECTORS RESOLUTION**

WHEREAS, the Electric Reliability Council of Texas, Inc. (ERCOT) Board of Directors (Board) deems it desirable and in ERCOT's best interest to approve the following Nodal Protocol Revision Requests (NPRRs):

- NPRR213 – Deadlines for Initiating Alternative Dispute Resolution (ADR)
- NPRR220 – Nodal Requirement of Declaring an Energy Emergency Alert (EEA) for Reserves More than 500 MW
- NPRR231 – Treatment of Reliability Must Run (RMR) Units in the Day-Ahead Market (DAM) (formerly "Remove RMR Units from the DAM")
- NPRR232 – Clarification of Block Load Transfer (BLT) Registration and Deployment
- NPRR238 – Resolution of Alignment Item A47, A59, A104, A105, A114, A115, A130, A188 and A189 – Provides Clarification and Updates to Network Operations Model Processes for Resource Entities
- NPRR240 – Proxy Energy Offer Curve
- NPRR241 – Aggregate Incremental Liability (AIL) Calculation and Credit Reports Publish Corrections
- NPRR243 – Load Resource Disqualification, Unannounced Testing, and Compliance
- NPRR247 - Retail Market Testing Updates Due to the Merger of the Texas Standard Electronic Transaction (TX SET) and Texas Test Plan Team (TTPT) Working Groups
- NPRR248 – Removal of Loads from Pre-1999 Non-Opt In Entity (NOIE) Load Zone
- NPRR249 – Resolution of Alignment Item A155 and A159 – Removal of Text Reason Requirement (formerly "Removal of Text Reason Requirement")
- NPRR250 – Suspension of Annual Profile Identification (ID) Validation With Advanced Meter Deployment
- NPRR251 – Synchronization of Protocol Revision Request (PRR) 845, Definition for IDR Meters and Optional Removal of Interval Data Recorder (IDR) Meters at a Premise Where an Advanced Meter Can be Provisioned
- NPRR252 – Synchronization of PRR758, Clarification of Language Related to Generation Netting for ERCOT Polled Settlement Meters
- NPRR254 – Updates to Protocol Sections 14 and 18

THEREFORE be it RESOLVED, that the ERCOT Board hereby approves NPRRs 213, 220, 231, 232, 238, 240, 241, 243, 247, 248, 249, 250, 251, 252 and 254.



**CORPORATE SECRETARY'S CERTIFICATE**

I, Bill Magness, Interim Corporate Secretary of ERCOT, do hereby certify that, at its September 21, 2010 meeting, the ERCOT Board of Directors passed a motion approving the above Resolution by \_\_\_\_\_.

IN WITNESS WHEREOF, I have hereunto set my hand this \_\_\_\_ day of September, 2010.

\_\_\_\_\_  
Bill Magness  
Interim Corporate Secretary