

CEO UPDATE SEPTEMBER 21, 2010

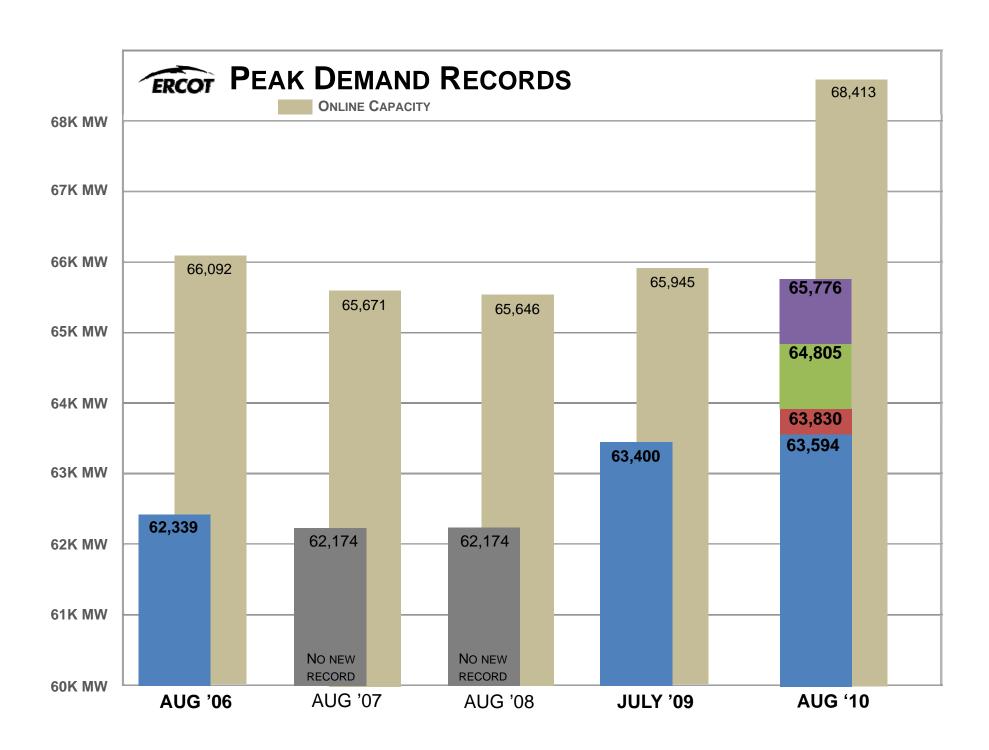
Trip DoggettPresident & CEO

ERCOT PEAK DEMAND RECORDS

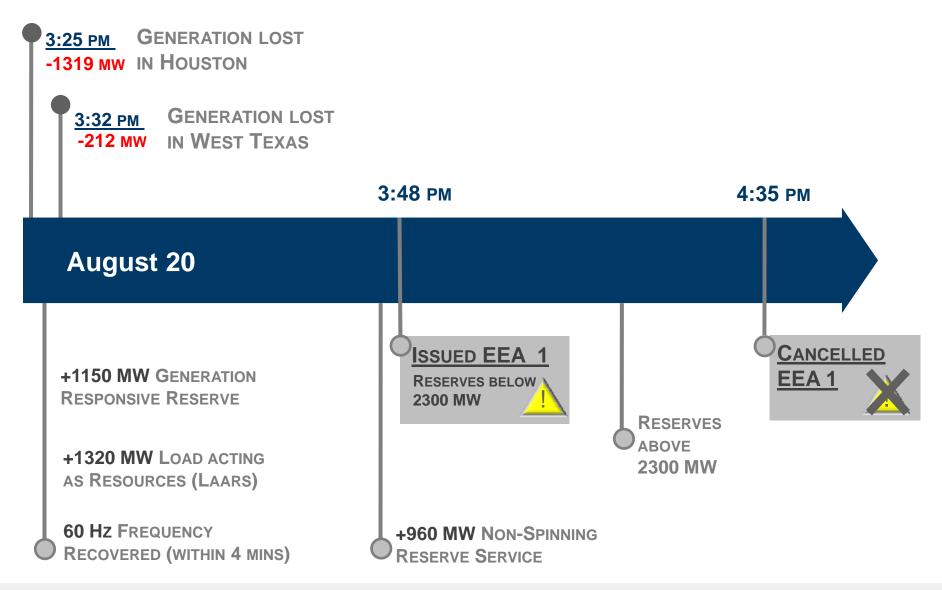
INSTANTANEOUS PEAK: AUGUST 23, 2010 3:56 PM

55000 59977 755259



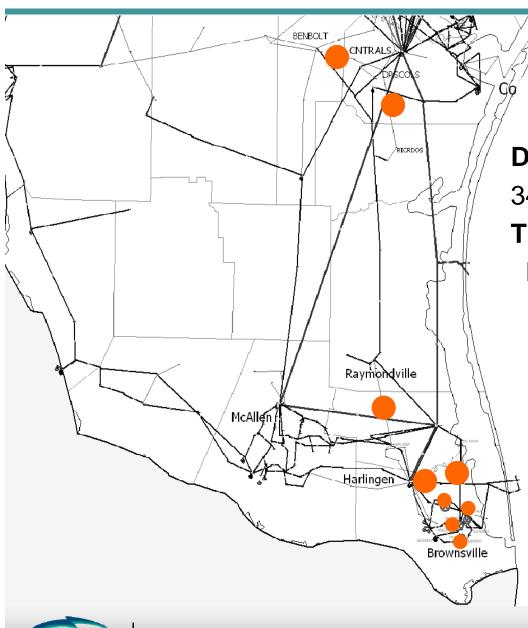


ENERGY EMERGENCY ALERT LEVEL 1 – AUGUST 20, 2010





TROPICAL STORM: HERMINE



SEPT 6: STORM LANDFALL AT 10 PM

DISTRIBUTION OUTAGES

340,350

TRANSMISSION OUTAGES

EIGHT 138 KV LINES

SEVEN 69 KV LINE

ONE 138/69 AUTO

SEPT 7: ERCOT ISSUED A
TRANSMISSION WATCH AT 0700.

LATER REQUESTED FIRM LOAD BE
INTERRUPTED IN BROWNSVILLE AREA.

17 MW OF LOAD FOR 31 MINS.

COLLABORATION



ERCOT * NERC NERC COMPLIANCE PROGRAM AUDIT EXPERIENCES • COMPLIANCE & RELIABILITY

GERRY CAULEY
NERC CEO
MICHEHL GENT
ERCOT BOD CHAIR

JOHN Q. ANDERSON
NERC BOT CHAIR
PAUL BARBER
NERC BOT VICE-CHAIR

CRAVEN CROWELL
TRE CHAIR
FRED DAY
TRE VICE CHAIR



ERCOT * DEPT. OF ENERGY EXECUTIVES

ERCOT CIP • SECURITY • DOE PROGRAMS



ERCOT * RTO/ISO SUB-COMMITTEE

REGIONAL TRANSMISSION ORGS (RTO) • INDEPENDENT SYS. OPERATORS (ISO)

AUDIT RESULTS & LESSONS LEARNED • ORG. DESIGN • COMPLIANCE & IT SECURITY RESOURCES • ANTICIPATED IMPACTS OF NERC'S CYBER SECURITY RESPONSE ON RTO/ISO'S

FINANCIAL PERFORMANCE

YTD BUDGET VS. ACTUAL PERFORMANCE: \$12.1 MILLION FAVORABLE

PLUS \$3.4M RECOVERY FROM THE RESERVE (ONE-TIME EVENT)

REVENUE \$1.8 Million favorable System Administration Fee

\$6.6 Million favorable in Salary & Benefits

\$2.1 Million favorable in Interest Expense

EXPENSES

\$1.0 Million favorable in Outside Services

\$0.8 Million favorable in Facilities and Other

\$0.5 Million favorable in Protocol Services

\$0.7 Million unfavorable in Revenue Funded Projects

FINANCIAL PERFORMANCE

YEAR-END PERFORMANCE FORECAST: \$10.6 MILLION FAVORABLE

PLUS \$3.4M RECOVERY FROM THE RESERVE (ONE-TIME EVENT)

REVENUE

\$1.1 Million favorable Other Revenue

\$0.3 Million unfavorable Generation Interconnection

\$5.8 Million favorable Salary & Benefits

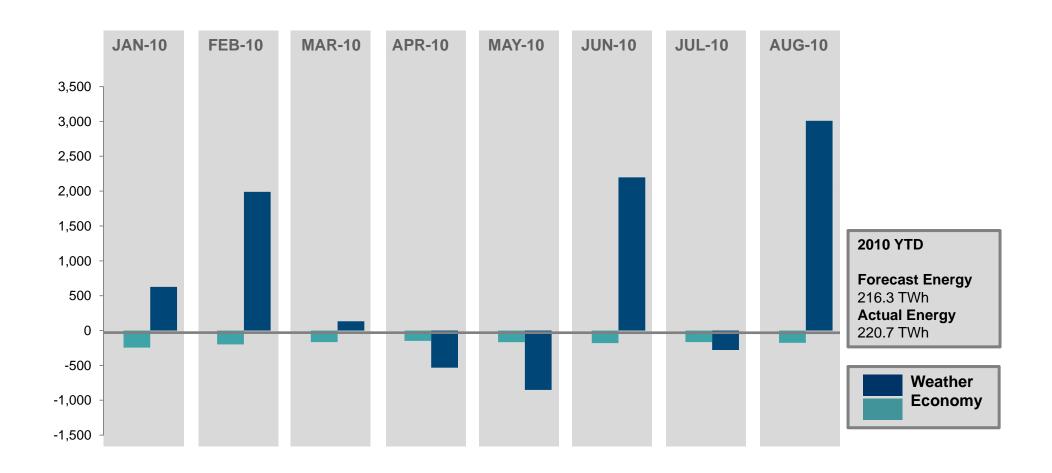
\$3.0 Million favorable Interest Expense

EXPENSES \$1.2 Million favorable in Revenue Funded Projects

\$0.7 Million favorable Protocol Services

\$0.9 Million unfavorable Outside Services

IMPACTS OF ECONOMY & WEATHER



NODAL FULL SYSTEM TESTING

168-HOUR FULL SYSTEM TEST

SEPTEMBER 8-15TH

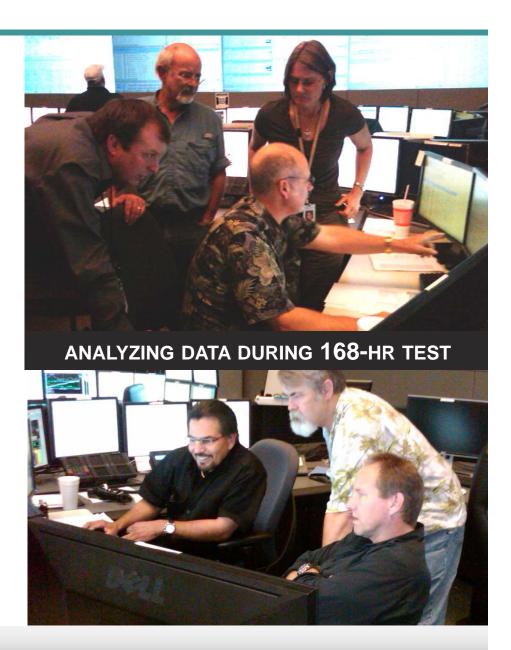
(48-HR CLOSED LOOP TESTING SEPT 12-14)

DAY-AHEAD MARKET (DAM)

- Daily for 7 days
- RESET DAM CREDIT IN ORDER TO FEED REASONABLE DATA INTO CREDIT CALCULATIONS

RELIABILITY UNIT COMMITMENT (RUC)

- HOURLY RUC EACH HOUR ALL 7 DAYS
- Day-ahead RUC after each DAM
- WEEKLY RUC RUN TWICE





FUTURE EVENTS

WORKSHOP FOR RETAIL ENERGY PROVIDERS

- SCHEDULED FOR OCTOBER
- Hosted by ERCOT and GCPA
- TRAINING AND PANEL DISCUSSIONS ON ISSUES RELEVANT TO REPS

UPCOMING TESTS:

SEPTEMBER

- CRR Monthly auction for October
- 36-HR LFC TEST

OCTOBER

- CRR Monthly auction for November
- 24-HR LFC TEST



SYSTEM IMPROVEMENTS

IMPROVEMENT IN SPEED OF DAY-AHEAD MARKET SOLUTION

- CALCULATION SPEED ISSUE, NOT A MARKET DESIGN ISSUE
- Affected: Point-to-Point Options settling in Real-Time Market
- ERCOT working with NOIEs to resolve
- ERCOT Implemented Short-term Fixes with plans for Long-Term Resolution post go-live

SYSTEM IMPROVEMENTS

IMPROVEMENTS TO NETWORK MODEL MANAGEMENT SYSTEM

- July 1: Stability issue resolved
- Aug 1: Navigation fix resulted in 43% improvement
- Aug 27: Validation fix results in avg. 45% improvement of system validation time
- FINAL IMPROVEMENTS SCHEDULED BEFORE GO-LIVE

TOPOLOGY PROCESSOR FIXES

 RESULTS CONFIRM THAT SYSTEM CAN CORRECTLY CREATE BOTH PLANNING AND CRR MODELS WITH OUTAGES INCLUDED

ISSUES

ZONAL & NODAL APPLICATION OUTAGES

- AUGUST 29TH INCORRECTLY CONFIGURED SERVER
 SETTINGS CAUSED AN OUTAGE TO SOME ERCOT WEB
 SERVICES. CONFIGURATION MANAGEMENT PRACTICES ARE
 BEING REVIEWED TO PREVENT FUTURE OCCURRENCES.
 ROOT CAUSE: HUMAN ERROR.
- AUGUST 30TH DIGITAL SECURITY CERTIFICATE EXPIRED CAUSING AN OUTAGE OF ZONAL AND NODAL ERCOT WEB SERVICES. CERTIFICATE MANAGEMENT PROCESSES HAVE BEEN REVIEWED WITH STAFF. ROOT CAUSE: HUMAN ERROR.

FAILURE OF STORAGE AREA NETWORK (SAN)

 SEPTEMBER 4TH – CACHE SWITCH FAILED RESULTING IN THE LOSS OF PART OF THE TAYLOR DATA CENTER'S STORAGE AREA NETWORK. A SITE FAILOVER TO THE AUSTIN DATA CENTER WAS REQUIRED TO ENABLE THE HARDWARE REPAIR. ZONAL EMS SYSTEMS NOT IMPACTED.

IMPACTED:

- MARKET NFORMATION SYSTEM (NODAL)
- MOS TEXAS MARKET LINK (MOSTML)
- OUTAGE SCHEDULER
- MARKET MANAGER SYSTEM UI (NODAL)

SYSTEMS IMPACTED:

- Nodal EMS & MMS
- OS & EXTERNAL WEB SERVICES



ISSUES

Nodal EMS SCED Failures

- MULTIPLE SCED FAILURES IN AUGUST
- Causes
 - HUMAN ERROR. DATABASE LOGS FILLED AND FROZE THE MMS APPLICATION, CAUSING 37 INTERVALS TO FAIL. DOCUMENTATION HAS BEEN UPDATED TO PREVENT THIS IN THE FUTURE.
 - Major hardware failure requiring application and database failover to the backup site. 13 intervals were missed while the applications and databases were migrated.
 - SYSTEM BACKUPS WERE CONSUMING SYSTEM RESOURCES, CAUSING FOUR INTERVALS TO FAIL. TUNED BACKUP SETTINGS.
 - SYSTEM PERFORMANCE MEMORY IN THE HARDWARE HAS BEEN INCREASED.
 - A FLAW IN THE MITIGATION LOGIC WITH CERTAIN TYPES OF DATA CAUSED FOUR INTERVALS TO FAIL. THIS HAS BEEN REPORTED TO THE VENDOR AND A FIX WILL COME IN A FUTURE SOFTWARE RELEASE.
 - A DEFECT IN THE WORKFLOW PROCESS WITHIN THE SOFTWARE CAUSED THREE INTERVALS TO FAIL. THIS HAS BEEN REPORTED TO THE VENDOR AND A FIX WILL COME IN A FUTURE SOFTWARE RELEASE.



HEARINGS

Aug 18 Hearing: Senate Committee on Natural Resources

Testified on generation adequacy and transmission

Aug 24 Hearing: Senate Committee on Business & Commerce

 Testified on generation adequacy, transmission, Nodal and energy efficiency issues



FUTURE HEARINGS: SEPT 30

- House Committee on Environmental Regulation
- generation adequacy, issues related to climate change

SPECIAL RECOGNITION TO:

