

Futures Development for the Long Term Study

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September 10, 2010

"Green Power" Scenario

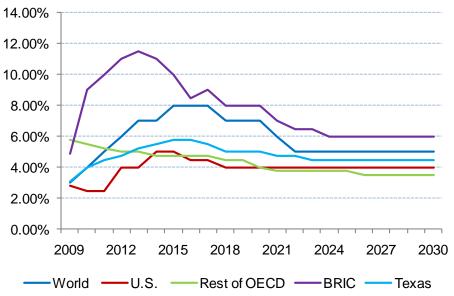
US / World Impact

- Concerns about the environment are beginning to take center stage
- "Kyoto 2" has been signed by all countries
- Strong CO₂ (GHG) legislation and EE / renewable requirements have been set at high levels worldwide
- General pace of economic growth is strong

Texas Impact

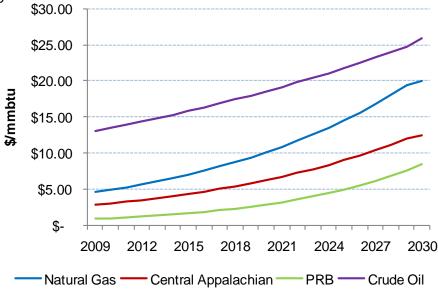
- Texas continues to lead wind development
- Renewable build out rate increases
- Demand response and energy efficiency programs see significant growth
- Increase in combined cycle and combustion turbine activity as production from coal plants decreases and reliability issues mount

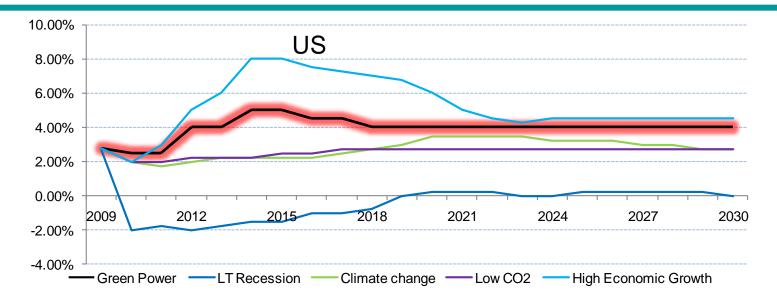


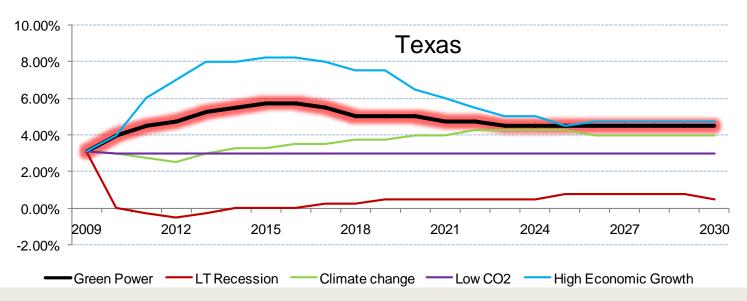


GDP rates are high in the first few years returning to rates in the 4% to 6% range in the later years

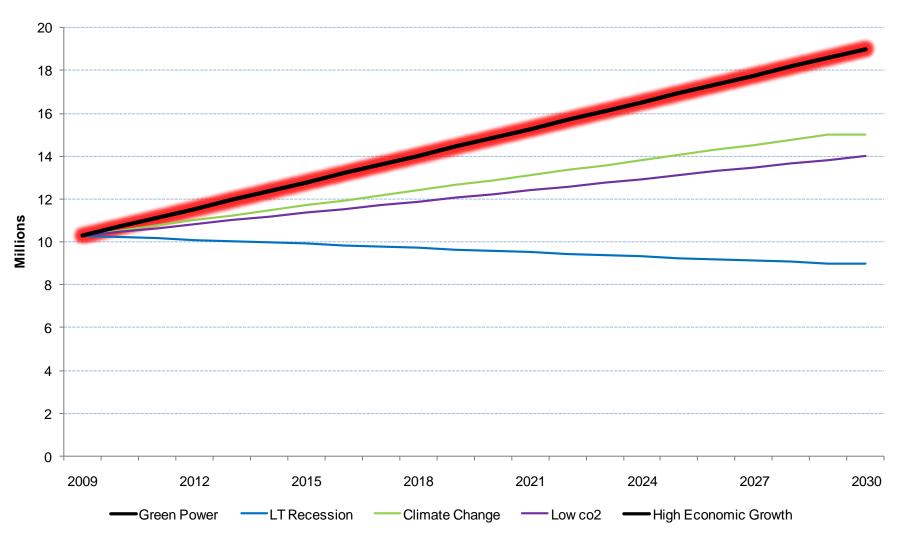
Fuel prices continue to climb as economies in China and India remain strong







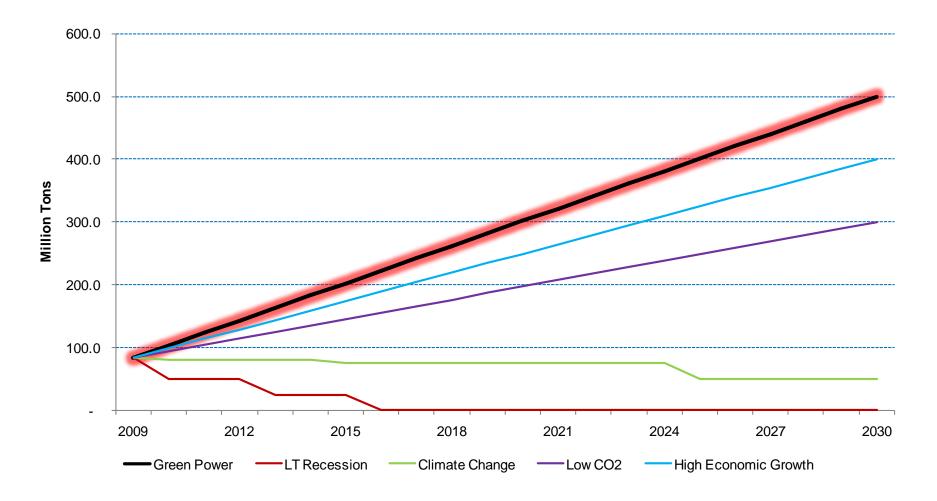




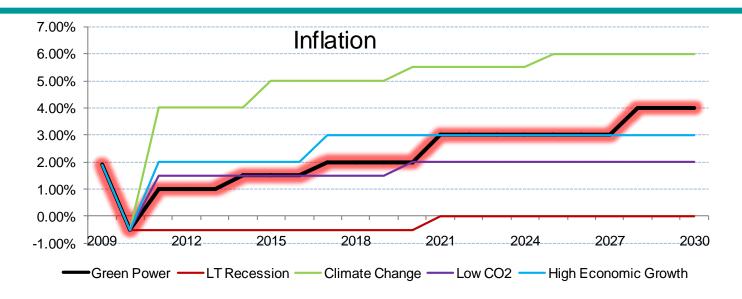
Green Power and high growth have the same employment values

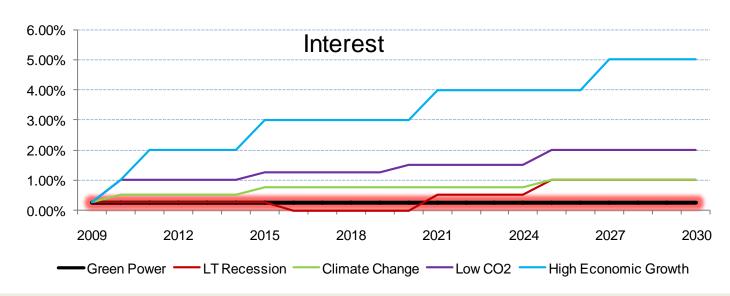


Strong growth in the BRIC countries result in high coal export levels



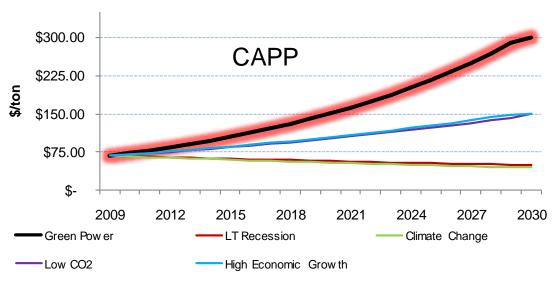


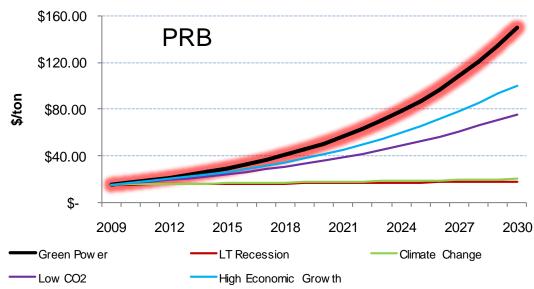




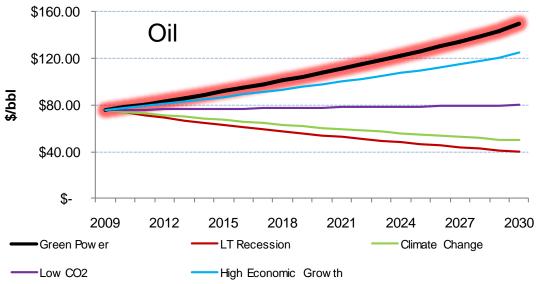


Exports of coal to Asia keep prices rising

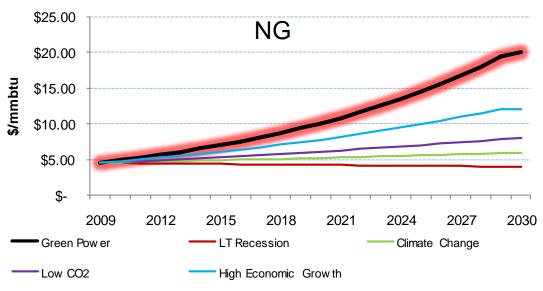








As coal production decreases natural gas prices rise replacing the coal-fired generation



Planning Assumptions

| GDP | 1 | 2010 | 2015 | 2020 | 2025 | 2030 |
|---|----|--------|--------------|--------------|--------------|-------------|
| World | | 4% | 8% | 7% | 5% | 5% |
| U.S. | | 3% | 5% | 4% | 4% | 4% |
| Rest of OECD | | 6% | 5% | 4% | 4% | 4% |
| BRIC | | 9% | 10% | 8% | 6% | 6% |
| Texas | _ | 4.0% | 6% | 5% | 5% | 5% |
| Macroeconomics | | | | | | |
| U.S. Interest Rate (LIBOR) | _ | 0.50% | 2% | 5% | 7% | 8% |
| U.S. Inflation Rate | | -0.5% | 1.50% | 2% | 3% | 4% |
| U.S. Tax Rate | | 35% | 35% | 35% | 35% | 35% |
| Non-Farm Employment Texas (millions) | _ | 10.71 | 12.79 | 14.86 | 16.93 | 19 |
| Commodities (2010\$) | | | | | | |
| Crude Oil (\$/bbl) | \$ | 78.16 | \$ 91.71 | \$ 107.62 | \$ 126.28 | \$ 150 |
| Natural Gas (\$/mmbtu) | \$ | 4.90 | \$ 7.04 | \$ 10.10 | \$ 14.50 | \$ 20 |
| Central Appalachian (\$/ton) | \$ | 72.94 | \$ 104.71 | \$ 150.33 | \$ 215.82 | \$ 300 |
| Central Appalachian Heat Content (btu/lb) | | 12,000 | 12,000 | 12,000 | 12,000 | 12,000 |
| Central Appalachian (\$/mmbtu) | \$ | 3.04 | \$ 4.36 | \$ 6.26 | \$ 8.99 | \$ 12.50 |
| PRB (\$/ton) | \$ | 17.00 | \$ 29.30 | \$ 50.50 | \$ 87.03 | \$ 150 |
| PRB Heat Content | | 8,800 | 8,800 | 8,800 | 8,800 | 8,800 |
| PRB (\$/mmbtu) | \$ | 0.97 | \$ 1.66 | \$ 2.87 | \$ 4.94 | \$ 8.52 |
| U.S. Coal Exports (millions of tons per year) | _ | 103.33 | 202.50 | 301.67 | 400.83 | 500 |
| Annual Emissions Costs (2010\$/ton) | | | | | | |
| NOx | \$ | 515 | \$ 600 | \$ 750 | \$ 1,000 | \$ 1,000 |
| SO2 | \$ | 6.00 | \$ 50 | \$ 100 | \$ 250 | \$ 300 |
| CO2 | \$ | - | \$ 50 | \$ 75 | \$ 100 | \$ 100 |
| Capital Costs (2010\$/kW) | | | | | | |
| Nuclear | \$ | 6,000 | \$ 6,000 | \$ 6,000 | \$ 6,000 | \$ 6,000 |
| Coal with CCS | \$ | 4,500 | \$ 4,750 | \$ 5,000 | \$ 5,000 | \$ 5,000 |
| Supercritical Coal | \$ | 3,500 | \$ 3,500 | \$ 3,250 | \$ 3,000 | \$ 3,000 |
| Natural Gas Combined Cycle | \$ | 1,000 | \$ 1,200 | \$ 1,200 | \$ 1,200 | \$ 1,200 |
| Natural Gas Peaking Facility | \$ | 800 | \$ 1,000 | \$ 1,000 | \$ 1,000 | \$ 1,000 |
| Wind Turbine | \$ | 2,225 | \$ 2,500 | \$ 2,500 | \$ 2,500 | \$ 2,500 |
| Geothermal | \$ | 4,500 | \$ 4,250 | \$ 4,000 | \$ 3,750 | \$ 3,750 |
| Solar Farms | \$ | 4,940 | \$ 3,822 | \$ 2,958 | \$ 2,289 | \$ 1,771 |



"Long Term Recession" Scenario

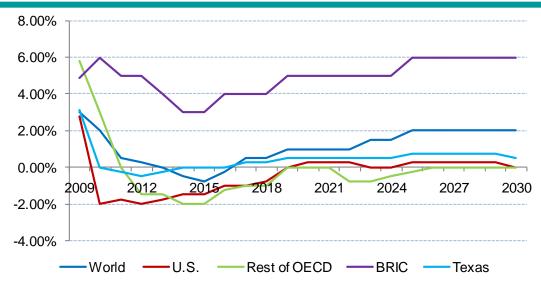
US / World Impact

- The world economy is in decline
- Environmental regulations are eased as economic issues are paramount
- Fuel prices are low as demand for energy declines
- Inflation rates are low and interest rates are held at historically low levels to support fragile economies

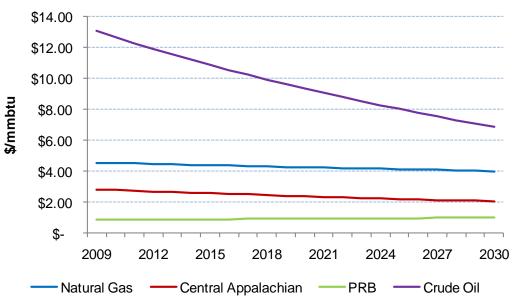
Texas Impact

- Texas is the boom town in this future. Even so, there is no economic growth which results in no load growth
- Actual load growth turns negative as industries continue to close
- Public funded solar PV programs are in place for job creation
- Generation build out is generally based on economics
 - Some wind and renewables but new technologies mature at a slower pace
 - Coal and NG resources are primary choice
 - Potential for substantial retirements for older units



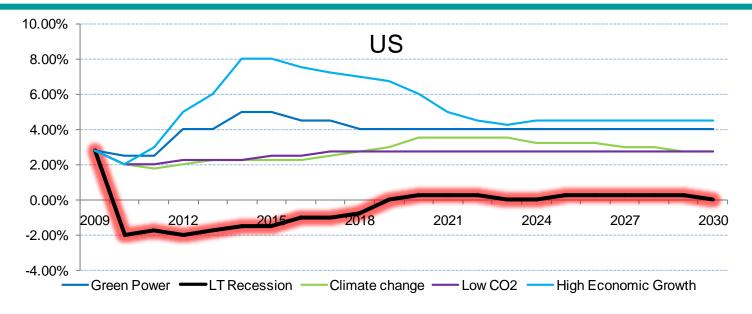


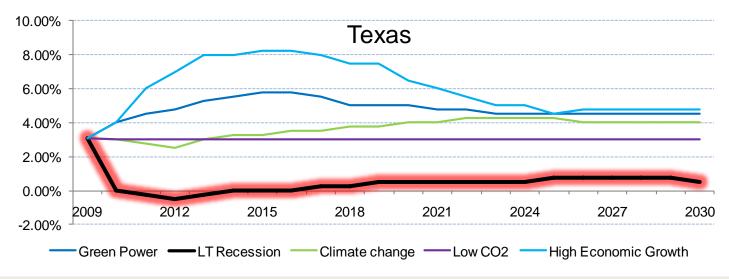
Fuel prices in a general decline as recession reduces energy consumption





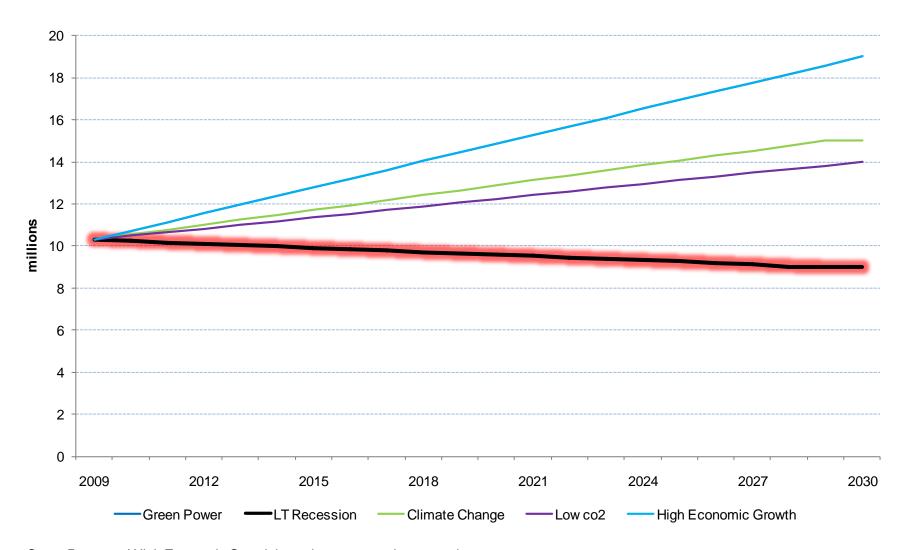
GDP Comparison





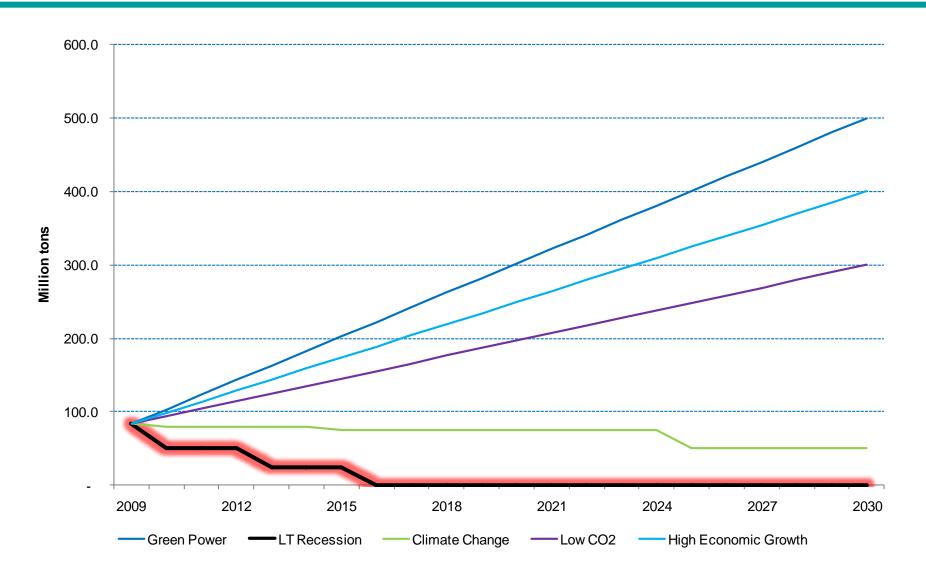


Texas Employment



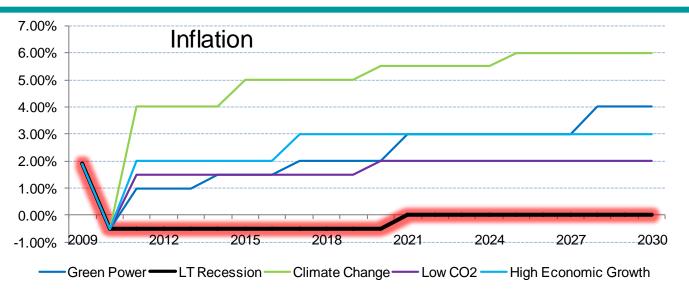
Green Power and High Economic Growth have the same employment values.



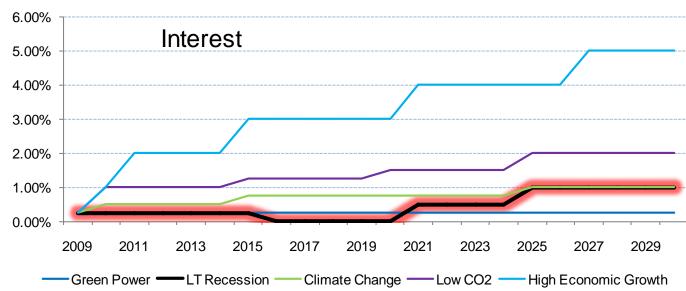




Inflation and Interest Rate Comparison

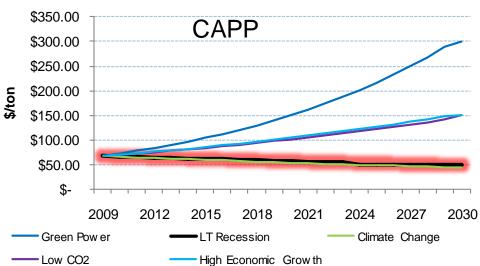


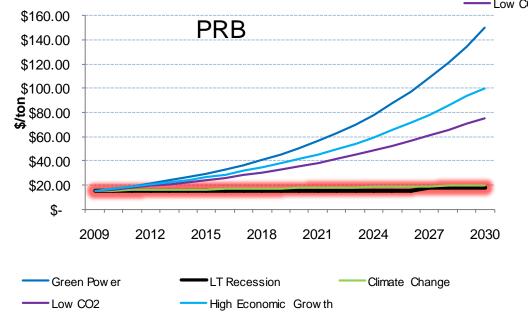
Inflation and interest rates will be held at record lows to help economy



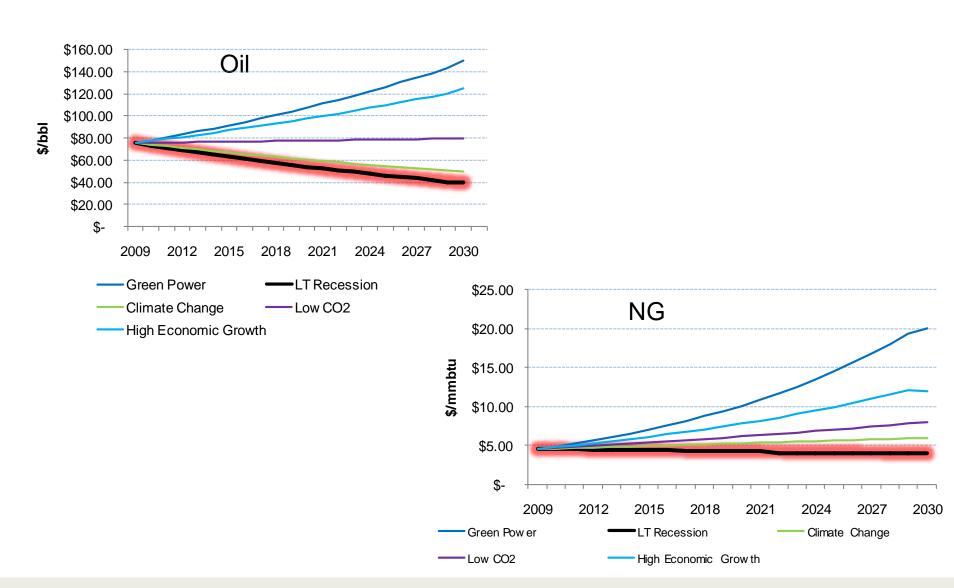


Coal prices remain flat as exports dry up









Planning Assumptions

| GDP | | 2010 | 2015 | | 2020 | | 2025 | 2030 |
|---|----|--------|-------------|----|--------|----|--------|-------------|
| World | | 2.00% | -0.8% | | 1.0% | | 2% | 2% |
| U.S. | | -2% | -2% | | 0% | | 0% | 0% |
| Rest of OECD | | 3% | -2% | | 0% | | 0% | 0% |
| BRIC | | 6% | 3% | | 5% | | 6% | 6% |
| Texas | _ | 0% | 0% | | 0.50% | | 0.75% | 0.5% |
| Macroeconomics | | | | | | | | |
| U.S. Interest Rate (LIBOR) | | 0.25% | 0.25% | | 0% | | 1% | 1% |
| U.S. Inflation Rate | | -0.50% | -0.50% | - | -0.50% | | 0% | 0% |
| U.S. Tax Rate | | 38% | 55% | | 60% | | 80% | 80% |
| Non-Farm Employment Texas (millions) | - | 10.24 | 9.91 | | 9.59 | | 9.26 | 9 |
| Commodities (2010\$) | | | | | | | | |
| Crude Oil (\$/bbl) | \$ | 73.43 | \$ 63.06 | \$ | 54.15 | \$ | 46.50 | \$ 40 |
| Natural Gas (\$/mmbtu) | \$ | 4.53 | \$ 4.40 | \$ | 4.27 | \$ | 4.14 | \$ 4 |
| Central Appalachian (\$/ton) | \$ | 66.83 | \$ 61.97 | \$ | 57.46 | \$ | 53.28 | \$ 50 |
| Central Appalachian Heat Content (btu/lb) | | 12,000 | 12,000 | 1 | 12,000 | 1 | 12,000 | 12,000 |
| Central Appalachian (\$/mmbtu) | \$ | 2.78 | \$ 2.58 | \$ | 2.39 | \$ | 2.22 | \$ 2.08 |
| PRB (\$/ton) | \$ | 15.36 | \$ 15.95 | \$ | 16.56 | \$ | 17.19 | \$ 18 |
| PRB Heat Content | | 8,800 | 8,800 | | 8,800 | | 8,800 | 8,800 |
| PRB (\$/mmbtu) | \$ | 0.87 | \$ 0.91 | \$ | 0.94 | \$ | 0.98 | \$ 1.02 |
| U.S. Coal Exports (millions of tons per year) | | 50.00 | 25.00 | | 0.00 | | 0.00 | 0 |
| Annual Emissions Costs (\$/ton) | | | | | | | | |
| NOx | \$ | 515 | \$ 450 | \$ | 400 | \$ | 350 | \$ 300 |
| SO2 | \$ | 6.00 | \$ 30 | \$ | 50 | \$ | 60 | \$ 60 |
| CO2 | \$ | - | \$ - | \$ | - | \$ | - | \$ - |
| Capital Costs (\$/kW) | | | | | | | | |
| Nuclear | \$ | 5,500 | \$ 5,250 | | 5,000 | | 5,000 | \$ 5,000 |
| Coal with CCS | \$ | 4,500 | \$ 4,250 | \$ | 4,000 | \$ | 4,000 | \$ 4,000 |
| Supercritical Coal | \$ | 3,500 | \$ 3,500 | \$ | 3,450 | \$ | 3,400 | \$ 3,400 |
| Natural Gas Combined Cycle | \$ | 1,000 | \$ 1,000 | \$ | 1,000 | \$ | 1,000 | \$ 1,000 |
| Natural Gas Peaking Facility | \$ | 800 | \$ 800 | \$ | 800 | \$ | 800 | \$ 800 |
| Wind Turbine | \$ | 2,000 | \$ 1,750 | | 1,750 | | 1,500 | \$ 1,500 |
| Geothermal | \$ | 4,500 | \$ 4,250 | \$ | 4,000 | \$ | 3,500 | \$ 3,000 |
| Solar Farms | \$ | 5,000 | \$ 5,000 | \$ | 4,750 | \$ | 4,500 | \$ 4,500 |



"Climate Change" Scenario

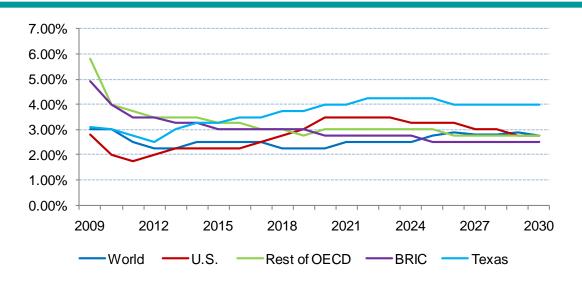
US / World Impact

- Environmental concerns mount worldwide
- World wide droughts grow or persist in generally dry regions and crops failing in some regions
- Reduction of GHG emissions by any means possible is becoming the norm.
 - Carbon prices climb causing fossil fuel use to decline and fuel prices to drop
 - Nuclear and solar is subsidized to encourage its development
 - Natural gas demand grows as a substitute for coal
- Economic disparities become pronounced between countries based on reliance on fossil fuels

Texas Impact

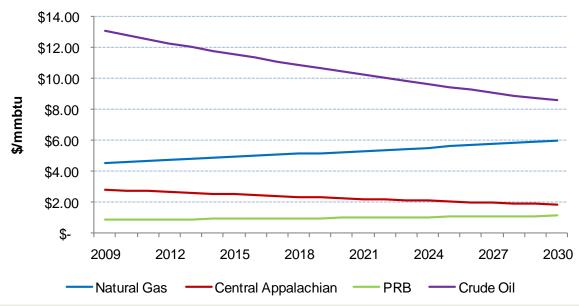
- Availability of water begins to tighten
- Water is at premium and some areas consider rationing
- Desalination projects are being built
- All low water usage technologies are being built
 - More wind and solar
 - Energy efficiency and demand response being implemented quickly
 - Dry cooled combined cycles and combustion turbines being built



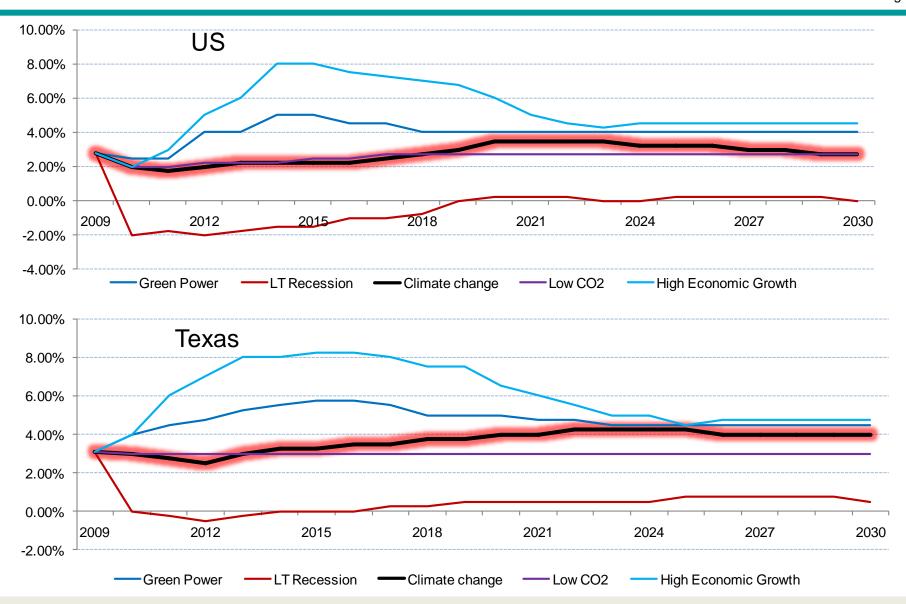


General economic growth will remain flat

Decline in fossil fuel prices with the exception of natural gas which is being used to replace coal

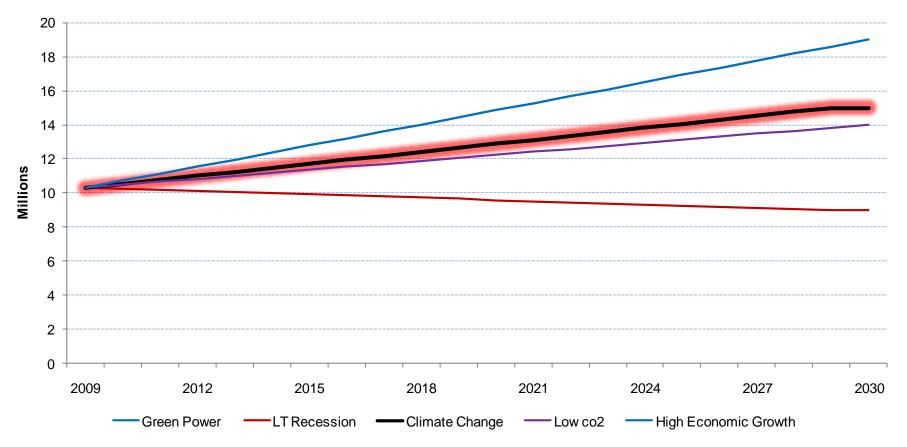


GDP Comparison



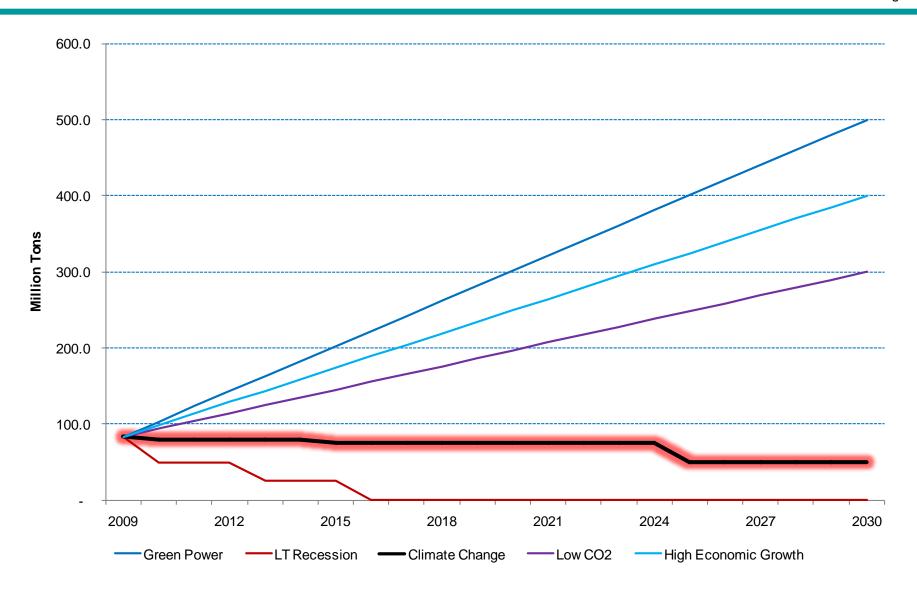


Texas employment will continue to grow as energy from renewables keeps economy stable

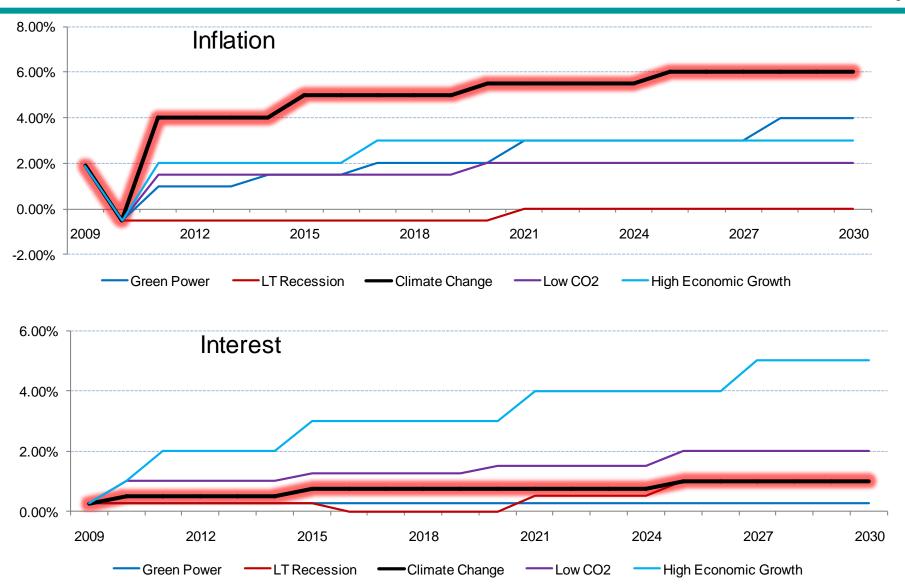


Green Power and High Economic Growth have the same employment values



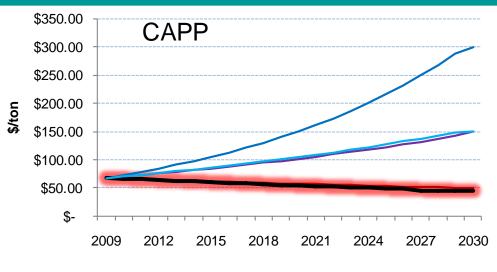


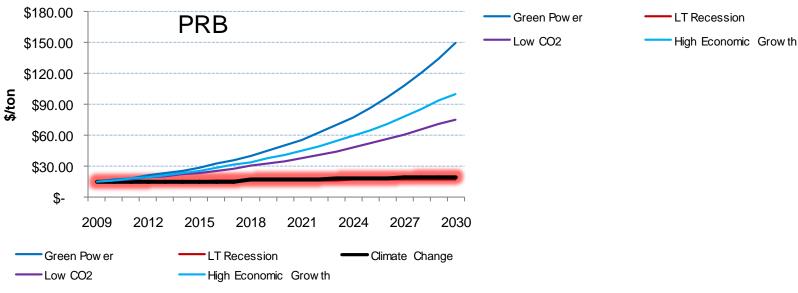






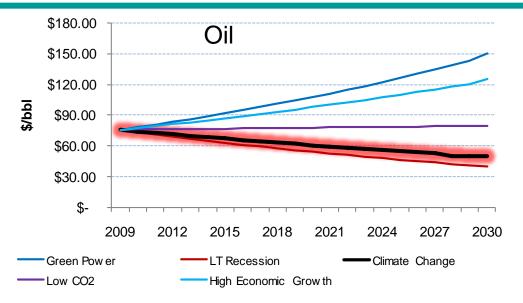
Climate Change

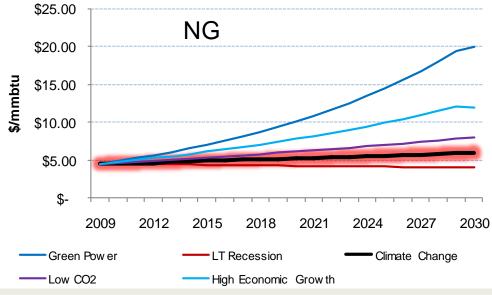






Fuel Price Comparison







Planning Assumptions

| GDP | | 2010 | | 2015 | 2020 | 2025 | 203 | 30 |
|---|-----|--------|-----|--------|----------|----------|----------|----------|
| World | | 3% | | 2.5% | 2.3% | 2.8% | 2.89 | <u>~</u> |
| U.S. | | 2% | | 2% | 4% | 3% | 39 | % |
| Rest of OECD | | 4% | | 3.3% | 3% | 3.0% | 2.89 | % |
| BRIC | | 4% | | 3.0% | 3% | 2.5% | 2.59 | % |
| Texas | | 3% | | 3% | 4% | 4% | 49 | % |
| Macroeconomics | | | | | | | | |
| U.S. Interest Rate (LIBOR) | - | 0.50% | | 0.75% | 0.75% | 1% | 19 | % |
| U.S. Inflation Rate | | -0.5% | | 5% | 5.50% | 6% | 69 | % |
| U.S. Tax Rate | | 35% | | 35% | 35% | 35% | 359 | % |
| Non-Farm Employment Texas (millions) | | 10.54 | | 11.71 | 12.89 | 14.06 | 15 | 5 |
| Commodities (2010\$) | | | | | | | | |
| Crude Oil (\$/bbl) | \$ | 74.19 | \$ | 67.06 | \$ 60.62 | \$ 54.79 | \$ 50 | O |
| Natural Gas (\$/mmbtu) | \$ | 4.62 | \$ | 4.93 | \$ 5.26 | \$ 5.61 | \$ 6 | 6 |
| Central Appalachian (\$/ton) | \$ | 66.49 | \$ | 60.10 | \$ 54.33 | \$ 49.11 | \$ 45 | 5 |
| Central Appalachian Heat Content (btu/lb) | | 12,000 | | 12,000 | 12,000 | 12,000 | 12,000 | O |
| Central Appalachian (\$/mmbtu) | \$ | 2.77 | \$ | 2.50 | \$ 2.26 | \$ 2.05 | \$ 1.88 | 3 |
| PRB (\$/ton) | \$ | 15.44 | \$ | 16.43 | \$ 17.48 | \$ 18.60 | \$ 20 | C |
| PRB Heat Content | | 8,800 | | 8,800 | 8,800 | 8,800 | 8,800 | O |
| PRB (\$/mmbtu) | \$ | 0.88 | \$ | 0.93 | \$ 0.99 | \$ 1.06 | \$ 1.14 | 4 |
| U.S. Coal Exports (millions of tons per year) | | 80 | | 75 | 75 | 50 | 5 | 50 |
| Annual Emissions Costs (\$/ton) | | | | | | | | |
| NOx | \$ | 515 | \$ | 600 | \$ 750 | \$ 1,000 | \$ 1,000 | O |
| SO2 | \$ | 6.00 | \$ | 750 | \$ 1,500 | \$ 2,500 | \$ 3,000 | O |
| CO2 | \$ | - | \$ | 100 | \$ 200 | \$ 300 | \$ 300 | O |
| Capital Costs (\$/kW) | | | | | | | | |
| Nuclear | \$ | 5,750 | \$ | 5,500 | \$ 5,000 | \$ 4,500 | \$ 4,000 | O |
| Coal with CCS | \$ | 4,500 | \$ | 4,750 | \$ 5,000 | \$ 5,000 | \$ 5,000 | O |
| Supercritical Coal | N/A | | N/A | | N/A | N/A | N/A | |
| Natural Gas Combined Cycle | \$ | 1,000 | \$ | 1,200 | \$ 1,200 | \$ 1,200 | \$ 1,200 | O |
| Natural Gas Peaking Facility | \$ | 750 | \$ | 850 | \$ 900 | \$ 1,000 | \$ 1,000 | O |
| Wind Turbine | \$ | 2,000 | \$ | 2,000 | \$ 2,250 | \$ 2,000 | \$ 1,500 | C |
| Geothermal | \$ | 4,250 | \$ | 4,000 | \$ 3,750 | \$ 3,500 | \$ 3,000 | C |
| Solar Farms | \$ | 5,000 | \$ | 4,500 | \$ 3,000 | \$ 2,500 | \$ 2,500 | O |



"Low CO₂ Concerns" Scenario

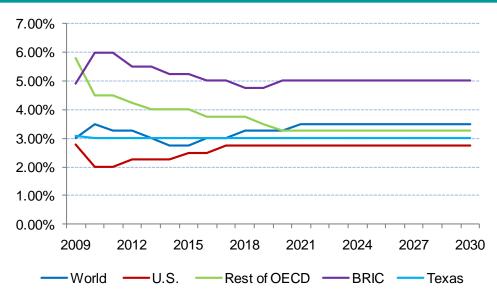
US / World Impact

- World concern for the environment declines
- No or limited national CO₂ program
- Coal prices increase due to demand both internally and externally
- US exports of coal increase significantly

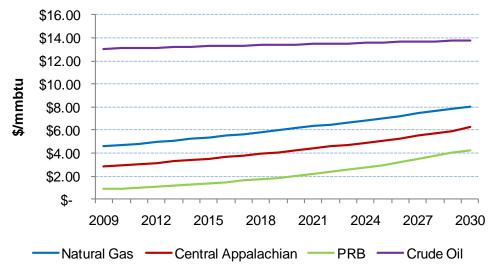
Texas Impact

- Texas continues building wind but also adds more coal generation.
- Development of all renewables slows down
- Demand growth continues at recent historic levels
- Future mix of resources will look like today
 - Coal and natural gas resources will be primary

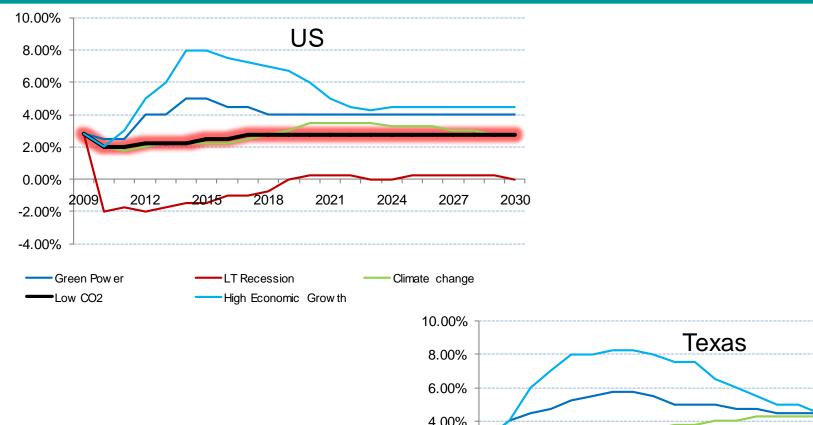


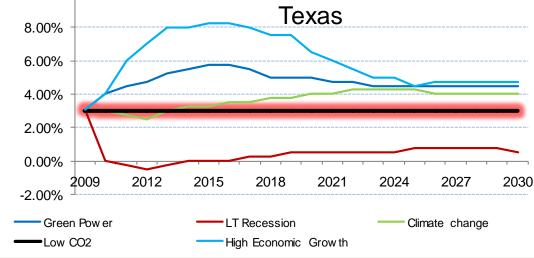


Fossil fuel prices will climb due to worldwide demand

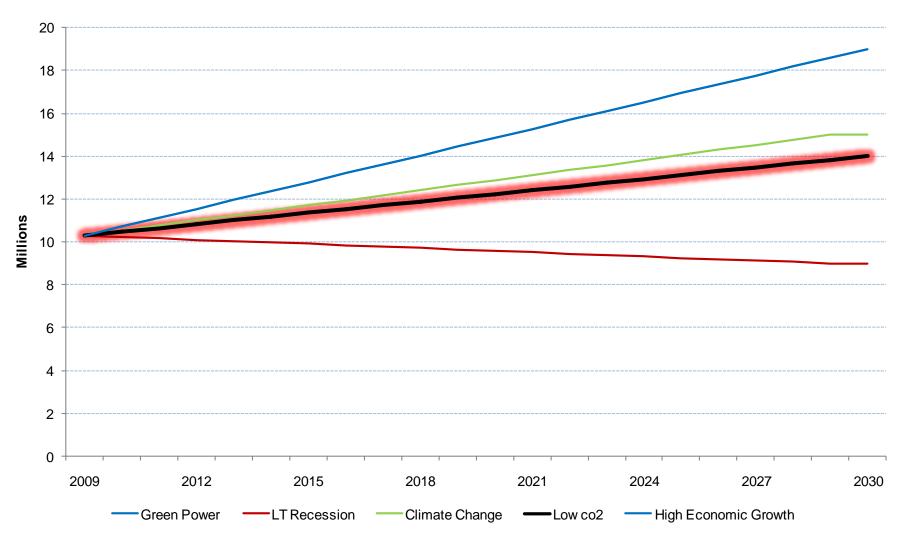


GDP Comparison



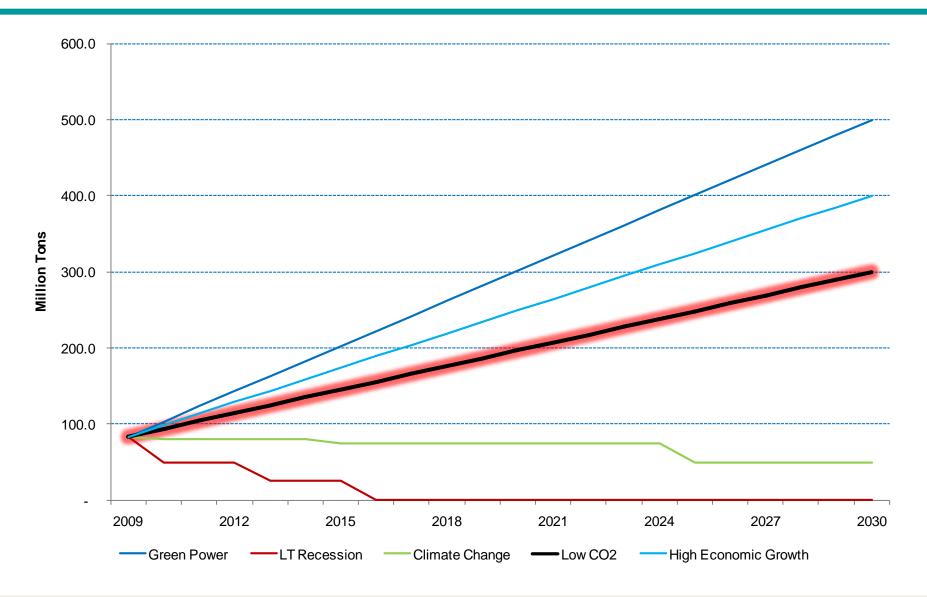




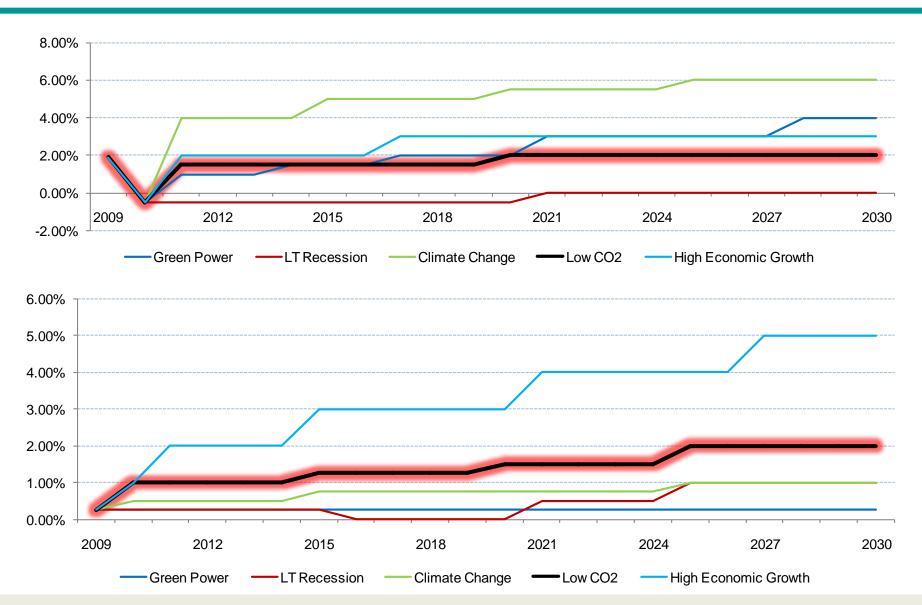


Green Power and High Economic Growth have the same employment values

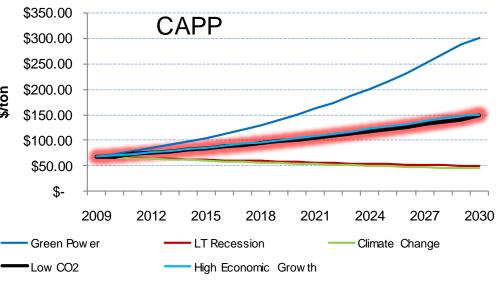


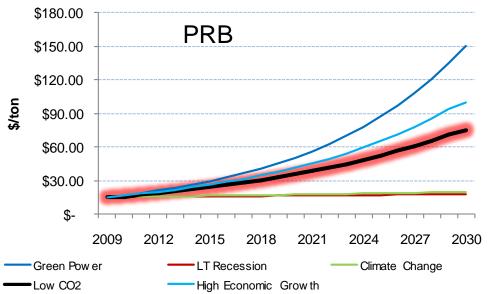








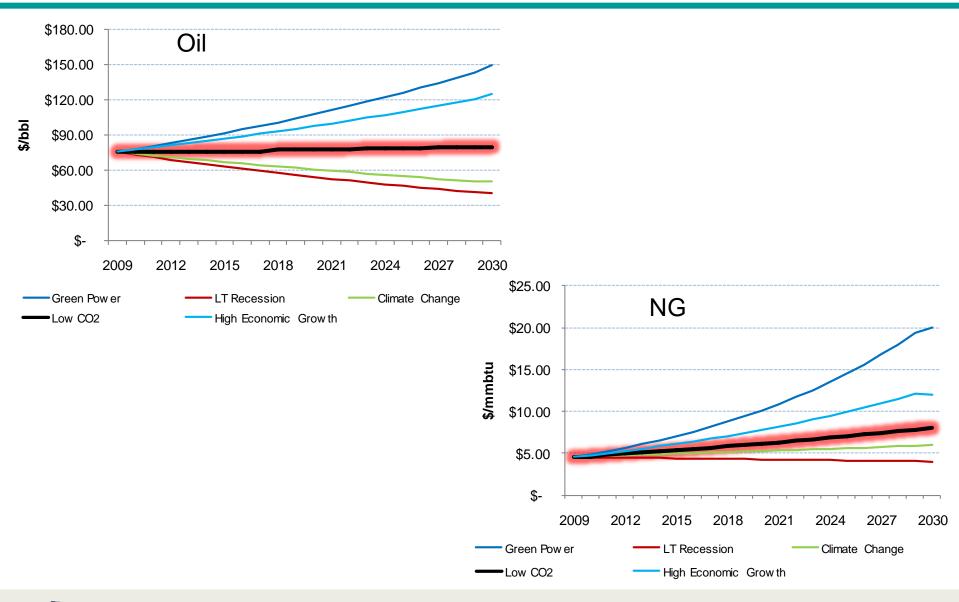




High coal exports and continued US consumption keep prices rising



Fuel Price Comparison





Planning Assumptions

| GDP | 2010 | 2015 | 2020 | 2025 | 2030 |
|---|-------------|-------------|--------------|--------------|-------------|
| World | 4% | 3% | 3% | 4% | 4% |
| U.S. | 2% | 3% | 3% | 3% | 3% |
| Rest of OECD | 5% | 4% | 3% | 3% | 3% |
| BRIC | 6% | 5% | 5% | 5% | 5% |
| Texas | 3% | 3% | 3% | 3% | 3% |
| Macroeconomics | | | | | |
| U.S. Interest Rate (LIBOR) | 1% | 1.25% | 1.50% | 2% | 2% |
| U.S. Inflation Rate | -0.50% | 1.50% | 2% | 2% | 2% |
| U.S. Tax Rate | 35% | 35% | 35% | 35% | 35% |
| Non-Farm Employment Texas (millions) | 10.48 | 11.36 | 12.24 | 13.12 | 14.00 |
| Commodities (2010\$) | | | | | |
| Crude Oil (\$/bbl) | \$ 75.89 | \$ 76.84 | \$ 77.81 | \$ 78.79 | \$ 80 |
| Natural Gas (\$/mmbtu) | \$ 4.69 | \$ 5.37 | \$ 6.15 | \$ 7.04 | \$ 8 |
| Central Appalachian (\$/ton) | \$ 70.39 | \$ 84.62 | \$ 101.72 | \$ 122.28 | \$ 150 |
| Central Appalachian Heat Content (btu/lb) | 12,000 | 12,000 | 12,000 | 12,000 | 12,000 |
| Central Appalachian (\$/mmbtu) | \$ 2.93 | \$ 3.53 | \$ 4.24 | \$ 5.10 | \$ 6.25 |
| PRB (\$/ton) | \$ 16.47 | \$ 24.20 | \$ 35.56 | \$ 52.25 | \$ 75 |
| PRB Heat Content | 8,800 | 8,800 | 8,800 | 8,800 | 8,800 |
| PRB (\$/mmbtu) | \$ 0.94 | \$ 1.37 | \$ 2.02 | \$ 2.97 | \$ 4.26 |
| U.S. Coal Exports (millions of tons per year) | 93.81 | 145.36 | 196.90 | 248.45 | 300 |
| Annual Emissions Costs (\$/ton) | | | | | |
| NOx | \$ 515 | \$ 450 | \$ 400 | \$ 350 | \$ 300 |
| SO2 | \$ 6.00 | \$ 30 | \$ 50 | \$ 60 | \$ 60 |
| CO2 | \$ - | \$ 10 | \$ 15 | \$ 20 | \$ 20 |
| Capital Costs (\$/kW) | | | | | |
| Nuclear | \$ 6,000 | \$ 6,000 | \$ 6,000 | \$ 6,000 | \$ 6,000 |
| Coal with CCS | \$ 4,500 | \$ 4,250 | \$ 4,000 | \$ 3,750 | \$ 3,500 |
| Supercritical Coal | \$ 3,500 | \$ 3,500 | \$ 3,500 | \$ 3,500 | \$ 3,500 |
| Natural Gas Combined Cycle | \$ 900 | \$ 900 | \$ 900 | \$ 900 | \$ 900 |
| Natural Gas Peaking Facility | \$ 800 | \$ 800 | \$ 800 | \$ 800 | \$ 800 |
| Wind Turbine | \$ 2,500 | \$ 2,500 | \$ 2,500 | \$ 2,500 | \$ 2,500 |
| Geothermal | \$ 4,250 | \$ 4,000 | \$ 3,750 | \$ 3,500 | \$ 3,000 |
| Solar Farms | \$ 5,000 | \$ 4,950 | \$ 4,900 | \$ 4,850 | \$ 4,800 |



"High Economic Growth" Scenario

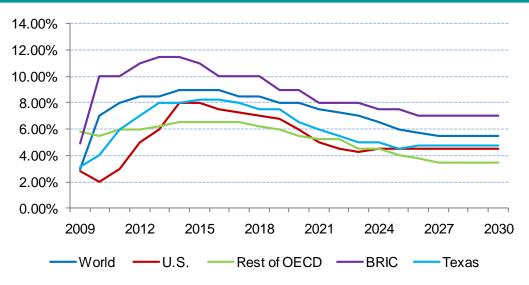
US / World Impact

- World economy is booming
- This will be marked by high GDP in the US for 4 to 5 years then returning to 3% to 4% range thereafter
- All fuel prices will rise due to demand
- Development of renewable energy as well as conventional resources will be strong to meet demand growth

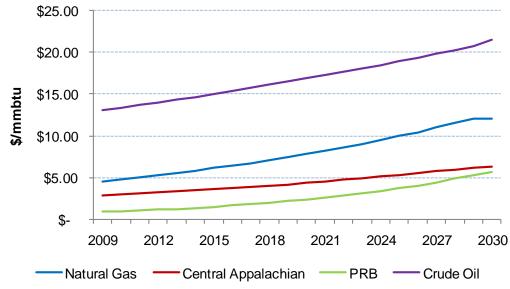
Texas Impact

- Texas growth is strong on all fronts
- Continued reduction in prices for all renewables
- Growth in demand for all generating types due to load growth
- Increase in quick start capability or other reliability measures due to increase intermittent generation
 - Batteries
 - Flywheels
 - Other storage technologies

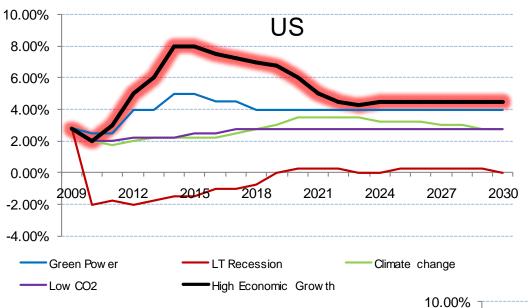




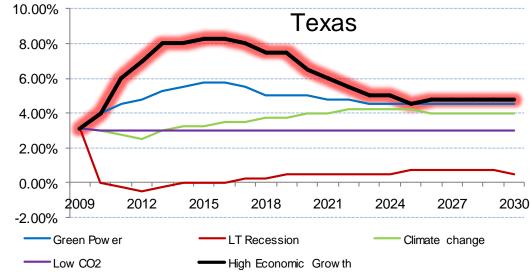
GDP rates will be high for most regions of the world in the early years

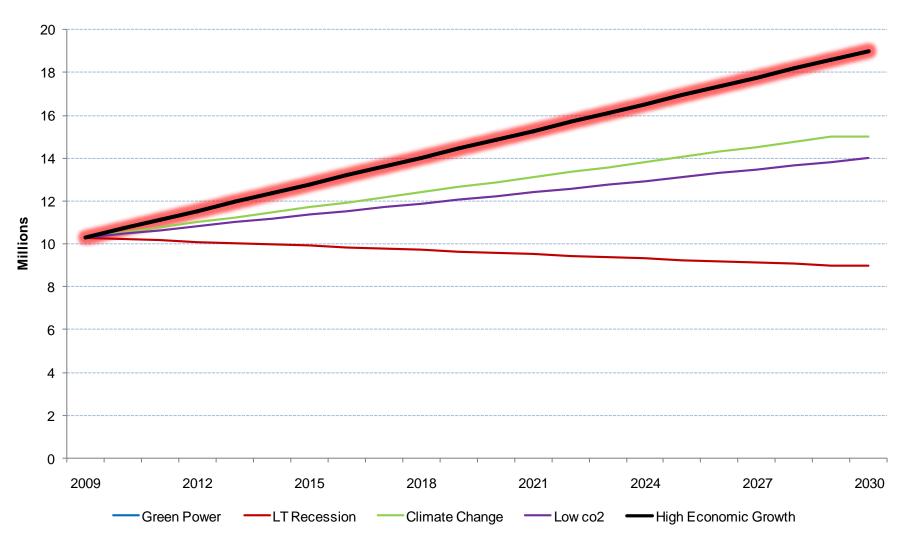


GDP Comparison



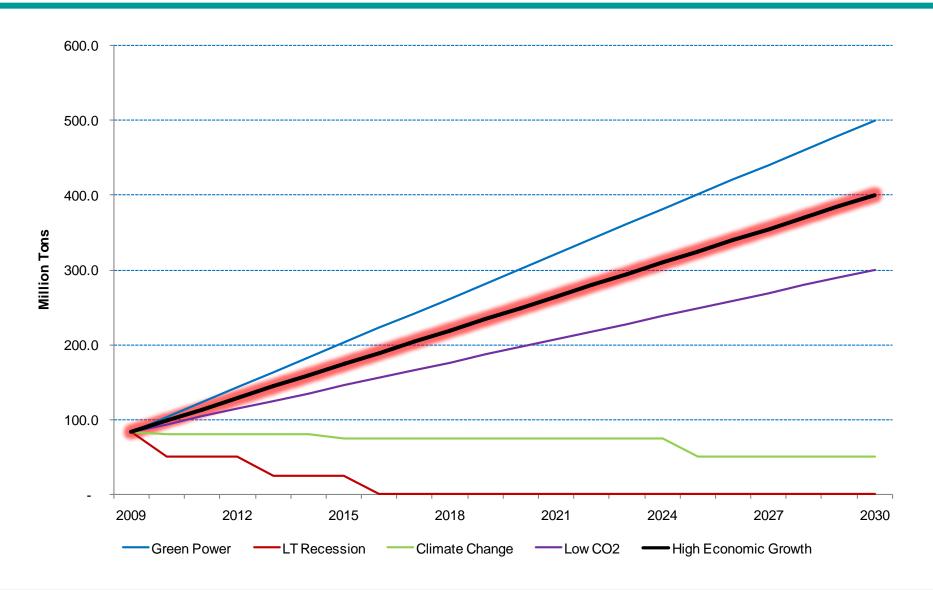
Texas growth remains strong for an extended period



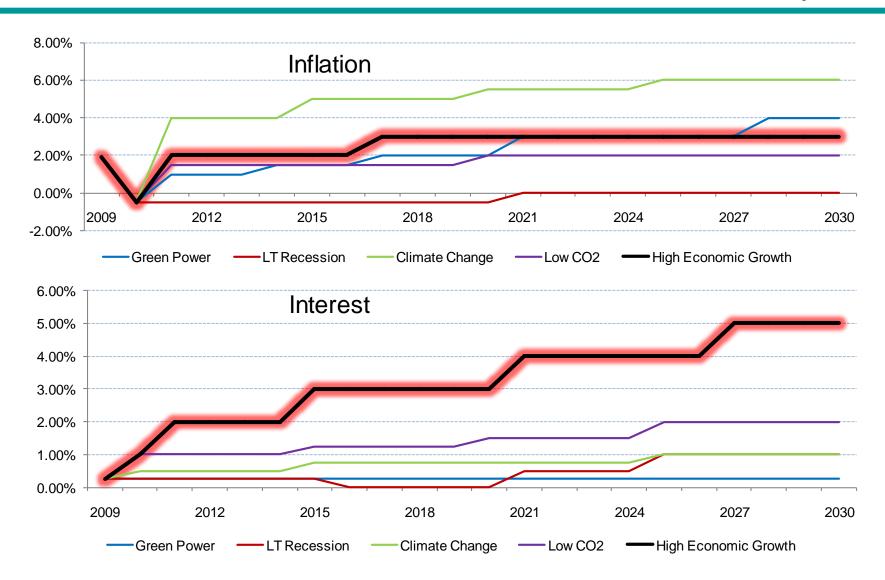


Green Power and High Economic Growth have the same employment values

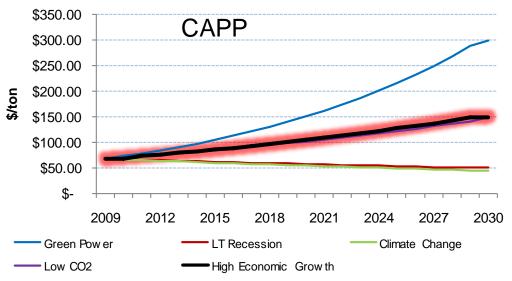


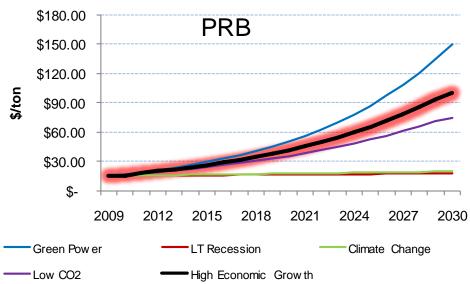






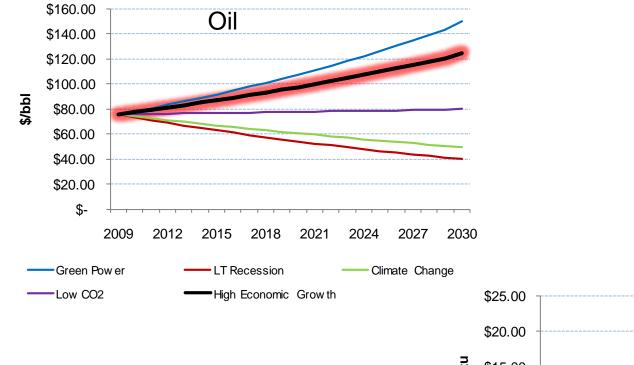


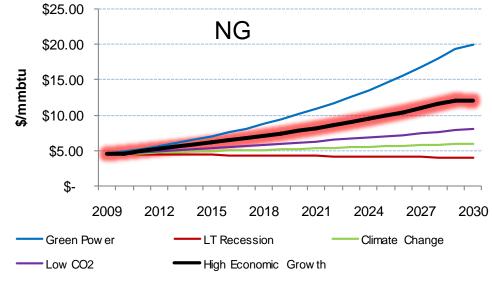






Fuel Price Comparison



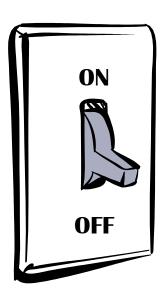


Planning Assumptions

| GDP | 2010 | 2015 | 2020 | 2025 | 2030 |
|---|----------|----------|-----------|-----------|----------|
| World | 7% | 9% | 8% | 6% | 6% |
| U.S. | 2% | 8% | 6% | 4.5% | 4.5% |
| Rest of OECD | 6% | 7% | 6% | 4% | 4% |
| BRIC | 10% | 11% | 9% | 8% | 7% |
| Texas | 4% | 8% | 7% | 5% | 5% |
| Macroeconomics | | | | | |
| U.S. Interest Rate (LIBOR) | 1% | 3% | 3% | 4% | 5% |
| U.S. Inflation Rate | -0.5% | 2% | 3% | 3% | 3% |
| U.S. Tax Rate | 35% | 35% | 35% | 35% | 35% |
| Non-Farm Employment Texas (millions) | 10.71 | 12.79 | 14.86 | 16.93 | 19 |
| Commodities (2010\$) | | | | | |
| Crude Oil (\$/bbl) | \$ 77.48 | \$ 87.02 | \$ 97.74 | \$ 109.77 | \$ 125 |
| Natural Gas (\$/mmbtu) | \$ 4.79 | \$ 6.11 | \$ 7.80 | \$ 9.95 | \$ 12 |
| Central Appalachian (\$/ton) | \$ 70.56 | \$ 85.85 | \$ 104.45 | \$ 127.08 | \$ 150 |
| Central Appalachian Heat Content (btu/lb) | 12,000 | 12,000 | 12,000 | 12,000 | 12,000 |
| Central Appalachian (\$/mmbtu) | \$ 2.94 | \$ 3.58 | \$ 4.35 | \$ 5.30 | \$ 6.25 |
| PRB (\$/ton) | \$ 16.70 | \$ 26.29 | \$ 41.38 | \$ 65.15 | \$ 100 |
| PRB Heat Content | 8,800 | 8,800 | 8,800 | 8,800 | 8,800 |
| PRB (\$/mmbtu) | \$ 0.95 | \$ 1.49 | \$ 2.35 | \$ 3.70 | \$ 5.68 |
| U.S. Coal Exports (millions of tons per year) | 98.57 | 173.93 | 249.29 | 324.64 | 400 |
| Annual Emissions Costs (\$/ton) | | | | | |
| NOx | \$ 515 | \$ 575 | \$ 600 | \$ 650 | \$ 700 |
| SO2 | \$ 6.00 | \$ 30 | \$ 50 | \$ 60 | \$ 60 |
| CO2 | \$ - | \$ 15 | \$ 20 | \$ 25 | \$ 25 |
| Capital Costs (\$/kW) | | | | | |
| Nuclear | \$ 6,000 | \$ 6,000 | \$ 5,910 | \$ 5,480 | \$ 5,081 |
| Coal with CCS | \$ 4,500 | \$ 4,000 | \$ 3,500 | \$ 3,000 | \$ 3,000 |
| Supercritical Coal | \$ 3,500 | \$ 3,000 | \$ 2,500 | \$ 2,500 | \$ 2,500 |
| Natural Gas Combined Cycle | \$ 900 | \$ 900 | \$ 900 | \$ 900 | \$ 900 |
| Natural Gas Peaking Facility | \$ 800 | \$ 800 | \$ 800 | \$ 800 | \$ 800 |
| Wind Turbine | \$ 2,000 | \$ 1,900 | \$ 1,800 | \$ 1,700 | \$ 1,700 |
| Geothermal | \$ 4,500 | \$ 4,000 | \$ 3,500 | \$ 3,000 | \$ 3,000 |
| Solar Farms | \$ 4,940 | \$ 3,822 | \$ 2,958 | \$ 2,289 | \$ 1,771 |



Questions





Contact Information

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