



**Constellation Energy<sup>®</sup>**

## **Demand Side Working Group**



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August 13th, 2010

# Antitrust Admonition



## ANTITRUST ADMONITION

ERCOT strictly prohibits Market Participants and their employees who are participating in ERCOT activities from using their participation in ERCOT activities as a forum for engaging in practices or communications that violate the antitrust laws. The ERCOT Board has approved guidelines for members of ERCOT Committees, Subcommittees and Working Groups to be reviewed and followed by each Market Participant attending ERCOT meetings. If you have not received a copy of these Guidelines, copies are available at the Client Relations desk. Please remember your ongoing obligation to comply with all applicable laws, including the antitrust laws.

# Demand Side Working Group Agenda

**August 13, 2010**

**9:30 AM - 3:30 PM**

ERCOT Austin Room 168  
7620 Metro Center Dr.  
Austin, TX 78744

RSVP: --

Dial-In: 512-225-7260  
Dial-In Code: 3767

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## Agenda




|  |             |          |
|--|-------------|----------|
| Antitrust Admonition                         | T Carter    | 9:30 AM  |
| Agenda Review                                | T Carter    | 9:35 AM  |
| 2010 Goals Review                            | T Carter    | 9:45 AM  |
| NPRR 243 Update                              | T Carter    | 10:00 AM |
| Load Resource Group Selection and Deployment | M Patterson | 10:15 AM |
| Market Trials Testing for LRs                | M Patterson | 10:30 AM |
| Market Workshops and Training                | M Patterson | 11:00 AM |
| Market Outage Scheduling for LRs             | P Wattles   | 11:15 AM |
| Price Latency Discussion                     | M Smith     | 11:30 AM |
| EILS Update                                  | P Wattles   | 11:45 AM |
| Load Participation Update                    | S Krein     | 12:15 PM |
| Action Items and Next Meeting                | T Carter    | 12:30 PM |
| Adjourn                                      | T Carter    |          |

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## Future Meetings

- September 10, 2010
- October 08, 2010

# 2010 DSWG Goals

| #  | DSWG Goal   | Deliverable   | Target Date        | Primary Owner       | Team Members                                  | Status  |
|----|---|---|--------------------|---------------------|---|---|
| 1  | SCED Load Participation   | Report to DSWG on feasibility and scope   | End of 2nd Quarter | Alice Jackson       | Mark P, Tim C, Jay Z, Eric G, Mark S          | In Progress   |
| 2  | RUC Load Participation (Project #37897 Workshop)                                      | Report to DSWG on feasibility and scope   | End of 3rd Quarter | Alice Jackson       | Floyd, Eric G, Tim C., Jay Z., Mark S         | Not Started   |
| 3  | Real Time LMPZ Pricing Latency  | LMPZ Prices posted via ICCP (NPRR169)   | End of 4th Quarter | Mark Smith          | All   | In Progress   |
| 4  | DADS Update and Impacts in ERCOT  | Presentation at DSWG  | End of 4th Quarter | Paul Wattles        | All   | Not Started   |
| 5  | Review of performance evaluation of Load Resources under Nodal (companion to PRR 714) | Develop draft NPRR and Review of Zonal  | End of 1st Quarter | Mary Anne Brelinsky | Scott W., John T. Steve K, Paul W.            |    |
| 6  | EILS Improvements   | EILS Subgroup Report to the DSWG  | End of 4th Quarter | Alberto Marinez     | All   | In Progress   |
| 7  | 4CP and Price Responsive Load Analysis  | Report and Presentation to the DSWG   | End of 4th Quarter | Paul Wattles        | Steve Isser                                   | Not Started   |
| 8  | Update of California and New England A/S Participation by Residential Loads           | Presentation at DSWG  | End of 3rd Quarter | Jay Z               | Steve I, Paul W Steve K                       |   |
| 9  | Greater participation of small and midsize loads in ERCOT markets.                    | Review FERC rules covering participation by advanced meter aggs, including ancillaries. | End of 3rd Quarter | Steve Isser         | Paul W., Carl R., Steve K., Robert H., Eric G | Not Started   |
| 10 | Update of Nodal Load Participation documents  | Update Load Participation Document to include split deployment and other nodal changes. | End of 2nd Quarter | Tim Carter          | Steve, Mary Anne, Nelson                      |  |

# NPRR 243

- (de) A Load Resource providing ~~the~~ Responsive Reserve excluding Controllable Load Resources must return to at least 95% of its ~~committed obligation~~ Ancillary Service Resource Responsibility for Responsive Reserve RRS ~~as soon as practical considering process constraints, but not more than~~ as soon as practical considering process constraints, but not more than three hours ~~within~~ within three hours following a recall instruction unless replaced by another Resource as described below. ~~within three hours following a recall instruction from ERCOT. Each~~ However, the Load Resource should attempt to return to at least 95% of its Ancillary Service Resource Responsibility for RRS as soon as practical considering process constraints. For a Load Resource that is not a Controllable Load Resource and that is unable to return to its ~~Ancillary Service Supply Responsibility~~ Ancillary Service Resource Responsibility within three hours of recall instruction, its QSE ~~shall~~ may ~~be replaced by the QSE or Load Resource unable to comply~~ replace the quantity of deficient RRS capacity within that same three hours using other Generation Resources or other Load Resources not previously committed to provide Responsive Reserve.

## Next Steps:

- PRS for Impact Analysis Review on 8/19/2010
  - Impact Analysis already issued by ERCOT
    - No system or staffing impacts
- TAC (if no obstacles in PRS) on 9/2/2010

# Next Meeting and Schedule for 2010

## **DSWG Scheduled Meetings and Meeting Details:**

- **September 10, 2010**
- **October 08, 2010**
- **November 05, 2010**
- **December 03, 2010**