



Developing Load Forecast Scenarios

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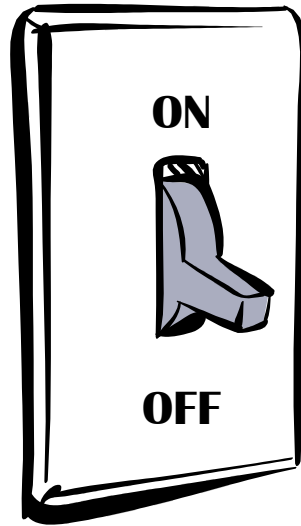
- **Begin to identify fundamental drivers impacting the load forecast**
- **Start to develop the range of scenarios to be investigated**
- **Enhance the current load forecasting process for ERCOT**
- **Collaborative effort**

- **Identify fundamental drivers impacting the load forecast**
 - Economic
 - Underlying economic scenarios (level of average wages, number of total jobs, GDP)
 - Fuel price scenarios
 - Price impact on load (Time of Use, Advanced Metering, etc.)
 - Demand Response
 - Other
 - New Technology / Innovation
 - Energy Efficiency
 - Distributive Generation (behind billing meter) including Solar (photovoltaic), Wind, etc
 - Plug-in Electric Vehicles
 - Other

- **Develop internally consistent scenarios based on agreed-upon assumptions of key drivers**
- **Scenarios will include highly likely outcomes, and also less likely outcomes that effectively bound potential future uncertainty**

- **Enhance load forecast models**
 - Create energy estimates for the Commercial, Industrial, and Residential premises and aggregate the results to arrive at ERCOT total load estimate (“bottom up” approach)
 - Compare these results to the “top down” load forecasting technique currently used by ERCOT
 - Create load adjustments for various programs (i.e., energy efficiency, price responsive load, demand response, PEV, distributed generation, etc) which can be applied to the “top down” load forecast

Questions



For additional information:

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