



Date: March 16, 2010
To: Board of Directors
From: Brad Jones, Technical Advisory Committee (TAC) Chair
Subject: System Change Request (SCR)

Issue for the ERCOT Board of Directors

ERCOT Board of Directors (ERCOT Board) Meeting Date: March 23, 2010

Agenda Item No.: 13c

Issue:

Consideration of SCR758 – Enhancements to the Proposed Transmission Outage Report.

Background/History:

Unless otherwise noted, all Market Segments were present for each vote.

- **SCR758 – Enhancements to the Proposed Transmission Outage Report [Direct Energy].**

Proposed Effective Date: Upon Texas Nodal Market Implementation.

CEO Determination: No opinion on whether or not SCR758 is necessary prior to the Texas Nodal Market Implementation Date.

ERCOT Impact Analysis: Minor cost impact managed under operations and management Operations and Maintenance (O&M) budget; a System Investigation Report (SIR) will be initiated to implement requirements; no additional full time equivalents (FTEs) needed; changes will be made to the Market Operations System; no impacts to ERCOT business functions; no impacts to ERCOT grid operations and practices.

Revision Description: This SCR proposes to continue to enhance ERCOT’s publishing of transmission Outage details as started with SCR753, Transmission Outage Notice Detail Enhancements, by requesting the publication of additional data which exists in the ERCOT database.

Procedural History: SCR758 was posted on December 17, 2009. On January 14, 2010, the Reliability and Operations Subcommittee (ROS) unanimously voted to recommend approval of SCR758 as submitted. On February 11, 2010, ROS unanimously voted to endorse and forward the January 14, 2010 ROS Report and the Impact Analysis for SCR758 to TAC. On March 4, 2010, TAC unanimously voted to recommend approval of SCR758 as recommended by ROS in the February 11, 2010 ROS Report.

The TAC Report, Impact Analysis, and CEO Determination for SCR758 are included in the ERCOT Board meeting materials. In addition, SCR758 and supporting materials are posted on the ERCOT website at the following link: <http://www.ercot.com/mktrules/issues/scr/750-774/758/index>.



Key Factors Influencing Issue:

The ROS met, discussed the issues and submitted a report to TAC regarding the SCR described herein. TAC considered the issues and voted to take action on SCR758 as described above.

Alternatives:

1. Approve the TAC recommendation on SCR758 as described above or as modified by the ERCOT Board;
2. Reject the TAC recommendation on SCR758;
3. Defer decision on the merits of the TAC recommendation on SCR758; or
4. Remand SCR758 to TAC with instructions.

Conclusion/Recommendation:

As more specifically described above, TAC recommends that the ERCOT Board approve SCR758.



ELECTRIC RELIABILITY COUNCIL OF TEXAS, INC.
BOARD OF DIRECTORS RESOLUTION

WHEREAS, the Electric Reliability Council of Texas, Inc. (ERCOT) Board of Directors (Board) deems it desirable and in ERCOT's best interest to approve SCR758 – Enhancements to the Proposed Transmission Outage Report.

THEREFORE be it RESOLVED, that the Board hereby approves SCR758.

CORPORATE SECRETARY'S CERTIFICATE

I, Michael G. Grable, Corporate Secretary of ERCOT, do hereby certify that, at its March 23, 2010 meeting, the ERCOT Board of Directors passed a motion approving the above Resolution by _____.

IN WITNESS WHEREOF, I have hereunto set my hand this ____ day of March, 2010.

Michael G. Grable
Corporate Secretary