



Information Technology Service Availability Metrics

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Agenda and Commentary

February 2010 Successes

- The network infrastructure upgrade project entered the execution phase. The phases in execution deliver required network connectivity and infrastructure to the two data centers at the Taylor facility, and upgrades equipment necessary to support current zonal and retail operations. When completed, this project will enable the commissioning of the new data centers and enhance ERCOT's capabilities in meeting the growing infrastructure demands of the Nodal Market systems.
- Successful completion and installation of an application that validates Nodal market Locational Marginal Prices (LMP). The integrated Nodal market systems generate LMP's and this application can be used to check the LMP's for reasonableness. The Nodal protocols require that the application be in place and running successfully for six months prior to the 168 hour test. Further enhancements of the application, including architecting it for enhanced redundancy and recoverability, are being evaluated.
- The new Nodal EMS (Energy Management System) is a critical application for Grid operations and requires inter-site failover capabilities to maintain high-availability and reliability. A failover of this application between ERCOT data centers was tested successfully as part of Nodal Operational Readiness Testing.

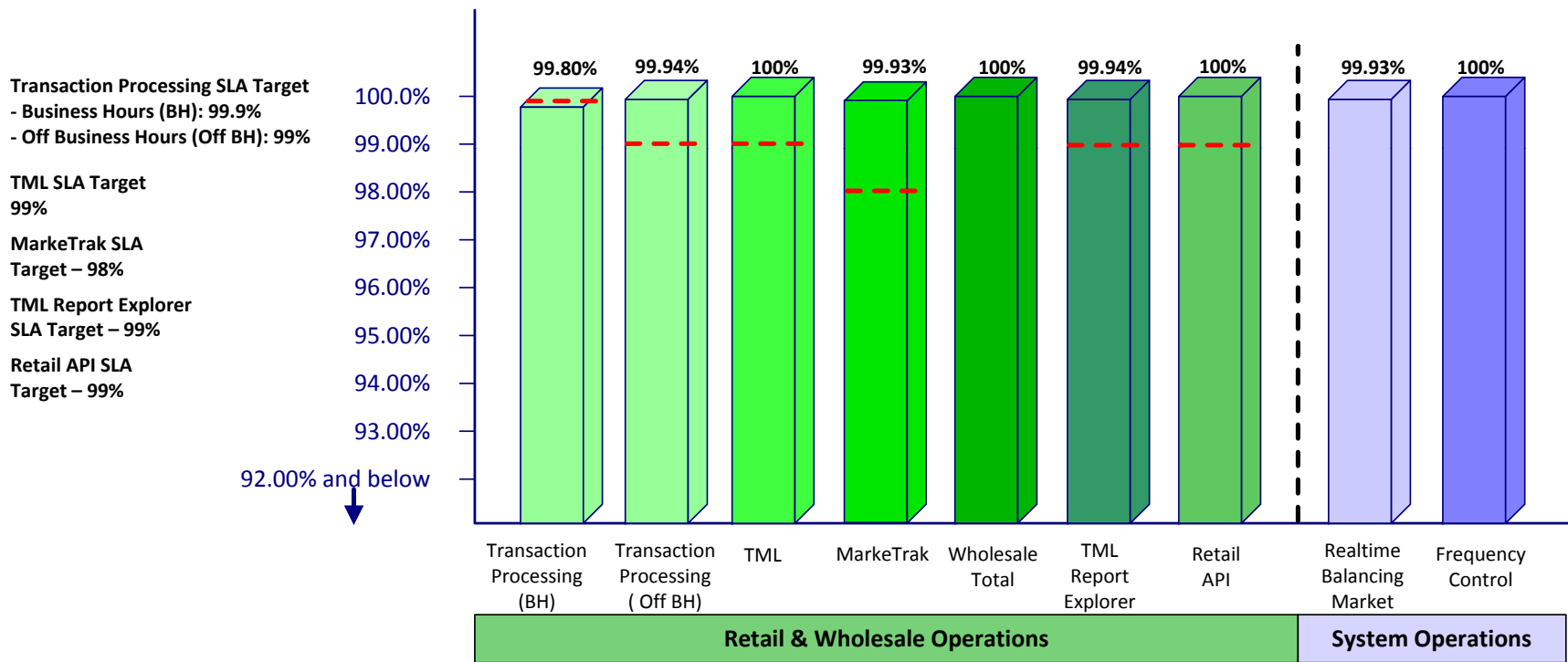
Agenda and Commentary (continued)

February 2010 Disappointments

- A firmware bug in the servers that run the Zonal Market caused the servers to crash, resulting in Real Time Balancing Market outage of 60 Minutes on February 25th. Emergency site failover was performed to restore the application. A solution provided by the vendor is currently in testing.
- File space constraint caused an outage of a server, resulting in a Retail Transaction Processing failure on February 4th during off Business-Hours of 34 minutes. The Retail Market Service Level Agreement was not impacted as the outage took place during off Business-Hours. Additional file space was allocated to resolve the issue. Also, database monitoring has been enhanced to enable early detection of any repeat incidents.
- A server memory constraint caused the failure of a database system resulting in an outage of the Lawson E-Recruiting application on February 12th. The database was restarted to restore the application functionality. Additional memory was installed in the server as a permanent resolution.

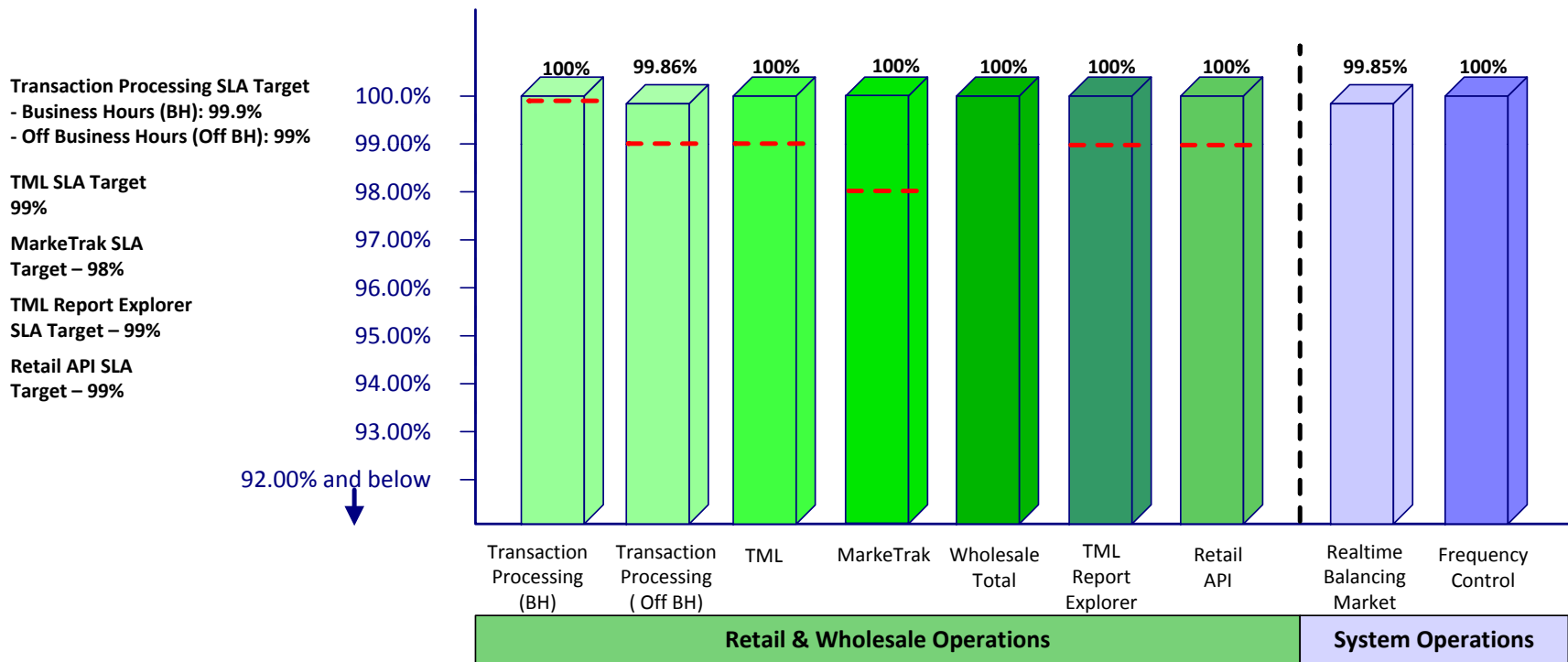
2010 Net Service Availability

2010 Net Service Availability Through February 28th, 2010



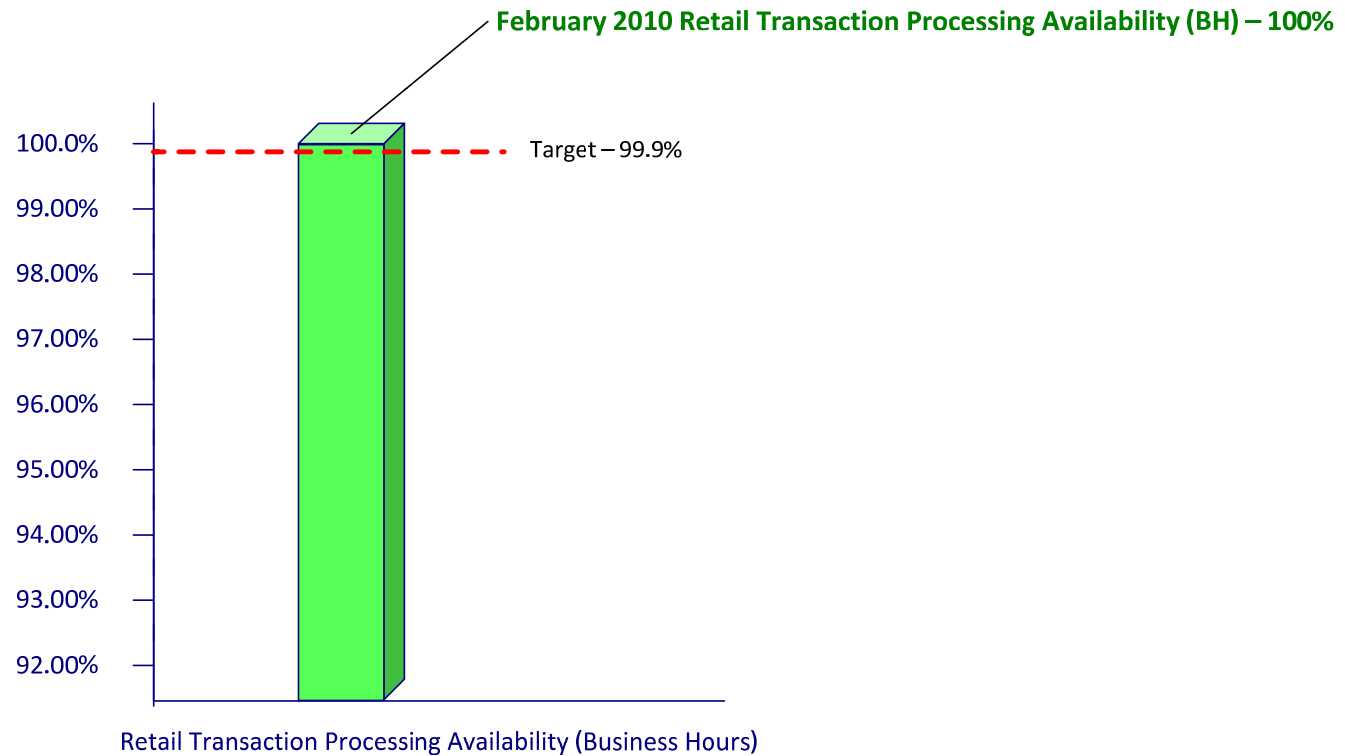
February 2010 Net Service Availability

February 2010 Net Service Availability



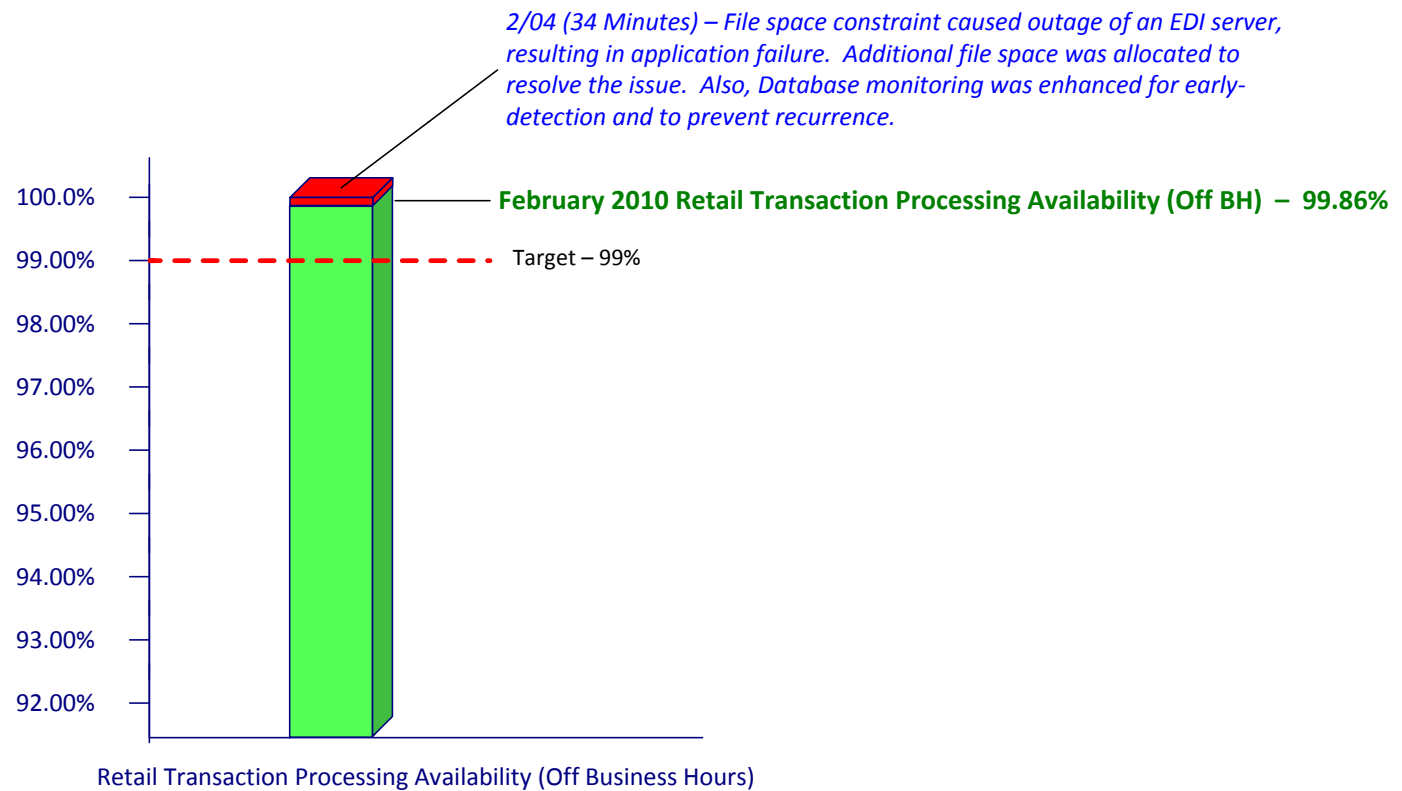
Retail Transaction Processing Availability Summary

February 2010 Retail Transaction Processing Availability Summary (Business Hours)



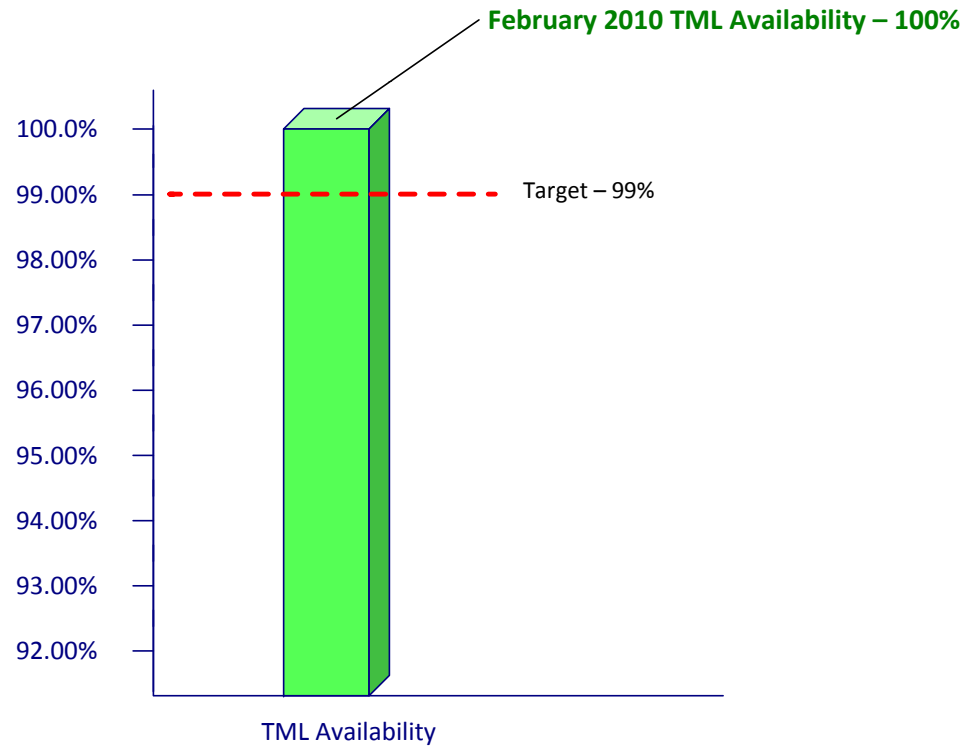
Retail Transaction Processing Availability Summary (contd.)

February 2010 Retail Transaction Processing Availability Summary (Off Business Hours)



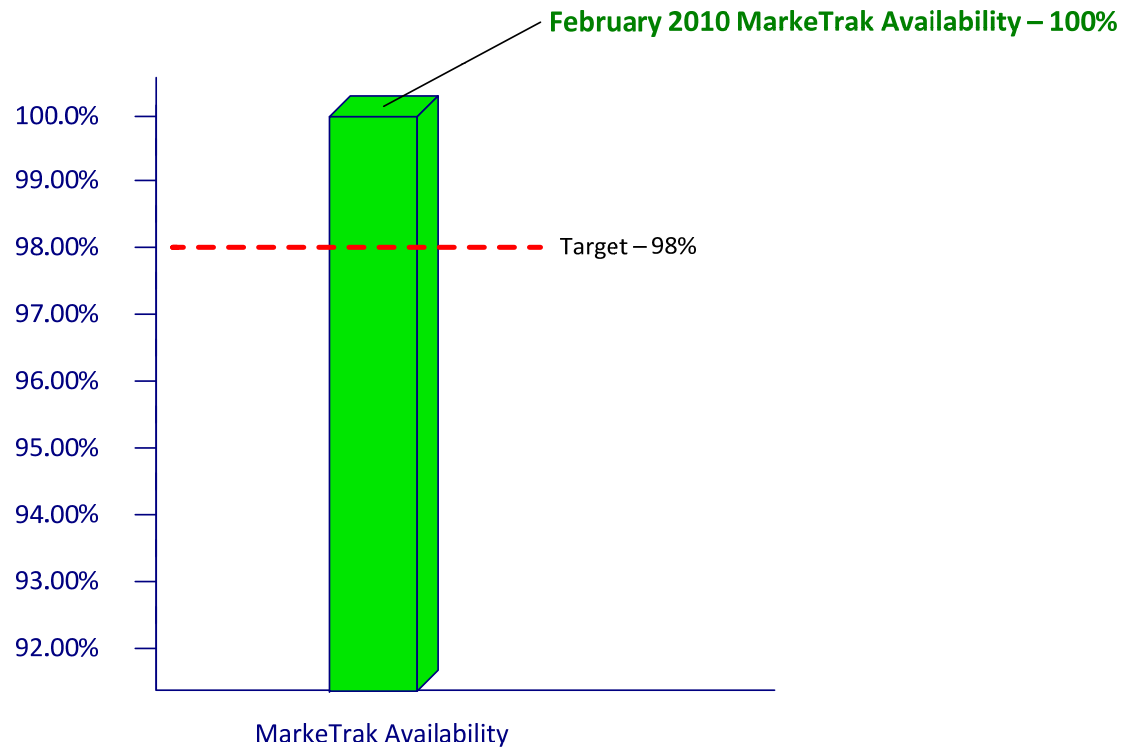
TML Availability Summary

February 2010 TML Availability Summary



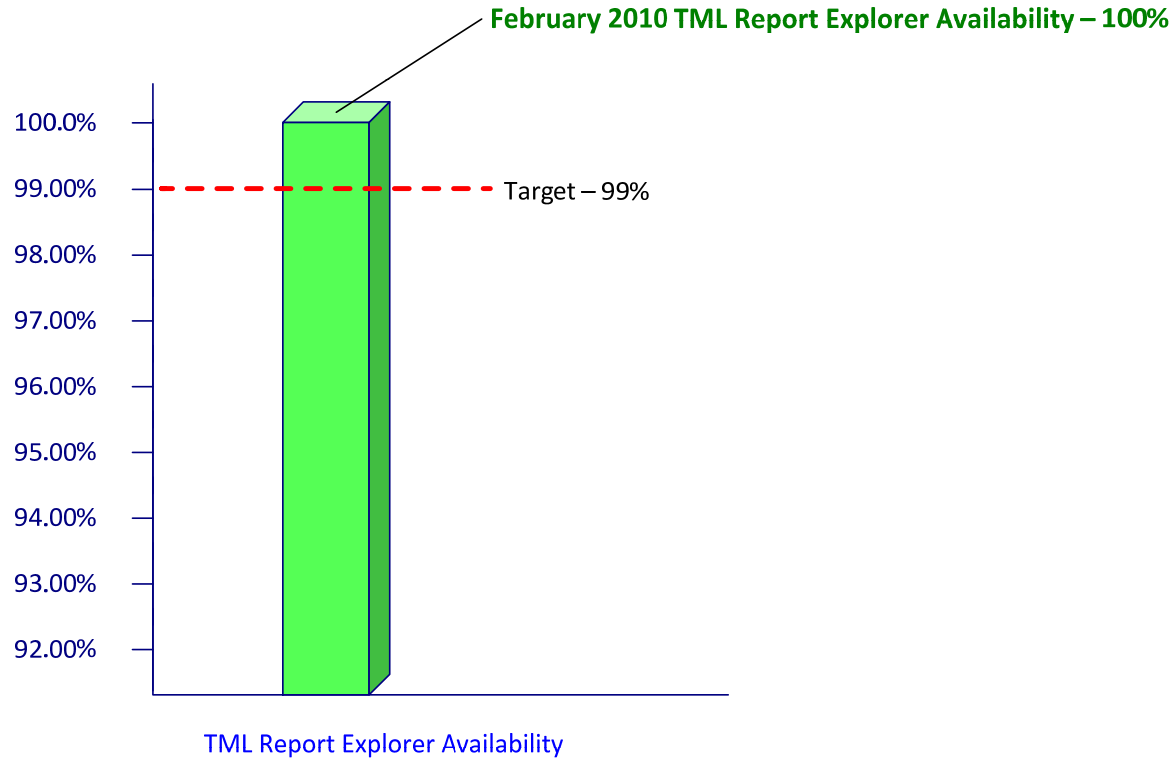
MarkeTrak Availability Summary

February 2010 MarkeTrak Availability Summary



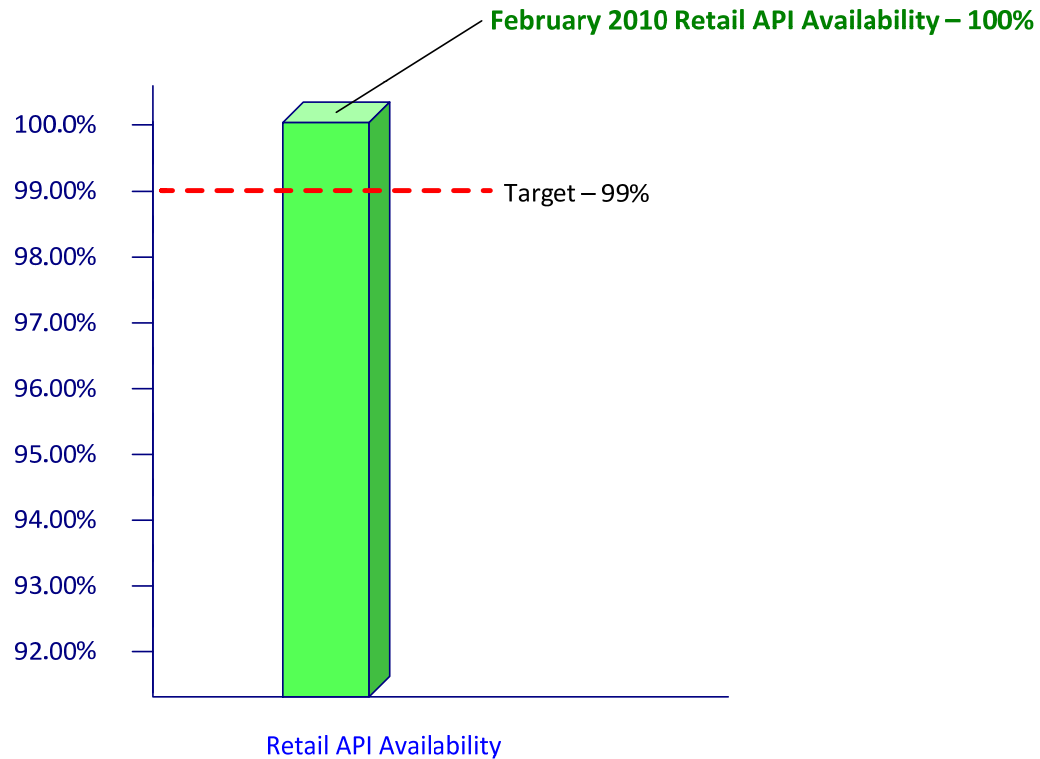
TML Report Explorer Availability Summary

February 2010 TML Report Explorer Availability Summary



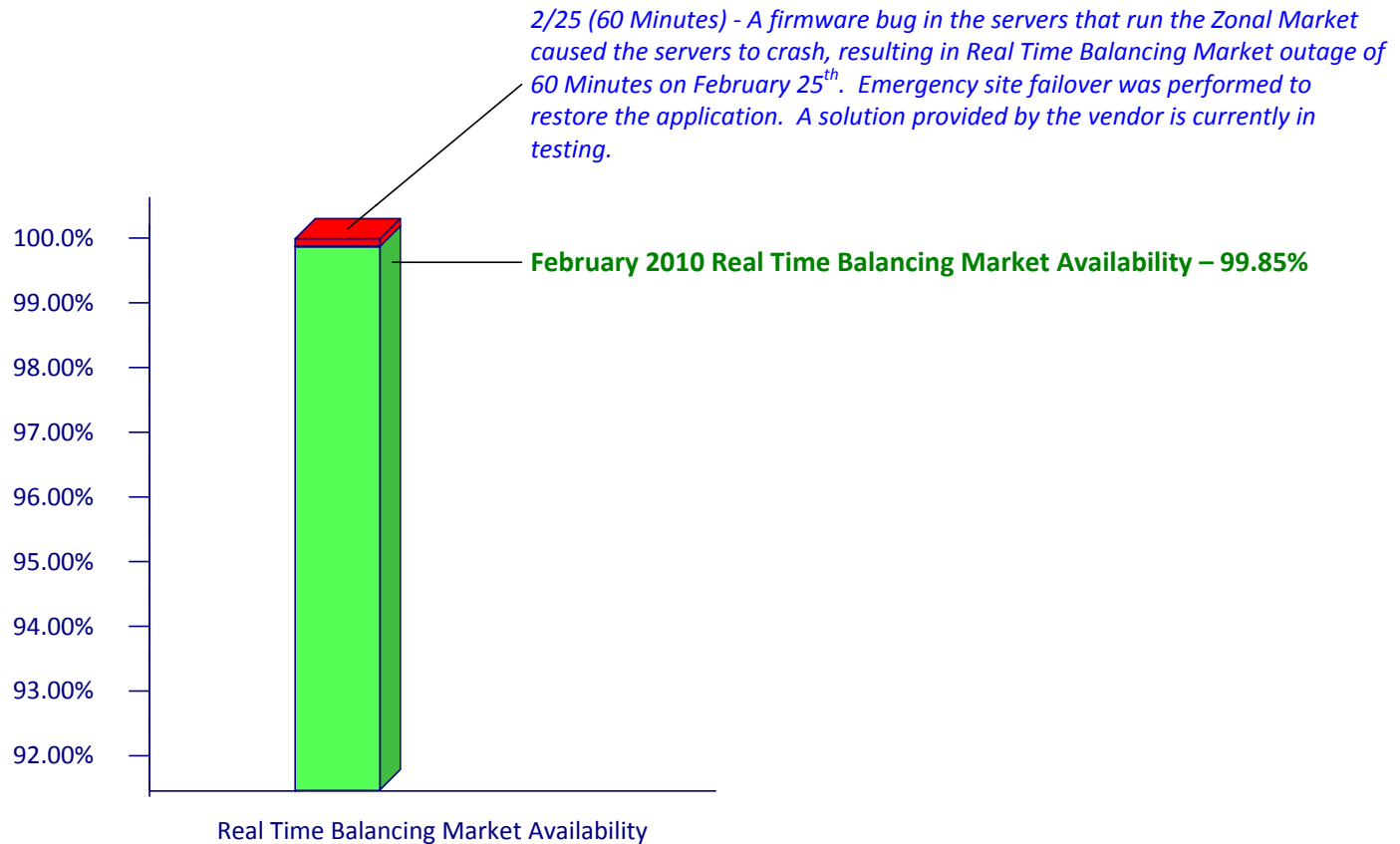
Retail API Availability Summary

February 2010 Retail API Availability Summary



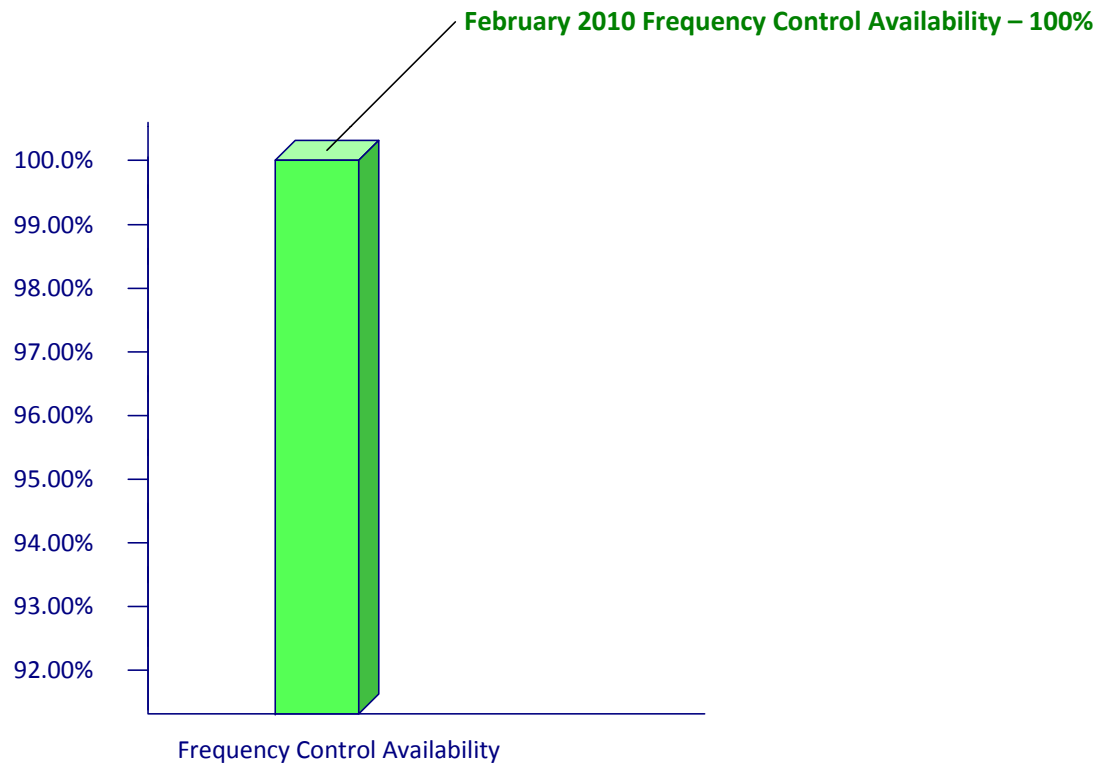
Real Time Balancing Market Availability Summary

February 2010 Real Time Balancing Market Availability Summary

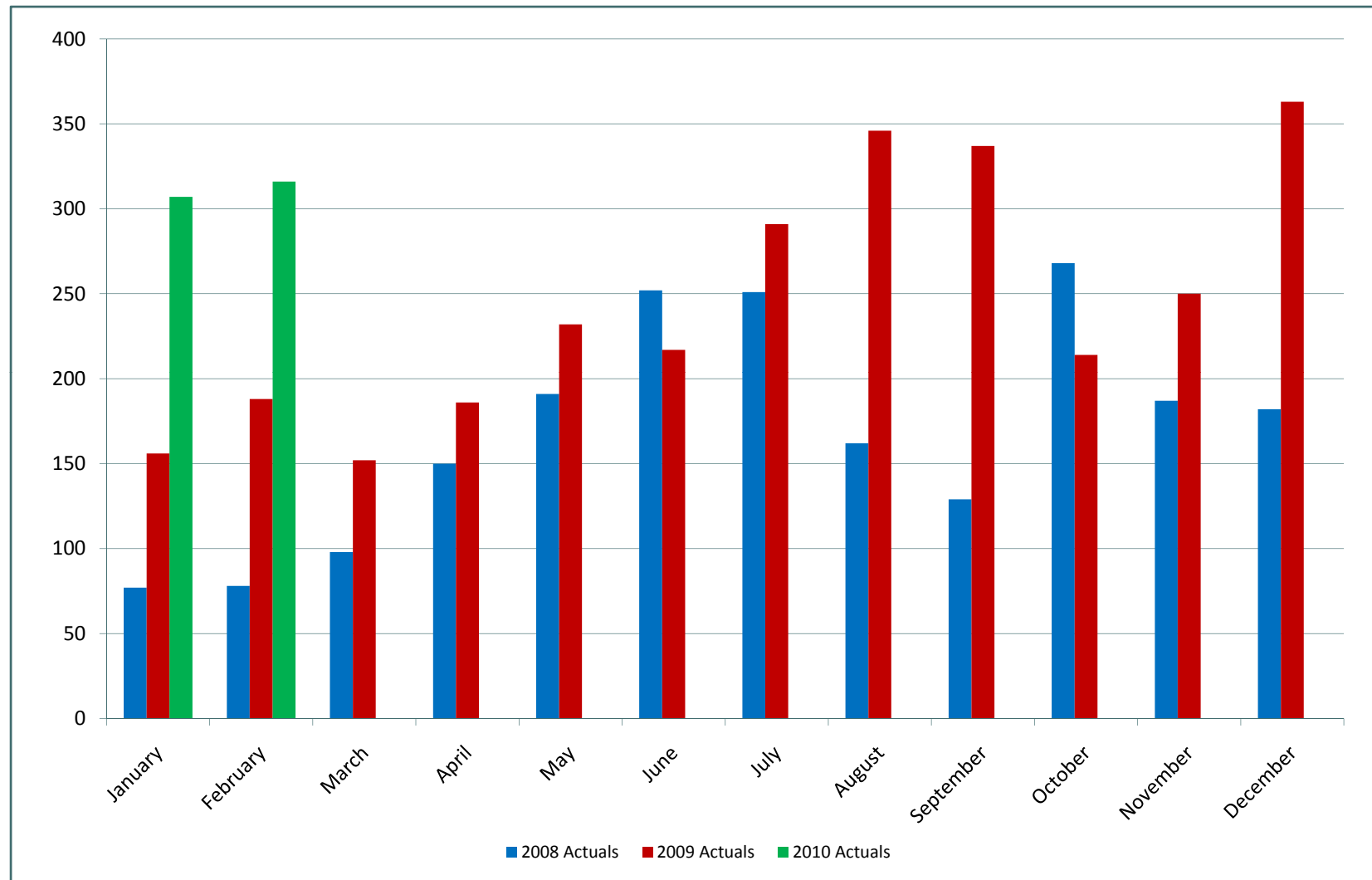


Frequency Control Availability Summary

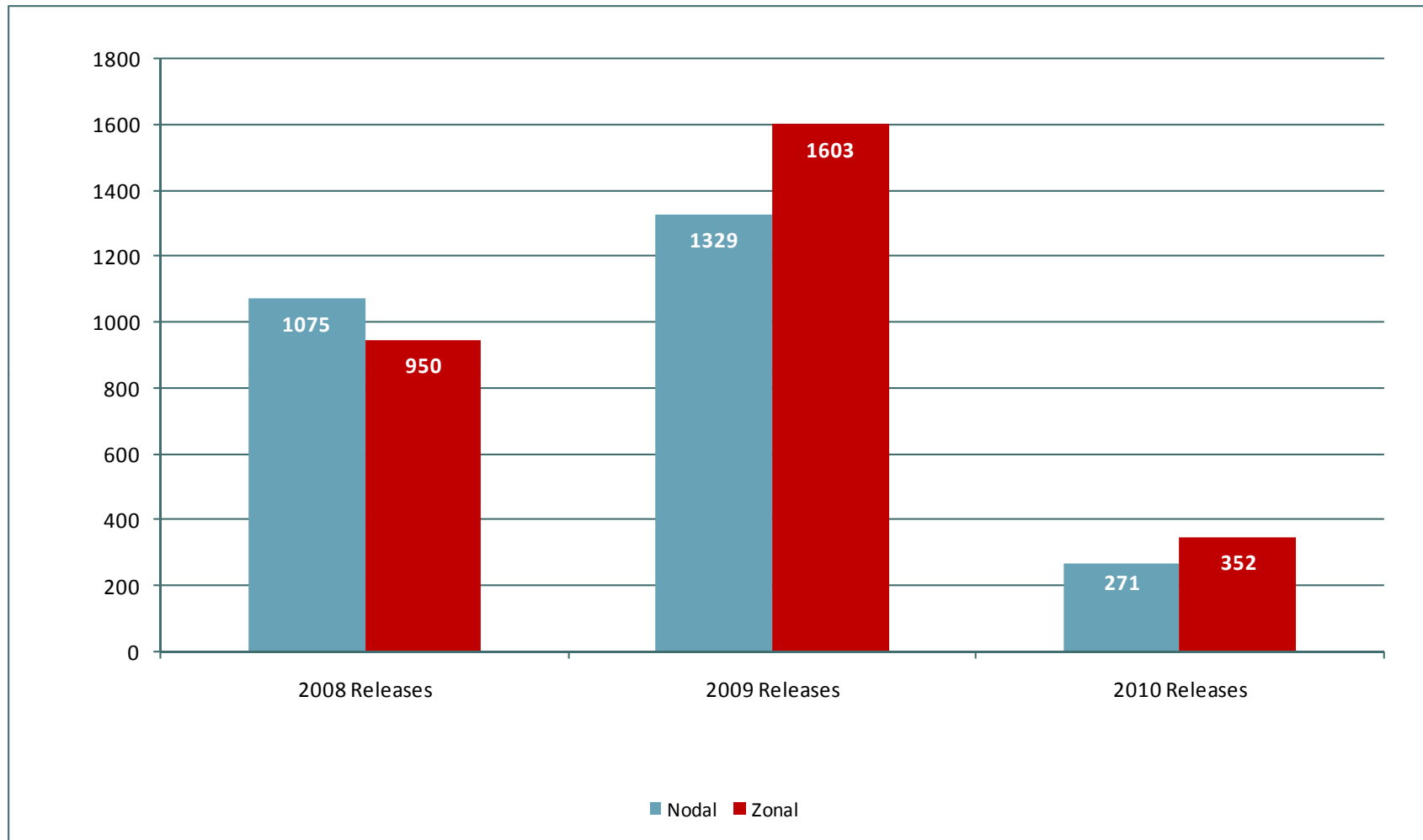
February 2010 Frequency Control Availability Summary



Release Management Metrics (3-Year Releases by Month)



Release Management Metrics (Nodal vs. Zonal Releases)



Note: 2010 metrics are YTD

ERCOT Public Website Metrics (February 2010)

Name↑	Reports	Status	Visits	Avg. Time on Site	Bounce Rate	Completed Goals	Visits % Change
http://faq.ercot.com UA-460876-6							
★ faq.ercot.com	View report	✓	993	00:02:43	45.12%	0	↑ 23.97%
http://nodal.ercot.com UA-460876-5							
★ nodal.ercot.com	View report	✓	13,725	00:03:51	35.34%	0	↑ 16.59%
http://planning.ercot.com UA-460876-7							
★ planning.ercot.com	View report	✓	2,254	00:04:56	20.14%	0	↓ -2.25%
http://search.ercot.com UA-460876-8							
★ search.ercot.com	View report	✓	5,120	00:03:12	47.70%	0	↓ -3.94%
http://www.ercot.com UA-460876-2							
★ www.ercot.com	View report	✓	98,033	00:02:40	60.07%	1	↓ -1.52%
Find profile:	<input type="text"/>						Show rows: 10 ↓

Legend

Bounce Rate: % of single page visits; **Completed Goals:** Measure of specific predefined actions completed by visitors;
% Change: % change in visits relative to previous month

Metrics Guide – Nodal Production

- **Aggregate Energy Management System (EMS)**
 - Measure of the availability of the software that provides real time grid control capability. Calculated as average of deployed & monitored components availability
- **Outage Scheduler**
 - Measure of the availability of the software to manage the submission, modification, deletion of schedules for various types of transmission and generation systems outages
- **Network Model Management System (NMMS)**
 - Measure of the availability of the software to manage the ERCOT network model. Calculated as availability of model management core engine (IMM)
- **Congestion Revenue Rights (CRR)**
 - Measure of the availability of the software to manage the financial instruments that help Market Participants hedge against losses due to transmission constraints

Nodal Production – February 2010 Net Availability

February 2010 Net Availability for Nodal Production systems

