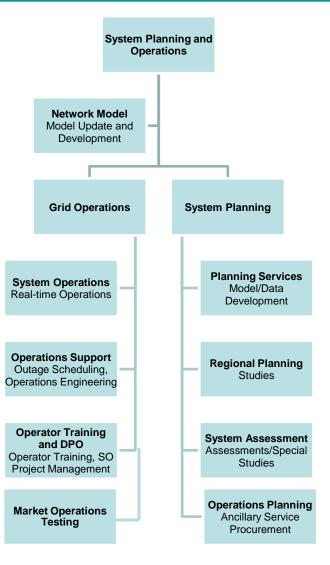


ERCOT System Planning and Operations Functional Overview

Organization





Network Modeling

- Keep network model updated
- Network Model Management System development and implementation



Grid Operations – System Operations

Day Ahead

- Post day ahead system conditions and A/S requirements
- Review QSE Day Ahead Schedules
- Run Day Ahead A/S and Replacement Markets

Transmission Security

- Input transmission limits
- Run Real-time Contingency Analysis
- OOM units to manage local congestions

Frequency Control

- Monitor QSE SCE
- Monitor System Frequency, Regulation deployment
- Deploy OOME to maintain regulation and 60 Hz
- Operating Period
 - Run 15 minute Balancing Energy Market



Grid Operations - Operations Support

Outage Coordination

- Approve transmission facility outage requests
- Develop mitigation plans if needed

Operations Engineering

- Provide real-time 24/7 technical operational support to System Operators
- Conduct special studies to mitigate real-time events



Operator Training

- Develop and deliver training for System Operators
- Maintain and administer NERC CEH program for ERCOT

Operator Training Simulator

- Maintain and update OTS
- Develop and implement OTS training scenarios

SO Department Project Organization

Manage SO Capital Projects



Grid Operations – Market Operations Testing

- Business testing of new software applications
- Identify and communicate defects
- Assess and communicate quality of new applications prior to deployment into production



System Planning – Planning Services

- Maps
- Topology Processing and Model On Demand (Nodal)
- Transmission Project Information Tracking (TPIT)
- Planning Web Site
- Steady State Working Group (SSWG)/System Protection Working Group Support (SPWG)



System Planning – Regional Planning

- Actual congestion analysis and near-term planning
- Projected Assessment of System Adequacy (PASA) congestion forecast
- Actual vs modeled congestion analysis
- Special Protection System (SPS) and Reliability Must Run (RMR) Reviews
- 5 Year Plan Development
- Regional Planning Group (RPG) Project Reviews
- Generation Interconnection Studies
- Dynamic Analyses
- Dynamics Working Group (DWG) Support
- NERC planning compliance studies



System Planning – System Assessment

- Long Term System Analysis (LTSA)
- Special and Interregional Studies
- Competitive Renewable Energy Zone (CREZ) implementation
- Load Forecasting
- CDR and related data and filings
- Prepare seasonal and Long Term NERC assessments
- Prepare annual planning reports ("Constraints and Needs", etc.)
- Emerging Issues (e.g. carbon legislation, smart grid)



System Planning - Operations Planning

- Operational Load forecasting
- Develop future operations business requirements
- Presentations/studies for market participants
- Qualify A/S providers, Annual Black Start procurement and plan
- Advanced Network Applications
 - Maintain and tune State Estimator, TSA/VSA
 - Develop business requirements for enhancements

