

Nodal Program Update

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> Sunset Review Commission 27 October 2009

Nodal Program's Background

- A complex engineering and business transformational program, involving hundreds of detailed workflows and processes
- April 5, 2006: PUCT signs order approving nodal stakeholderdeveloped protocols

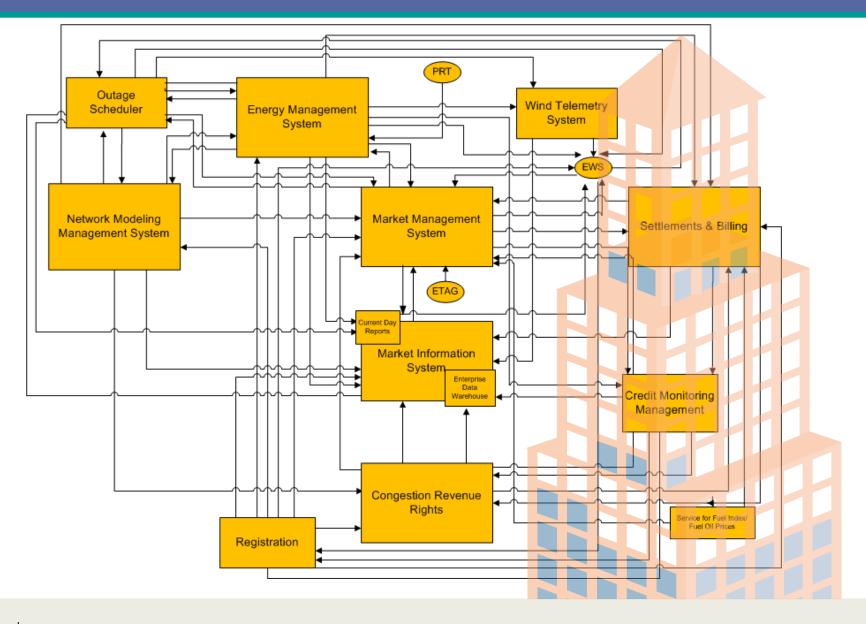
Program Scope

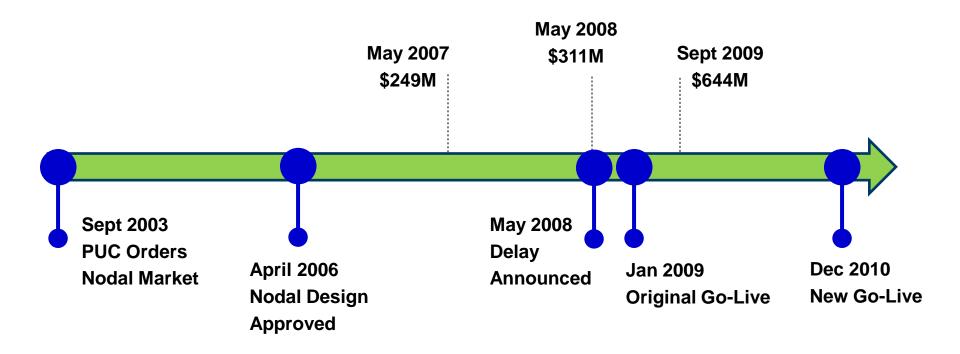
 Design and implement nodal market system, and transition from zonal market to nodal, as defined in PUCT-approved protocols

ERCOT's Objectives

- Directly assign congestion costs
- Increase transparency of energy prices
- Enhance reliability and increase market efficiency

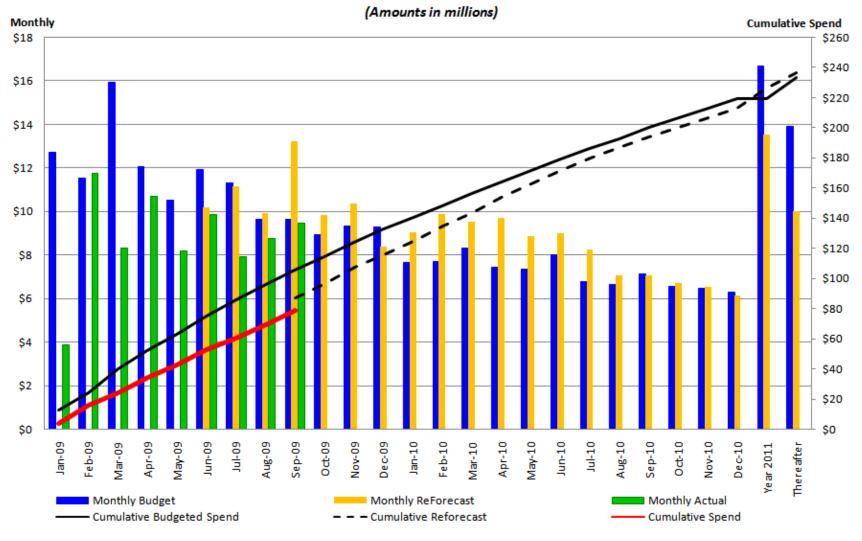
Nodal Systems Blueprint







Monthly Budget, Forecast and Actual Analysis



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Nodal Program

Approved Forecast to Actual Comparison

Life-to-Date through September 2009

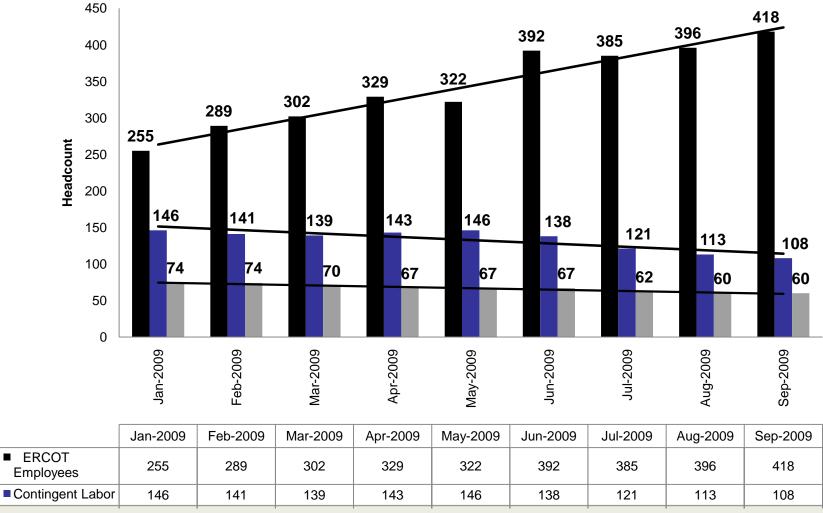
				Favorable / (Unfavorable)		
				June-September	January-May	Forecast
				2009 Forecast	2009 Budget	Cumulative
Line	e Cost Summary	Forecast	Actual	Variance	Variance	Variance
1	Internal Labor Costs	\$49.9	\$49.6	\$0.3	\$3.4	\$3.7
2	Backfill Labor Costs	5.0	4.9	0.1	(0.2)	(0.1)
3	External Resource Costs	250.2	245.3	4.9	8.6	13.5
4	Software & Software Maintenance	24.1	22.9	1.2	(0.6)	0.6
5	Hardware & Hardware Maintenance	51.7	49.7	2.0	1.6	3.6
6	Other	2.0	1.9	0.1	0.2	0.3
7	Sub-total Direct Project Costs	\$382.9	\$374.3	\$8.6	\$13.0	\$21.6
8	Board Discretionary Fund	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
9	Allocations	\$19.1	\$18.9	\$0.2	\$1.6	\$1.8
10	Finance Charges	21.5	21.7	(0.2)	1.3	1.1
11	Sub-total Indirect Project Costs	\$40.6	\$40.6	\$0.0	\$2.9	\$2.9
12						
13	Total	\$423.5	\$414.9	\$8.6	\$15.9	\$24.5
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Amounts in millions



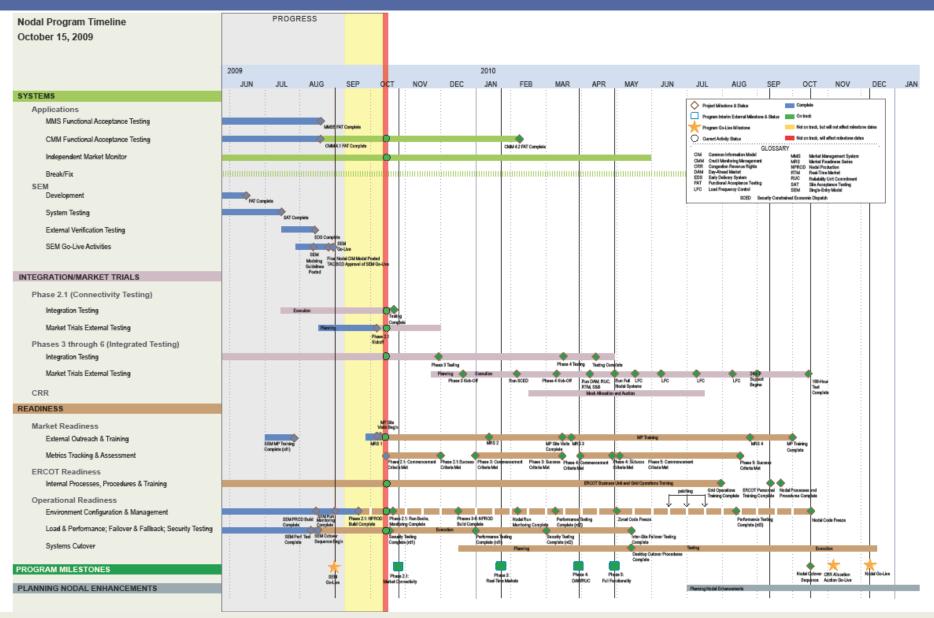
Nodal Program Headcount

Nodal Internal/External and Vendor Headcount for 2009





Nodal Timeline



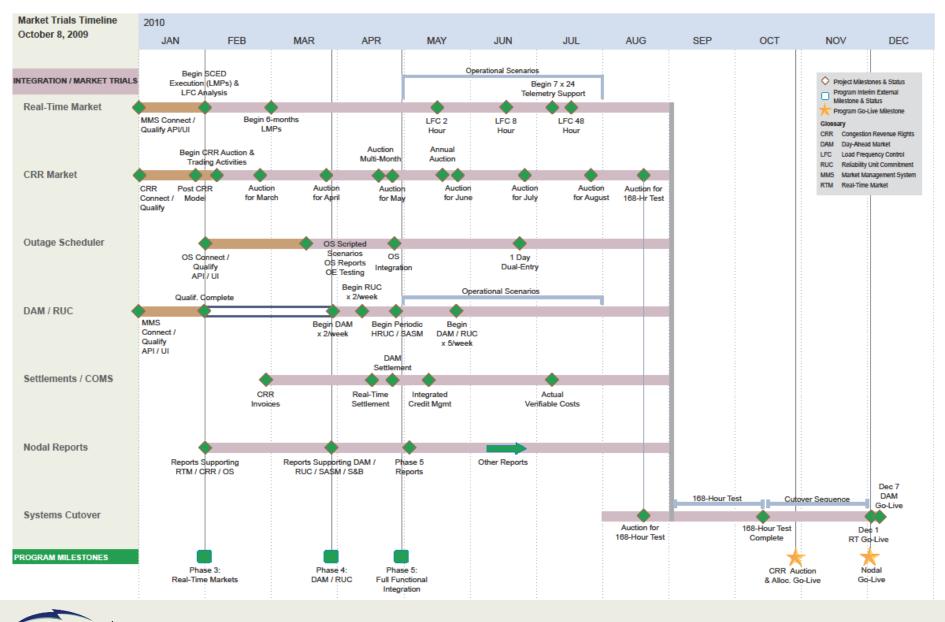


Program Milestones

Phase	When	Scope	Status
2.1: Market Connectivity	Oct. 28	 MP interface testing (API, Market Manager UI) Market System Rules Validation (Phase 1) 	 On track Migrated 2.1 software into Nodal Production environment Functional regression and final performance testing under way
3: Real-Time Markets	Mid January-Early February	 MMS-SCED execution SCED results, report publishing CRR auction execution (CRR UI) OS submissions (API, OS UI) 	 Planning complete Integrated testing under way (CRR, OS, SCED) Running Real-Time operating scenarios twice weekly
4: DAM/RUC	Late March-Early April	 MMS-DAM, DRUC, HRUC, SCED execution Market results, report publishing Initial S&B execution Outage, CRR integration 	 Planning in progress Integrated testing under way Executing DAM mechanics
5: Full Functionality	Late April-Early May	Run full nodal systems	 Planning in progress Internal DST test scheduled Nov. 1



Market Trials Roadmap



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Participant Readiness Touch Points

	2009/2010					
	October	November	December	January		
Meetings	• NATF 10/13 • NATF 10/27		• NATF 12/8	NATF tbd		
Training	 Nodal 101 LSE 201 Generation 101 Basic Training: http://nodal.ercot.com/training/index.html 	Economics of LMP Basic Training CRR – onlin		 LSE 201 Generation 101, 201 CRR – online Settlement 		
Outreach	 Readiness Center Limited ERCOT metrics 5 site visits 	 Additional ERCOT & MP metrics 6 site visits 	3 site visits	 8 site visits Initiate Phase 3 metrics 		
Market trials	 2010 Market Trials Roadmap: Oct. 8 	 Bi-weekly calls Voluntary MP connectivity testing 	 Bi-weekly calls Voluntary MP connectivity testing 	 Start weekly calls MP re-qualification begins 		
	 Technical Workshop: Oct. 28 Market Connectivity open to MPs Oct. 28 	 MP Handbooks SCED/LFC CRR DAM/RUC Outage Scheduler COMS 				



Questions ?