



**Report on the Capacity, Demand and Reserves
in the ERCOT Region**

December 2009

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This Working Paper is based on data submitted by ERCOT market participants as part of their Annual Load Data Request (ALDR) and their resource asset registration. As such, this data is updated on an ongoing basis, which means that this report can be rendered obsolete without notice.

2009 Report on the Capacity, Demand, and Reserves in the ERCOT Region

Summer Summary (December Update)

Load Forecast:	2010	2011	2012	2013	2014	2015
Total Summer Peak Demand, MW	64,056	65,494	67,394	69,399	70,837	72,172
less LaaRs Serving as Responsive Reserve, MW	1,115	1,115	1,115	1,115	1,115	1,115
less LaaRs Serving as Non-Spinning Reserve, MW	0	0	0	0	0	0
less BULs, MW	0	0	0	0	0	0
less Energy Efficiency Programs (per HB3693)	242	242	242	242	242	242
Firm Load Forecast, MW	62,699	64,137	66,037	68,042	69,480	70,815
Resources:	2010	2011	2012	2013	2014	2015
Installed Capacity, MW	64,940	64,940	64,940	64,940	64,940	64,940
Capacity from Private Use Networks, MW	5,318	5,343	5,343	5,343	5,343	5,343
Effective Load-Carrying Capability (ELCC) of Wind Generation, MW	776	776	776	776	776	776
RMR Units to be under Contract, MW	627	0	0	0	0	0
Operational Generation, MW	71,660	71,058	71,058	71,058	71,058	71,058
50% of DC-Ties, MW	553	553	553	553	553	553
Switchable Resources, MW	2,848	2,848	2,848	2,848	2,848	2,848
Available Mothballed Generation , MW	104	157	157	157	157	157
Planned Units (not wind) with Signed IA and Air Permit, MW [*]	1,329	2,212	3,237	3,237	3,237	3,237
ELCC of Planned Wind Units with Signed IA, MW	26	69	142	164	164	164
Total Resources, MW	76,521	76,897	77,995	78,017	78,017	78,017
less Switchable Resources Unavailable to ERCOT, MW	158	0	0	0	0	0
less Retiring Units, MW	0	0	0	0	0	0
Resources, MW	76,363	76,897	77,995	78,017	78,017	78,017
Reserve Margin	21.8%	19.9%	18.1%	14.7%	12.3%	10.2%
(Resources - Firm Load Forecast)/Firm Load Forecast						

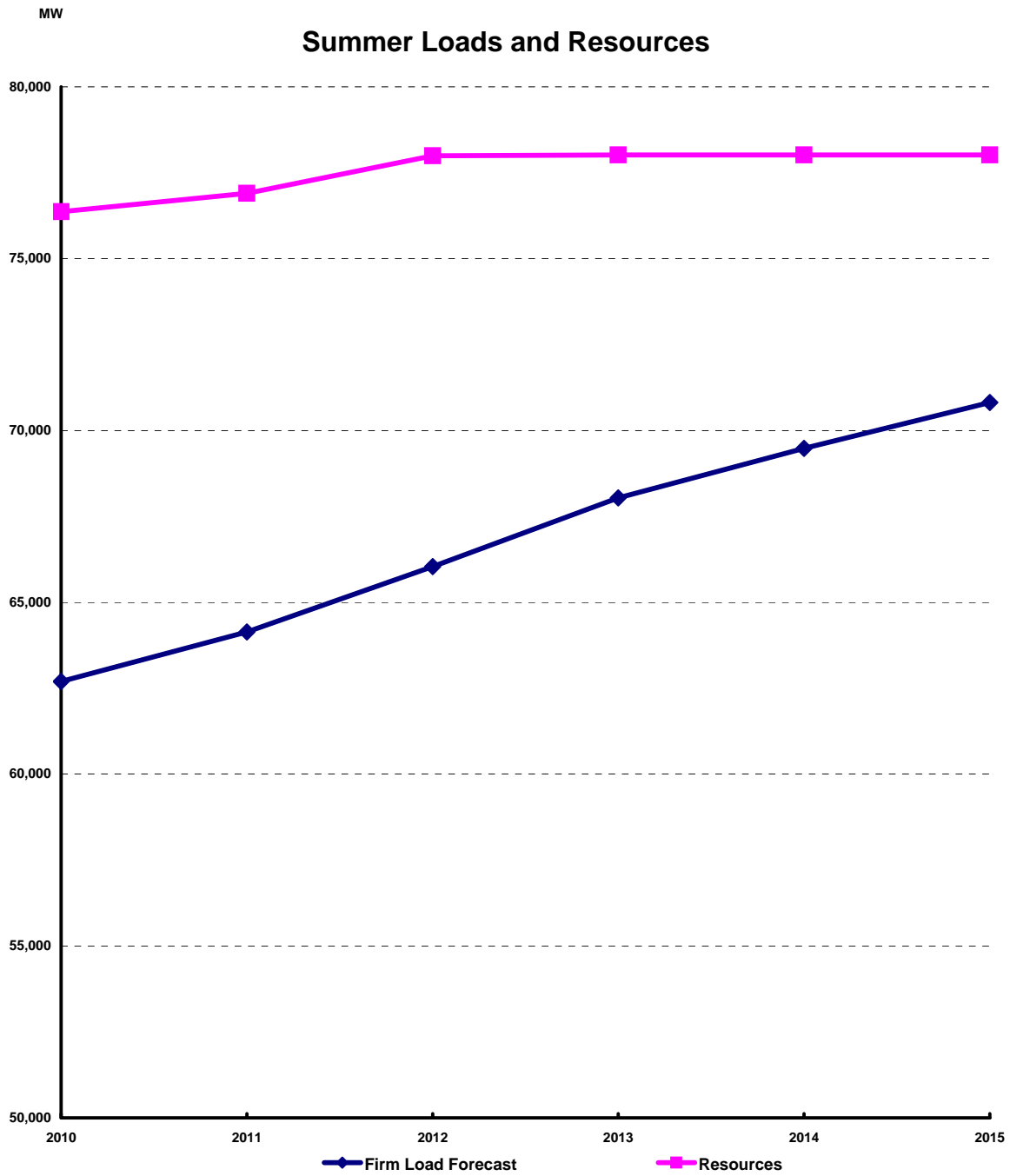
Other Potential Resources:	6,357	12,258	19,457	21,051	23,992	24,035
Remaining Mothballed Capacity , MW	3,053	3,001	3,001	3,001	3,001	3,001
50% of DC-Ties, MW	553	553	553	553	553	553
Planned Units in Full Interconnection Study Phase, MW	2,751	8,704	15,903	17,497	20,438	20,482

*

According to the Board-approved CDR methodology, a planned generator is included in the reserves calculation if it has obtained a signed interconnection agreement and air permit. However, one generator which meets these criteria has provided a formal letter from a corporate officer to ERCOT stating that, based on its current expectations, its planned 1,792 MW unit that had requested interconnection beginning in 2013 should not be included in the reserves calculation. Therefore, that unit has been excluded.

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Summer Summary (December Update)



Unit Capacities - Summer

Units used in determining the generation resources in the Summer Summary

Operational capacities are based on unit testing. Other capacities are based on information provided by the plant owners. This list includes MW available to the grid from private network (self-serve) units. It also includes distributed generation units that have registered with ERCOT. Data without unit names are for private network units or are planned generation that is not public.

Unit Name	Unit Code	County	Fuel	CM Zone	2010	2011	2012	2013	2014	2015
A von Rosenberg 1-CT1	BRAUNIG_AVR1_CT1	Bexar	Gas	South	145.0	145.0	145.0	145.0	145.0	145.0
A von Rosenberg 1-CT2	BRAUNIG_AVR1_CT2	Bexar	Gas	South	145.0	145.0	145.0	145.0	145.0	145.0
A von Rosenberg 1-ST1	BRAUNIG_AVR1_ST	Bexar	Gas	South	160.0	160.0	160.0	160.0	160.0	160.0
AEDOMG 1	DG_SUMMI_1UNIT	Travis	Gas	South	5.0	5.0	5.0	5.0	5.0	5.0
AES Deepwater	APD_APD_G1	Harris	Other	South	138.0	138.0	138.0	138.0	138.0	138.0
Amistad Hydro 1	AMISTAD_AMISTAG1	Val Verde	Hydro	South	38.0	38.0	38.0	38.0	38.0	38.0
Amistad Hydro 2	AMISTAD_AMISTAG2	Val Verde	Hydro	South	38.0	38.0	38.0	38.0	38.0	38.0
Atascocita 1	_HB_DG1	Harris	Biomass	Houston	10.1	10.1	10.1	10.1	10.1	10.1
Atkins 7	ATKINS_ATKINSG7	Brazos	Gas	North	20.0	20.0	20.0	20.0	20.0	20.0
Austin 1	AUSTPL_AUSTING1	Travis	Hydro	South	8.0	8.0	8.0	8.0	8.0	8.0
Austin 2	AUSTPL_AUSTING2	Travis	Hydro	South	9.0	9.0	9.0	9.0	9.0	9.0
Austin Landfill Gas	DG_SPRIN_4UNITS	Travis	Other	South	6.4	6.4	6.4	6.4	6.4	6.4
B M Davis 1	B_DAVIS_B_DAVIG1	Nueces	Gas	South	335.0	335.0	335.0	335.0	335.0	335.0
B M Davis 2	B_DAVIS_B_DAVIG2	Nueces	Gas	South	344.0	344.0	344.0	344.0	344.0	344.0
B M Davis 3	B_DAVIS_B_DAVIG3	Nueces	Gas	South	190.0	190.0	190.0	190.0	190.0	190.0
B M Davis 4	B_DAVIS_B_DAVIG4	Nueces	Gas	South	190.0	190.0	190.0	190.0	190.0	190.0
Bastrop Energy Center 1	BASTEN_GTG1100	Bastrop	Gas	South	152.0	152.0	152.0	152.0	152.0	152.0
Bastrop Energy Center 2	BASTEN_GTG2100	Bastrop	Gas	South	150.0	150.0	150.0	150.0	150.0	150.0
Bastrop Energy Center 3	BASTEN_ST0100	Bastrop	Gas	South	233.0	233.0	233.0	233.0	233.0	233.0
Baytown 1	TRN_DG1	Chambers	Biomass	Houston	3.9	3.9	3.9	3.9	3.9	3.9
Big Brown 1	BBSES_UNIT1	Freestone	Coal	North	617.0	617.0	617.0	617.0	617.0	617.0
Big Brown 2	BBSES_UNIT2	Freestone	Coal	North	615.0	615.0	615.0	615.0	615.0	615.0
Bio Energy Partners	DG_BIOE_2UNITS	DG	Gas	North	5.6	5.6	5.6	5.6	5.6	5.6
Bluebonnet 1	_LB_DG1	Harris	Biomass	Houston	3.9	3.9	3.9	3.9	3.9	3.9
Bosque County Peaking 1	BOSQUESW_BSQSU_1	Bosque	Gas	North	153.0	153.0	153.0	153.0	153.0	153.0
Bosque County Peaking 2	BOSQUESW_BSQSU_2	Bosque	Gas	North	153.0	153.0	153.0	153.0	153.0	153.0
Bosque County Peaking 3	BOSQUESW_BSQSU_3	Bosque	Gas	North	154.0	154.0	154.0	154.0	154.0	154.0
Bosque County Peaking 4	BOSQUESW_BSQSU_4	Bosque	Gas	North	83.0	83.0	83.0	83.0	83.0	83.0
Bosque County Unit 5	BOSQUESW_BSQSU_5	Bosque	Gas	North	240.0	240.0	240.0	240.0	240.0	240.0
Brazos Valley 1	BVE_Unit1	Ft Bend	Gas	Houston	163.0	163.0	163.0	163.0	163.0	163.0
Brazos Valley 2	BVE_Unit2	Ft Bend	Gas	Houston	163.0	163.0	163.0	163.0	163.0	163.0
Brazos Valley 3	BVE_Unit3	Ft Bend	Gas	Houston	253.0	253.0	253.0	253.0	253.0	253.0
Buchanan 1	BUCHAN_BUCHANG1	Llano	Hydro	South	18.0	18.0	18.0	18.0	18.0	18.0
Buchanan 2	BUCHAN_BUCHANG2	Llano	Hydro	South	18.0	18.0	18.0	18.0	18.0	18.0
Buchanan 3	BUCHAN_BUCHANG3	Llano	Hydro	South	18.0	18.0	18.0	18.0	18.0	18.0
Calenergy (Falcon Seaboard) 1	FLCNS_UNIT1	Howard	Gas	West	75.0	75.0	75.0	75.0	75.0	75.0
Calenergy (Falcon Seaboard) 2	FLCNS_UNIT2	Howard	Gas	West	75.0	75.0	75.0	75.0	75.0	75.0
Calenergy (Falcon Seaboard) 3	FLCNS_UNIT3	Howard	Gas	West	70.0	70.0	70.0	70.0	70.0	70.0
Canyon 1	CANYHY_CANYHYG1	Comal	Hydro	South	3.0	3.0	3.0	3.0	3.0	3.0
Canyon 2	CANYHY_CANYHYG2	Comal	Hydro	South	3.0	3.0	3.0	3.0	3.0	3.0
Cedar Bayou 1	CBY_CBY_G1	Chambers	Gas	Houston	745.0	745.0	745.0	745.0	745.0	745.0
Cedar Bayou 2	CBY_CBY_G2	Chambers	Gas	Houston	749.0	749.0	749.0	749.0	749.0	749.0
Cedar Bayou 4	CBY4_CT41	Chambers	Gas	Houston	169.0	169.0	169.0	169.0	169.0	169.0
Cedar Bayou 5	CBY4_CT42	Chambers	Gas	Houston	169.0	169.0	169.0	169.0	169.0	169.0
Cedar Bayou 6	CBY4_ST04	Chambers	Gas	Houston	180.0	180.0	180.0	180.0	180.0	180.0
Channel Energy Deepwater	CHEDPW_GT2	Harris	Gas	Houston	182.0	182.0	182.0	182.0	182.0	182.0
Coastal Plains RDF	_AV_DG1	Galveston	Biomass	South	6.7	6.7	6.7	6.7	6.7	6.7
Coletto Creek	COLETO_COLETG1	Goliad	Coal	South	632.0	632.0	632.0	632.0	632.0	632.0
Colorado Bend Energy Center	CBEC_GT1	Wharton	Gas	Houston	77.0	77.0	77.0	77.0	77.0	77.0
Colorado Bend Energy Center	CBEC_GT2	Wharton	Gas	Houston	77.0	77.0	77.0	77.0	77.0	77.0
Colorado Bend Energy Center	CBEC_GT3	Wharton	Gas	Houston	77.0	77.0	77.0	77.0	77.0	77.0
Colorado Bend Energy Center	CBEC_GT4	Wharton	Gas	Houston	77.0	77.0	77.0	77.0	77.0	77.0
Colorado Bend Energy Center	CBEC_STG1	Wharton	Gas	Houston	105.0	105.0	105.0	105.0	105.0	105.0
Colorado Bend Energy Center	CBEC_STG2	Wharton	Gas	Houston	105.0	105.0	105.0	105.0	105.0	105.0
Comanche Peak 1	CPSES_UNIT1	Somervell	Nuclear	North	1209.0	1209.0	1209.0	1209.0	1209.0	1209.0
Comanche Peak 2	CPSES_UNIT2	Somervell	Nuclear	North	1158.0	1158.0	1158.0	1158.0	1158.0	1158.0
Corrugated Medium Mill	DG_FORSW_1UNIT	Kaufman	Gas	North	4.8	4.8	4.8	4.8	4.8	4.8
Covel Gardens LG Power Station	DG_MEDIN_1UNIT	Bexar	Other	South	10.0	10.0	10.0	10.0	10.0	10.0
CVC Channelview 1	CVC_CVC_G1	Harris	Gas	Houston	156.0	156.0	156.0	156.0	156.0	156.0
CVC Channelview 2	CVC_CVC_G2	Harris	Gas	Houston	158.0	158.0	158.0	158.0	158.0	158.0
CVC Channelview 3	CVC_CVC_G3	Harris	Gas	Houston	160.0	160.0	160.0	160.0	160.0	160.0
CVC Channelview 5	CVC_CVC_G5	Harris	Gas	Houston	122.0	122.0	122.0	122.0	122.0	122.0
Dansby 1	DANSBY_DANSBYG1	Brazos	Gas	North	110.0	110.0	110.0	110.0	110.0	110.0
Dansby 2	DANSBY_DANSBYG2	Brazos	Gas	North	48.0	48.0	48.0	48.0	48.0	48.0
Dansby 3	DANSBY_DANSBYG3	Brazos	Gas	North	48.0	48.0	48.0	48.0	48.0	48.0
Decker Creek 1	DECKER_DPG1	Travis	Gas	South	315.0	315.0	315.0	315.0	315.0	315.0
Decker Creek 2	DECKER_DPG2	Travis	Gas	South	420.0	420.0	420.0	420.0	420.0	420.0
Decker Creek G1	DECKER_DPGT_1	Travis	Gas	South	48.0	48.0	48.0	48.0	48.0	48.0
Decker Creek G2	DECKER_DPGT_2	Travis	Gas	South	48.0	48.0	48.0	48.0	48.0	48.0
Decker Creek G3	DECKER_DPGT_3	Travis	Gas	South	48.0	48.0	48.0	48.0	48.0	48.0
Decker Creek G4	DECKER_DPGT_4	Travis	Gas	South	48.0	48.0	48.0	48.0	48.0	48.0

Unit Capacities - Summer

Units used in determining the generation resources in the Summer Summary

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Unit Name	Unit Code	County	Fuel	CM Zone	2010	2011	2012	2013	2014	2015
DeCordova A	DCSES_CT10	Hood	Gas	North	66.0	66.0	66.0	66.0	66.0	66.0
DeCordova B	DCSES_CT20	Hood	Gas	North	66.0	66.0	66.0	66.0	66.0	66.0
DeCordova C	DCSES_CT30	Hood	Gas	North	66.0	66.0	66.0	66.0	66.0	66.0
DeCordova D	DCSES_CT40	Hood	Gas	North	66.0	66.0	66.0	66.0	66.0	66.0
Deer Park Energy Center 1	DDPEC_GT1	Harris	Gas	Houston	163.0	163.0	163.0	163.0	163.0	163.0
Deer Park Energy Center 2	DDPEC_GT2	Harris	Gas	Houston	157.0	157.0	157.0	157.0	157.0	157.0
Deer Park Energy Center 3	DDPEC_GT3	Harris	Gas	Houston	158.0	158.0	158.0	158.0	158.0	158.0
Deer Park Energy Center 4	DDPEC_GT4	Harris	Gas	Houston	157.0	157.0	157.0	157.0	157.0	157.0
Deer Park Energy Center S	DDPEC_ST1	Harris	Gas	Houston	238.0	238.0	238.0	238.0	238.0	238.0
Denison Dam 1	DNDAM_DENISOG1	Grayson	Hydro	North	40.0	40.0	40.0	40.0	40.0	40.0
Denison Dam 2	DNDAM_DENISOG2	Grayson	Hydro	North	40.0	40.0	40.0	40.0	40.0	40.0
DFW Gas Recovery	DG_BIO2_4UNITS	Denton	Biomass	North	6.4	6.4	6.4	6.4	6.4	6.4
Dunlop (Schumannville) 1	DG_SCHUM_2UNITS	Guadalupe	Hydro	South	3.6	3.6	3.6	3.6	3.6	3.6
Eagle Pass 1	EAGLE_HY_EAGLE_HY1	Maverick	Hydro	South	2.0	2.0	2.0	2.0	2.0	2.0
Eagle Pass 2	EAGLE_HY_EAGLE_HY2	Maverick	Hydro	South	2.0	2.0	2.0	2.0	2.0	2.0
Eagle Pass 3	EAGLE_HY_EAGLE_HY3	Maverick	Hydro	South	2.0	2.0	2.0	2.0	2.0	2.0
Ennis Power Station 1	ETCCS_UNIT1	Ellis	Gas	North	116.0	116.0	116.0	116.0	116.0	116.0
Ennis Power Station 2	ETCCS_CT1	Ellis	Gas	North	196.0	196.0	196.0	196.0	196.0	196.0
ExTex La Porte Power Station (AirPro) 1	_AZ__AZ_G1	Harris	Gas	Houston	38.0	38.0	38.0	38.0	38.0	38.0
ExTex La Porte Power Station (AirPro) 2	_AZ__AZ_G2	Harris	Gas	Houston	38.0	38.0	38.0	38.0	38.0	38.0
ExTex La Porte Power Station (AirPro) 3	_AZ__AZ_G3	Harris	Gas	Houston	38.0	38.0	38.0	38.0	38.0	38.0
ExTex La Porte Power Station (AirPro) 4	_AZ__AZ_G4	Harris	Gas	Houston	38.0	38.0	38.0	38.0	38.0	38.0
Falcon Hydro 1	FALCON_FALCONG1	Starr	Hydro	South	12.0	12.0	12.0	12.0	12.0	12.0
Falcon Hydro 2	FALCON_FALCONG2	Starr	Hydro	South	12.0	12.0	12.0	12.0	12.0	12.0
Falcon Hydro 3	FALCON_FALCONG3	Starr	Hydro	South	12.0	12.0	12.0	12.0	12.0	12.0
Fayette Power Project 1	FPYD1_FPP_G1	Fayette	Coal	South	608.0	608.0	608.0	608.0	608.0	608.0
Fayette Power Project 2	FPYD1_FPP_G2	Fayette	Coal	South	608.0	608.0	608.0	608.0	608.0	608.0
Fayette Power Project 3	FPYD2_FPP_G3	Fayette	Coal	South	445.0	445.0	445.0	445.0	445.0	445.0
Forney Energy Center GT11	FRNYPP_GT11	Kaufman	Gas	North	165.0	165.0	165.0	165.0	165.0	165.0
Forney Energy Center GT12	FRNYPP_GT12	Kaufman	Gas	North	165.0	165.0	165.0	165.0	165.0	165.0
Forney Energy Center GT13	FRNYPP_GT13	Kaufman	Gas	North	165.0	165.0	165.0	165.0	165.0	165.0
Forney Energy Center GT21	FRNYPP_GT21	Kaufman	Gas	North	165.0	165.0	165.0	165.0	165.0	165.0
Forney Energy Center GT22	FRNYPP_GT22	Kaufman	Gas	North	165.0	165.0	165.0	165.0	165.0	165.0
Forney Energy Center GT23	FRNYPP_GT23	Kaufman	Gas	North	165.0	165.0	165.0	165.0	165.0	165.0
Forney Energy Center STG10	FRNYPP_ST10	Kaufman	Gas	North	415.0	415.0	415.0	415.0	415.0	415.0
Forney Energy Center STG20	FRNYPP_ST20	Kaufman	Gas	North	415.0	415.0	415.0	415.0	415.0	415.0
Freestone Energy Center 1	FREC_GT1	Freestone	Gas	North	152.0	152.0	152.0	152.0	152.0	152.0
Freestone Energy Center 2	FREC_GT2	Freestone	Gas	North	152.0	152.0	152.0	152.0	152.0	152.0
Freestone Energy Center 3	FREC_ST3	Freestone	Gas	North	175.0	175.0	175.0	175.0	175.0	175.0
Freestone Energy Center 4	FREC_GT4	Freestone	Gas	North	152.0	152.0	152.0	152.0	152.0	152.0
Freestone Energy Center 5	FREC_GT5	Freestone	Gas	North	152.0	152.0	152.0	152.0	152.0	152.0
Freestone Energy Center 6	FREC_ST6	Freestone	Gas	North	175.0	175.0	175.0	175.0	175.0	175.0
Frontera 1	FRONTERA_FRONTEG1	Hidalgo	Gas	South	146.0	146.0	146.0	146.0	146.0	146.0
Frontera 2	FRONTERA_FRONTEG2	Hidalgo	Gas	South	148.0	148.0	148.0	148.0	148.0	148.0
Frontera 3	FRONTERA_FRONTEG3	Hidalgo	Gas	South	173.0	173.0	173.0	173.0	173.0	173.0
FW Regional LFG Generation Facility 1	DG_RDLML_1UNIT	Tarrant	Other	North	1.5	1.5	1.5	1.5	1.5	1.5
GBRA 4 & 5	DG_LKWDT_2UNITS	Gonzales	Other	South	4.8	4.8	4.8	4.8	4.8	4.8
Gibbons Creek 1	GIBCRK_GIB_CRG1	Grimes	Coal	North	470.0	470.0	470.0	470.0	470.0	470.0
Graham 1	GRSES_UNIT1	Young	Gas	North	230.0	230.0	230.0	230.0	230.0	230.0
Graham 2	GRSES_UNIT2	Young	Gas	North	390.0	390.0	390.0	390.0	390.0	390.0
Granite Shoals 1	WIRTZ_WIRTZ_G1	Burnet	Hydro	South	30.0	30.0	30.0	30.0	30.0	30.0
Granite Shoals 2	WIRTZ_WIRTZ_G2	Burnet	Hydro	South	30.0	30.0	30.0	30.0	30.0	30.0
Greens Bayou 5	GBY_GBY_5	Harris	Gas	Houston	406.0	406.0	406.0	406.0	406.0	406.0
Greens Bayou 73	GBY_GBYGT73	Harris	Gas	Houston	46.0	46.0	46.0	46.0	46.0	46.0
Greens Bayou 74	GBY_GBYGT74	Harris	Gas	Houston	46.0	46.0	46.0	46.0	46.0	46.0
Greens Bayou 81	GBY_GBYGT81	Harris	Gas	Houston	46.0	46.0	46.0	46.0	46.0	46.0
Greens Bayou 82	GBY_GBYGT82	Harris	Gas	Houston	56.0	56.0	56.0	56.0	56.0	56.0
Greens Bayou 83	GBY_GBYGT83	Harris	Gas	Houston	56.0	56.0	56.0	56.0	56.0	56.0
Greens Bayou 84	GBY_GBYGT84	Harris	Gas	Houston	56.0	56.0	56.0	56.0	56.0	56.0
Guadalupe Generating Station 1	GUADG_GAS1	Guadalupe	Gas	South	151.0	151.0	151.0	151.0	151.0	151.0
Guadalupe Generating Station 2	GUADG_GAS2	Guadalupe	Gas	South	151.0	151.0	151.0	151.0	151.0	151.0
Guadalupe Generating Station 3	GUADG_GAS3	Guadalupe	Gas	South	149.0	149.0	149.0	149.0	149.0	149.0
Guadalupe Generating Station 4	GUADG_GAS4	Guadalupe	Gas	South	152.0	152.0	152.0	152.0	152.0	152.0
Guadalupe Generating Station 5	GUADG_STM5	Guadalupe	Gas	South	170.0	170.0	170.0	170.0	170.0	170.0
Guadalupe Generating Station 6	GUADG_STM6	Guadalupe	Gas	South	169.0	169.0	169.0	169.0	169.0	169.0
Handley 3	HLSES_UNIT3	Tarrant	Gas	North	395.0	395.0	395.0	395.0	395.0	395.0
Handley 4	HLSES_UNIT4	Tarrant	Gas	North	435.0	435.0	435.0	435.0	435.0	435.0
Handley 5	HLSES_UNIT5	Tarrant	Gas	North	435.0	435.0	435.0	435.0	435.0	435.0
Hays Energy Facility 1	HAYSEN_HAYSENG1	Hays	Gas	South	216.0	216.0	216.0	216.0	216.0	216.0
Hays Energy Facility 2	HAYSEN_HAYSENG2	Hays	Gas	South	216.0	216.0	216.0	216.0	216.0	216.0
Hays Energy Facility 3	HAYSEN_HAYSENG3	Hays	Gas	South	225.0	225.0	225.0	225.0	225.0	225.0

Unit Capacities - Summer

Units used in determining the generation resources in the Summer Summary

Operational capacities are based on unit testing. Other capacities are based on information provided by the plant owners. This list includes MW available to the grid from private network (self-serve) units. It also includes distributed generation units that have registered with ERCOT. Data without unit names are for private network units or are planned generation that is not public.

Unit Name	Unit Code	County	Fuel	CM Zone	2010	2011	2012	2013	2014	2015
Hays Energy Facility 4	HAYSEN_HAYSENG4	Hays	Gas	South	225.0	225.0	225.0	225.0	225.0	225.0
Hidalgo 1	DUKE_DUKE_GT1	Hidalgo	Gas	South	141.0	141.0	141.0	141.0	141.0	141.0
Hidalgo 2	DUKE_DUKE_GT2	Hidalgo	Gas	South	141.0	141.0	141.0	141.0	141.0	141.0
Hidalgo 3	DUKE_DUKE_ST1	Hidalgo	Gas	South	168.0	168.0	168.0	168.0	168.0	168.0
Inks 1	INKSDA_INKS_G1	Llano	Hydro	South	14.0	14.0	14.0	14.0	14.0	14.0
J K Spruce 1	CALAVERS_JKS1	Bexar	Coal	South	555.0	555.0	555.0	555.0	555.0	555.0
J K Spruce 2	CALAVERS_JKS2	Bexar	Coal	South	772.0	772.0	772.0	772.0	772.0	772.0
J T Deely 1	CALAVERS_JTD1	Bexar	Coal	South	440.0	440.0	440.0	440.0	440.0	440.0
J T Deely 2	CALAVERS_JTD2	Bexar	Coal	South	440.0	440.0	440.0	440.0	440.0	440.0
Jack County Generation Facility 1	JACKCNTY_CT1	Jack	Gas	North	142.0	142.0	142.0	142.0	142.0	142.0
Jack County Generation Facility 2	JACKCNTY_CT2	Jack	Gas	North	142.0	142.0	142.0	142.0	142.0	142.0
Jack County Generation Facility 3	JACKCNTY_STG	Jack	Gas	North	281.0	281.0	281.0	281.0	281.0	281.0
Johnson County Generation Facility 1	TEN_CT1	Johnson	Gas	North	150.0	150.0	150.0	150.0	150.0	150.0
Johnson County Generation Facility 2	TEN_STG	Johnson	Gas	North	106.0	106.0	106.0	106.0	106.0	106.0
Lake Hubbard 1	LHSES_UNIT1	Dallas	Gas	North	392.0	392.0	392.0	392.0	392.0	392.0
Lake Hubbard 2	LH2SES_UNIT2	Dallas	Gas	North	524.0	524.0	524.0	524.0	524.0	524.0
Lamar Power Project CT11	LPCCS_CT11	Lamar	Gas	North	156.0	156.0	156.0	156.0	156.0	156.0
Lamar Power Project CT12	LPCCS_CT12	Lamar	Gas	North	157.0	157.0	157.0	157.0	157.0	157.0
Lamar Power Project CT21	LPCCS_CT21	Lamar	Gas	North	156.0	156.0	156.0	156.0	156.0	156.0
Lamar Power Project CT22	LPCCS_CT22	Lamar	Gas	North	157.0	157.0	157.0	157.0	157.0	157.0
Lamar Power Project STG1	LPCCS_UNIT1	Lamar	Gas	North	198.0	198.0	198.0	198.0	198.0	198.0
Lamar Power Project STG2	LPCCS_UNIT2	Lamar	Gas	North	198.0	198.0	198.0	198.0	198.0	198.0
Laredo Peaking 4	LARDVFTN_G4	Webb	Gas	South	94.0	94.0	94.0	94.0	94.0	94.0
Laredo Peaking 5	LARDVFTN_G5	Webb	Gas	South	94.0	94.0	94.0	94.0	94.0	94.0
Leon Creek 3	LEON_CRK_LCP3G3	Bexar	Gas	South	56.0	56.0	56.0	56.0	56.0	56.0
Leon Creek 4	LEON_CRK_LCP4G4	Bexar	Gas	South	88.0	88.0	88.0	88.0	88.0	88.0
Leon Creek Peaking 1	LEON_CRK_LCPCT1	Bexar	Gas	South	45.0	45.0	45.0	45.0	45.0	45.0
Leon Creek Peaking 2	LEON_CRK_LCPCT2	Bexar	Gas	South	45.0	45.0	45.0	45.0	45.0	45.0
Leon Creek Peaking 3	LEON_CRK_LCPCT3	Bexar	Gas	South	45.0	45.0	45.0	45.0	45.0	45.0
Leon Creek Peaking 4	LEON_CRK_LCPCT4	Bexar	Gas	South	45.0	45.0	45.0	45.0	45.0	45.0
Lewisville 1	DG_LWSVL_1UNIT	Denton	Hydro	North	2.8	2.8	2.8	2.8	2.8	2.8
Limestone 1	LEG_LEG_G1	Limestone	Coal	North	831.0	831.0	831.0	831.0	831.0	831.0
Limestone 2	LEG_LEG_G2	Limestone	Coal	North	858.0	858.0	858.0	858.0	858.0	858.0
Lost Pines 1	LOSTPI_LOSTPGT1	Bastrop	Gas	South	167.0	167.0	167.0	167.0	167.0	167.0
Lost Pines 2	LOSTPI_LOSTPGT2	Bastrop	Gas	South	164.0	164.0	164.0	164.0	164.0	164.0
Lost Pines 3	LOSTPI_LOSTPST1	Bastrop	Gas	South	184.0	184.0	184.0	184.0	184.0	184.0
Magic Valley 1	NEDIN_NEDIN_G1	Hidalgo	Gas	South	166.0	166.0	166.0	166.0	166.0	166.0
Magic Valley 2	NEDIN_NEDIN_G2	Hidalgo	Gas	South	166.0	166.0	166.0	166.0	166.0	166.0
Magic Valley 3	NEDIN_NEDIN_G3	Hidalgo	Gas	South	204.0	204.0	204.0	204.0	204.0	204.0
Marble Falls 1	MARBFA_MARBFAG1	Burnet	Hydro	South	21.0	21.0	21.0	21.0	21.0	21.0
Marble Falls 2	MARBFA_MARBFAG2	Burnet	Hydro	South	21.0	21.0	21.0	21.0	21.0	21.0
Marshall Ford 1	MARSFO_MARSFOG1	Travis	Hydro	South	36.0	36.0	36.0	36.0	36.0	36.0
Marshall Ford 2	MARSFO_MARSFOG2	Travis	Hydro	South	35.0	35.0	35.0	35.0	35.0	35.0
Marshall Ford 3	MARSFO_MARSFOG3	Travis	Hydro	South	36.0	36.0	36.0	36.0	36.0	36.0
Martin Lake 1	MLSSES_UNIT1	Rusk	Coal	North	800.0	800.0	800.0	800.0	800.0	800.0
Martin Lake 2	MLSSES_UNIT2	Rusk	Coal	North	800.0	800.0	800.0	800.0	800.0	800.0
Martin Lake 3	MLSSES_UNIT3	Rusk	Coal	North	818.0	818.0	818.0	818.0	818.0	818.0
McQueeneey (Abbott)	DG_MCQUEE_5UNITS	Guadalupe	Hydro	South	8.0	8.0	8.0	8.0	8.0	8.0
Midlothian 1	MDANP_CT1	Ellis	Gas	North	216.0	216.0	216.0	216.0	216.0	216.0
Midlothian 2	MDANP_CT2	Ellis	Gas	North	216.0	216.0	216.0	216.0	216.0	216.0
Midlothian 3	MDANP_CT3	Ellis	Gas	North	216.0	216.0	216.0	216.0	216.0	216.0
Midlothian 4	MDANP_CT4	Ellis	Gas	North	216.0	216.0	216.0	216.0	216.0	216.0
Midlothian 5	MDANP_CT5	Ellis	Gas	North	225.0	225.0	225.0	225.0	225.0	225.0
Midlothian 6	MDANP_CT6	Ellis	Gas	North	225.0	225.0	225.0	225.0	225.0	225.0
Monticello 1	MNSES_UNIT1	Titus	Coal	North	583.0	583.0	583.0	583.0	583.0	583.0
Monticello 2	MNSES_UNIT2	Titus	Coal	North	583.0	583.0	583.0	583.0	583.0	583.0
Monticello 3	MNSES_UNIT3	Titus	Coal	North	765.0	765.0	765.0	765.0	765.0	765.0
Morgan Creek A	MGSES_CT1	Mitchell	Gas	West	68.0	68.0	68.0	68.0	68.0	68.0
Morgan Creek B	MGSES_CT2	Mitchell	Gas	West	68.0	68.0	68.0	68.0	68.0	68.0
Morgan Creek C	MGSES_CT3	Mitchell	Gas	West	68.0	68.0	68.0	68.0	68.0	68.0
Morgan Creek D	MGSES_CT4	Mitchell	Gas	West	68.0	68.0	68.0	68.0	68.0	68.0
Morgan Creek E	MGSES_CT5	Mitchell	Gas	W10	68.0	68.0	68.0	68.0	68.0	68.0
Morgan Creek F	MGSES_CT6	Mitchell	Gas	West	68.0	68.0	68.0	68.0	68.0	68.0
Morris Sheppard	MSP_MSP_1	Palo Pinto	Hydro	North	12.0	12.0	12.0	12.0	12.0	12.0
Morris Sheppard	MSP_MSP_2	Palo Pinto	Hydro	North	12.0	12.0	12.0	12.0	12.0	12.0
Mountain Creek 6	MCSES_UNIT6	Dallas	Gas	North	120.0	120.0	120.0	120.0	120.0	120.0
Mountain Creek 7	MCSES_UNIT7	Dallas	Gas	North	115.0	115.0	115.0	115.0	115.0	115.0
Mountain Creek 8	MCSES_UNIT8	Dallas	Gas	North	565.0	565.0	565.0	565.0	565.0	565.0
Nelson Gardens Landfill 1	DG_PEARNS_2UNITS	Bexar	Other	South	3.6	3.6	3.6	3.6	3.6	3.6
North Texas 1	NTX_NTX_1	Parker	Gas	North	18.0	18.0	18.0	18.0	18.0	18.0
North Texas 2	NTX_NTX_2	Parker	Gas	North	18.0	18.0	18.0	18.0	18.0	18.0

Unit Capacities - Summer

Units used in determining the generation resources in the Summer Summary

Operational capacities are based on unit testing. Other capacities are based on information provided by the plant owners. This list includes MW available to the grid from private network (self-serve) units. It also includes distributed generation units that have registered with ERCOT. Data without unit names are for private network units or are planned generation that is not public.

Unit Name	Unit Code	County	Fuel	CM Zone	2010	2011	2012	2013	2014	2015
North Texas 3	NTX_NTX_3	Parker	Gas	North	39.0	39.0	39.0	39.0	39.0	39.0
Nueces Bay 7	NUECES_B_NUECESG7	Nueces	Gas	South	351.0	351.0	351.0	351.0	351.0	351.0
Nueces Bay 8	NUECES_B_NUECESG8	Nueces	Gas	South	175.0	175.0	175.0	175.0	175.0	175.0
Nueces Bay 9	NUECES_B_NUECESG9	Nueces	Gas	South	175.0	175.0	175.0	175.0	175.0	175.0
O W Sommers 1	CALAVERS_OWS1	Bexar	Gas	South	400.0	400.0	400.0	400.0	400.0	400.0
O W Sommers 2	CALAVERS_OWS2	Bexar	Gas	South	395.0	395.0	395.0	395.0	395.0	395.0
Oak Grove SES Unit 1	OGSES_UNIT1	Robertson	Coal	North	917.0	917.0	917.0	917.0	917.0	917.0
Oak Ridge North 1-3	DG_RA_3UNITS	Montgomery	Other	Houston	4.8	4.8	4.8	4.8	4.8	4.8
Odessa-Ector Generating Station C11	OECCS_CT11	Ector	Gas	West	146.0	146.0	146.0	146.0	146.0	146.0
Odessa-Ector Generating Station C12	OECCS_CT12	Ector	Gas	West	139.0	139.0	139.0	139.0	139.0	139.0
Odessa-Ector Generating Station C21	OECCS_CT21	Ector	Gas	West	135.0	135.0	135.0	135.0	135.0	135.0
Odessa-Ector Generating Station C22	OECCS_CT22	Ector	Gas	West	153.0	153.0	153.0	153.0	153.0	153.0
Odessa-Ector Generating Station ST1	OECCS_UNIT1	Ector	Gas	West	210.0	210.0	210.0	210.0	210.0	210.0
Odessa-Ector Generating Station ST2	OECCS_UNIT2	Ector	Gas	West	210.0	210.0	210.0	210.0	210.0	210.0
Oklahoma 1	OKLA_OKLA_G1	Wilbarger	Coal	West	650.0	650.0	650.0	650.0	650.0	650.0
Paris Energy Center 1	TNSKA_GT1	Lamar	Gas	North	77.0	77.0	77.0	77.0	77.0	77.0
Paris Energy Center 2	TNSKA_GT2	Lamar	Gas	North	80.0	80.0	80.0	80.0	80.0	80.0
Paris Energy Center 3	TNSKA_STG	Lamar	Gas	North	88.0	88.0	88.0	88.0	88.0	88.0
Pearsall 1	PEARSALL_PEAR_S_1	Frio	Gas	South	25.0	25.0	25.0	25.0	25.0	25.0
Pearsall 2	PEARSALL_PEAR_S_2	Frio	Gas	South	25.0	25.0	25.0	25.0	25.0	25.0
Pearsall 3	PEARSALL_PEAR_S_3	Frio	Gas	South	25.0	25.0	25.0	25.0	25.0	25.0
Pearsall Engine Plant	PEARSAL2_ENG1	Frio	Gas	South	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG2	Frio	Gas	South	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG3	Frio	Gas	South	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG4	Frio	Gas	South	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG5	Frio	Gas	South	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG6	Frio	Gas	South	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG7	Frio	Gas	South	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG8	Frio	Gas	South	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG9	Frio	Gas	South	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG10	Frio	Gas	South	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG11	Frio	Gas	South	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG12	Frio	Gas	South	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG13	Frio	Gas	South	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG14	Frio	Gas	South	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG15	Frio	Gas	South	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG16	Frio	Gas	South	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG17	Frio	Gas	South	8.4	8.4	8.4	8.4	8.4	8.4
Pearsall Engine Plant	PEARSAL2_ENG18	Frio	Gas	South	8.4	8.4	8.4	8.4	8.4	8.4
Permian Basin A	PB2SES_CT1	Ward	Gas	West	68.0	68.0	68.0	68.0	68.0	68.0
Permian Basin B	PB2SES_CT2	Ward	Gas	West	65.0	65.0	65.0	65.0	65.0	65.0
Permian Basin C	PB2SES_CT3	Ward	Gas	West	68.0	68.0	68.0	68.0	68.0	68.0
Permian Basin D	PB2SES_CT4	Ward	Gas	West	69.0	69.0	69.0	69.0	69.0	69.0
Permian Basin E	PB2SES_CT5	Ward	Gas	West	70.0	70.0	70.0	70.0	70.0	70.0
Powerlane Plant 1	STEAM_STEAM_1	Hunt	Gas	North	20.0	20.0	20.0	20.0	20.0	20.0
Powerlane Plant 2	STEAM_STEAM_2	Hunt	Gas	North	1.0	1.0	1.0	1.0	1.0	1.0
Powerlane Plant 3	STEAM_STEAM_3	Hunt	Gas	North	41.0	41.0	41.0	41.0	41.0	41.0
Quail Run Energy GT1	QALSW_GT2	Ector	Gas	West	70.0	70.0	70.0	70.0	70.0	70.0
Quail Run Energy GT2	QALSW_GT3	Ector	Gas	West	70.0	70.0	70.0	70.0	70.0	70.0
Quail Run Energy GT3	QALSW_STG1	Ector	Gas	West	90.0	90.0	90.0	90.0	90.0	90.0
Quail Run Energy GT4	QALSW_STG2	Ector	Gas	West	90.0	90.0	90.0	90.0	90.0	90.0
Quail Run Energy STG1	QALSW_GT1	Ector	Gas	West	70.0	70.0	70.0	70.0	70.0	70.0
Quail Run Energy STG2	QALSW_GT4	Ector	Gas	West	70.0	70.0	70.0	70.0	70.0	70.0
R W Miller 1	MIL_MILLERG1	Palo Pinto	Gas	North	75.0	75.0	75.0	75.0	75.0	75.0
R W Miller 2	MIL_MILLERG2	Palo Pinto	Gas	North	120.0	120.0	120.0	120.0	120.0	120.0
R W Miller 3	MIL_MILLERG3	Palo Pinto	Gas	North	208.0	208.0	208.0	208.0	208.0	208.0
R W Miller 4	MIL_MILLERG4	Palo Pinto	Gas	North	104.0	104.0	104.0	104.0	104.0	104.0
R W Miller 5	MIL_MILLERG5	Palo Pinto	Gas	North	104.0	104.0	104.0	104.0	104.0	104.0
Ray Olinger 1	OLINGR_OLING_1	Collin	Gas	North	78.0	78.0	78.0	78.0	78.0	78.0
Ray Olinger 2	OLINGR_OLING_2	Collin	Gas	North	107.0	107.0	107.0	107.0	107.0	107.0
Ray Olinger 3	OLINGR_OLING_3	Collin	Gas	North	146.0	146.0	146.0	146.0	146.0	146.0
Ray Olinger 4	OLINGR_OLING_4	Collin	Gas	North	75.0	75.0	75.0	75.0	75.0	75.0
Rayburn 1	RAYBURN_RAYBURG1	Victoria	Gas	South	11.0	11.0	11.0	11.0	11.0	11.0
Rayburn 10	RAYBURN_RAYBURG10	Victoria	Gas	South	40.0	40.0	40.0	40.0	40.0	40.0
Rayburn 2	RAYBURN_RAYBURG2	Victoria	Gas	South	11.0	11.0	11.0	11.0	11.0	11.0
Rayburn 3	RAYBURN_RAYBURG3	Victoria	Gas	South	24.0	24.0	24.0	24.0	24.0	24.0
Rayburn 7	RAYBURN_RAYBURG7	Victoria	Gas	South	50.0	50.0	50.0	50.0	50.0	50.0
Rayburn 8	RAYBURN_RAYBURG8	Victoria	Gas	South	50.0	50.0	50.0	50.0	50.0	50.0
Rayburn 9	RAYBURN_RAYBURG9	Victoria	Gas	South	50.0	50.0	50.0	50.0	50.0	50.0
RGV Sugar Mill	DG_S_SNR_UNIT1	Hidalgo	Biomass	South	4.5	4.5	4.5	4.5	4.5	4.5
Rhodia Houston Plant	DG_HG_2UNITS	Harris	Other	Houston	7.5	7.5	7.5	7.5	7.5	7.5

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Unit Name	Unit Code	County	Fuel	CM Zone	2010	2011	2012	2013	2014	2015
Rio Nogales 1	RIONOG_CT1	Guadalupe	Gas	South	142.0	142.0	142.0	142.0	142.0	142.0
Rio Nogales 2	RIONOG_CT2	Guadalupe	Gas	South	142.0	142.0	142.0	142.0	142.0	142.0
Rio Nogales 3	RIONOG_CT3	Guadalupe	Gas	South	142.0	142.0	142.0	142.0	142.0	142.0
Rio Nogales 4	RIONOG_ST1	Guadalupe	Gas	South	323.0	323.0	323.0	323.0	323.0	323.0
Sam Bertron 1	SRB_SRB_G1	Harris	Gas	Houston	174.0	174.0	174.0	174.0	174.0	174.0
Sam Bertron 2	SRB_SRB_G2	Harris	Gas	Houston	174.0	174.0	174.0	174.0	174.0	174.0
Sam Bertron 3	SRB_SRB_G3	Harris	Gas	Houston	230.0	230.0	230.0	230.0	230.0	230.0
Sam Bertron 4	SRB_SRB_G4	Harris	Gas	Houston	230.0	230.0	230.0	230.0	230.0	230.0
Sam Bertron T2	SRB_SRBGT_2	Harris	Gas	Houston	13.0	13.0	13.0	13.0	13.0	13.0
San Jacinto SES 1	SJS_SJS_G1	Harris	Gas	Houston	81.0	81.0	81.0	81.0	81.0	81.0
San Jacinto SES 2	SJS_SJS_G2	Harris	Gas	Houston	81.0	81.0	81.0	81.0	81.0	81.0
San Miguel 1	SANMIGL_SANMIGG1	Atascosa	Coal	South	391.0	391.0	391.0	391.0	391.0	391.0
Sandhill Energy Center 1	SANDHSYD_SH1	Travis	Gas	South	45.0	45.0	45.0	45.0	45.0	45.0
Sandhill Energy Center 2	SANDHSYD_SH2	Travis	Gas	South	46.0	46.0	46.0	46.0	46.0	46.0
Sandhill Energy Center 3	SANDHSYD_SH3	Travis	Gas	South	46.0	46.0	46.0	46.0	46.0	46.0
Sandhill Energy Center 4	SANDHSYD_SH4	Travis	Gas	South	47.0	47.0	47.0	47.0	47.0	47.0
Sandhill Energy Center 5A	SANDHSYD_SH_5A	Travis	Gas	South	155.0	155.0	155.0	155.0	155.0	155.0
Sandhill Energy Center 5C	SANDHSYD_SH_5C	Travis	Gas	South	145.0	145.0	145.0	145.0	145.0	145.0
Sandow 5	SDSSES_UNIT5	Milam	Coal	South	560.0	560.0	560.0	560.0	560.0	560.0
Silas Ray 10	SILASRAY_SILAS_10	Cameron	Gas	South	48.0	48.0	48.0	48.0	48.0	48.0
Silas Ray 5	SILASRAY_SILAS_5	Cameron	Gas	South	10.0	10.0	10.0	10.0	10.0	10.0
Silas Ray 6	SILASRAY_SILAS_6	Cameron	Gas	South	20.0	20.0	20.0	20.0	20.0	20.0
Silas Ray 9	SILASRAY_SILAS_9	Cameron	Gas	South	38.0	38.0	38.0	38.0	38.0	38.0
Sim Gideon 1	GIDEON_GIDEONG1	Bastrop	Gas	South	137.0	137.0	137.0	137.0	137.0	137.0
Sim Gideon 2	GIDEON_GIDEONG2	Bastrop	Gas	South	139.0	139.0	139.0	139.0	139.0	139.0
Sim Gideon 3	GIDEON_GIDEONG3	Bastrop	Gas	South	335.0	335.0	335.0	335.0	335.0	335.0
Skyline Landfill Gas	DG_FERIS_4UNITS	Dallas	Other	North	6.4	6.4	6.4	6.4	6.4	6.4
Small Hydro of Texas 1	CUECPL_UNIT1	Dewitt	Hydro	South	1.0	1.0	1.0	1.0	1.0	1.0
South Texas 1	STP_STP_G1	Matagorda	Nuclear	Houston	1362.0	1362.0	1362.0	1362.0	1362.0	1362.0
South Texas 2	STP_STP_G2	Matagorda	Nuclear	Houston	1362.0	1362.0	1362.0	1362.0	1362.0	1362.0
Spencer 4	SPNCER_SPNCE_4	Denton	Gas	North	61.0	61.0	61.0	61.0	61.0	61.0
Spencer 5	SPNCER_SPNCE_5	Denton	Gas	North	61.0	61.0	61.0	61.0	61.0	61.0
Stryker Creek 1	SC2SES_UNIT1	Cherokee	Gas	North	174.0	174.0	174.0	174.0	174.0	174.0
Stryker Creek 2	SCSES_UNIT2	Cherokee	Gas	North	502.0	502.0	502.0	502.0	502.0	502.0
T H Wharton 3	THW_THWST_3	Harris	Gas	Houston	104.0	104.0	104.0	104.0	104.0	104.0
T H Wharton 31	THW_THWGT31	Harris	Gas	Houston	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 32	THW_THWGT32	Harris	Gas	Houston	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 33	THW_THWGT33	Harris	Gas	Houston	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 34	THW_THWGT34	Harris	Gas	Houston	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 4	THW_THWST_4	Harris	Gas	Houston	104.0	104.0	104.0	104.0	104.0	104.0
T H Wharton 41	THW_THWGT41	Harris	Gas	Houston	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 42	THW_THWGT42	Harris	Gas	Houston	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 43	THW_THWGT43	Harris	Gas	Houston	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 44	THW_THWGT44	Harris	Gas	Houston	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 51	THW_THWGT51	Harris	Gas	Houston	58.0	58.0	58.0	58.0	58.0	58.0
T H Wharton 52	THW_THWGT52	Harris	Gas	Houston	58.0	58.0	58.0	58.0	58.0	58.0
T H Wharton 53	THW_THWGT53	Harris	Gas	Houston	58.0	58.0	58.0	58.0	58.0	58.0
T H Wharton 54	THW_THWGT54	Harris	Gas	Houston	58.0	58.0	58.0	58.0	58.0	58.0
T H Wharton 55	THW_THWGT55	Harris	Gas	Houston	58.0	58.0	58.0	58.0	58.0	58.0
T H Wharton 56	THW_THWGT56	Harris	Gas	Houston	58.0	58.0	58.0	58.0	58.0	58.0
T H Wharton G1	THW_THWGT_1	Harris	Gas	Houston	13.0	13.0	13.0	13.0	13.0	13.0
Tessman Road 1	DG_WALZE_4UNITS	Bexar	Biomass	South	10.0	10.0	10.0	10.0	10.0	10.0
Texas City 1	TXCTY_CTA	Galveston	Gas	Houston	100.0	100.0	100.0	100.0	100.0	100.0
Texas City 2	TXCTY_CTB	Galveston	Gas	Houston	93.0	93.0	93.0	93.0	93.0	93.0
Texas City 3	TXCTY_CTC	Galveston	Gas	Houston	93.0	93.0	93.0	93.0	93.0	93.0
Texas City 4	TXCTY_ST	Galveston	Gas	Houston	128.0	128.0	128.0	128.0	128.0	128.0
Texas Gulf Sulphur	TGF_TGFGT_1	Wharton	Gas	Houston	70.0	70.0	70.0	70.0	70.0	70.0
Thomas C Ferguson 1	FERGUS_FERGUSG1	Llano	Gas	South	424.0	424.0	424.0	424.0	424.0	424.0
Tradinghouse 2	THSES_UNIT2	Mclennan	Gas	North	787.0	787.0	787.0	787.0	787.0	787.0
Trinidad 6	TRSES_UNIT6	Henderson	Gas	North	230.0	230.0	230.0	230.0	230.0	230.0
Trinity Oaks LFG	DG_KLBRG_1UNIT	Dallas	Biomass	North	3.2	3.2	3.2	3.2	3.2	3.2
Twin Oaks 1	TNP_ONE_TNP_O_1	Robertson	Coal	North	156.0	156.0	156.0	156.0	156.0	156.0
Twin Oaks 2	TNP_ONE_TNP_O_2	Robertson	Coal	North	156.0	156.0	156.0	156.0	156.0	156.0
V H Braunig 1	BRAUNIG_VHB1	Bexar	Gas	South	215.0	215.0	215.0	215.0	215.0	215.0
V H Braunig 2	BRAUNIG_VHB2	Bexar	Gas	South	220.0	220.0	220.0	220.0	220.0	220.0
V H Braunig 3	BRAUNIG_VHB3	Bexar	Gas	South	397.0	397.0	397.0	397.0	397.0	397.0
Valley 1	VLSES_UNIT1	Fannin	Gas	North	174.0	174.0	174.0	174.0	174.0	174.0
Valley 2	VLSES_UNIT2	Fannin	Gas	North	520.0	520.0	520.0	520.0	520.0	520.0
Valley 3	VLSES_UNIT3	Fannin	Gas	North	375.0	375.0	375.0	375.0	375.0	375.0
Victoria Power Station 5	VICTORIA_VICTORG5	Victoria	Gas	South	133.0	133.0	133.0	133.0	133.0	133.0
Victoria Power Station 6	VICTORIA_VICTORG6	Victoria	Gas	South	164.0	164.0	164.0	164.0	164.0	164.0

Unit Capacities - Summer

Units used in determining the generation resources in the Summer Summary

Operational capacities are based on unit testing. Other capacities are based on information provided by the plant owners. This list includes MW available to the grid from private network (self-serve) units. It also includes distributed generation units that have registered with ERCOT. Data without unit names are for private network units or are planned generation that is not public.

Unit Name	Unit Code	County	Fuel	CM Zone	2010	2011	2012	2013	2014	2015
W A Parish 1	WAP_WAP_G1	Ft. Bend	Gas	Houston	174.0	174.0	174.0	174.0	174.0	174.0
W A Parish 2	WAP_WAP_G2	Ft. Bend	Gas	Houston	174.0	174.0	174.0	174.0	174.0	174.0
W A Parish 3	WAP_WAP_G3	Ft. Bend	Gas	Houston	278.0	278.0	278.0	278.0	278.0	278.0
W A Parish 4	WAP_WAP_G4	Ft. Bend	Gas	Houston	552.0	552.0	552.0	552.0	552.0	552.0
W A Parish 5	WAP_WAP_G5	Ft. Bend	Coal	Houston	645.0	645.0	645.0	645.0	645.0	645.0
W A Parish 6	WAP_WAP_G6	Ft. Bend	Coal	Houston	650.0	650.0	650.0	650.0	650.0	650.0
W A Parish 7	WAP_WAP_G7	Ft. Bend	Coal	Houston	565.0	565.0	565.0	565.0	565.0	565.0
W A Parish 8	WAP_WAP_G8	Ft. Bend	Coal	Houston	600.0	600.0	600.0	600.0	600.0	600.0
W A Parish T1	WAP_WAPGT_1	Ft. Bend	Gas	Houston	13.0	13.0	13.0	13.0	13.0	13.0
Whitney 1	WND_WHITNEY1	Bosque	Hydro	North	15.0	15.0	15.0	15.0	15.0	15.0
Whitney 2	WND_WHITNEY2	Bosque	Hydro	North	15.0	15.0	15.0	15.0	15.0	15.0
Wichita Falls 1	WFCOGEN_UNIT1	Wichita	Gas	North	20.0	20.0	20.0	20.0	20.0	20.0
Wichita Falls 2	WFCOGEN_UNIT2	Wichita	Gas	North	20.0	20.0	20.0	20.0	20.0	20.0
Wichita Falls 3	WFCOGEN_UNIT3	Wichita	Gas	North	20.0	20.0	20.0	20.0	20.0	20.0
Wichita Falls 4	WFCOGEN_UNIT4	Wichita	Gas	North	17.0	17.0	17.0	17.0	17.0	17.0
Winchester Power Park 1	WIPOPA_WPP_G1	Fayette	Gas	South	45.0	45.0	45.0	45.0	45.0	45.0
Winchester Power Park 2	WIPOPA_WPP_G2	Fayette	Gas	South	45.0	45.0	45.0	45.0	45.0	45.0
Winchester Power Park 3	WIPOPA_WPP_G3	Fayette	Gas	South	45.0	45.0	45.0	45.0	45.0	45.0
Winchester Power Park 4	WIPOPA_WPP_G4	Fayette	Gas	South	45.0	45.0	45.0	45.0	45.0	45.0
Wise-Tractebel Power Proj. 1	WCPP_CT1	Wise	Gas	North	212.0	212.0	212.0	212.0	212.0	212.0
Wise-Tractebel Power Proj. 2	WCPP_CT2	Wise	Gas	North	212.0	212.0	212.0	212.0	212.0	212.0
Wise-Tractebel Power Proj. 3	WCPP_ST1	Wise	Gas	North	241.0	241.0	241.0	241.0	241.0	241.0
Wolf Hollow Power Proj. 1	WHCCS_CT1	Hood	Gas	North	212.0	212.0	212.0	212.0	212.0	212.0
Wolf Hollow Power Proj. 2	WHCCS_CT2	Hood	Gas	North	212.0	212.0	212.0	212.0	212.0	212.0
Wolf Hollow Power Proj. 3	WHCCS_STG	Hood	Gas	North	280.0	280.0	280.0	280.0	280.0	280.0
Operational					64,940	64,940	64,940	64,940	64,940	64,940
					12.0	12.0	12.0	12.0	12.0	12.0
					0.0	0.0	0.0	0.0	0.0	0.0
					661.0	661.0	661.0	661.0	661.0	661.0
					74.0	74.0	74.0	74.0	74.0	74.0
					565.0	565.0	565.0	565.0	565.0	565.0
					300.0	300.0	300.0	300.0	300.0	300.0
					166.0	166.0	166.0	166.0	166.0	166.0
					18.0	18.0	18.0	18.0	18.0	18.0
					341.0	341.0	341.0	341.0	341.0	341.0
					0.0	0.0	0.0	0.0	0.0	0.0
					269.0	269.0	269.0	269.0	269.0	269.0
					10.0	0.0	0.0	0.0	0.0	0.0
					280.0	280.0	280.0	280.0	280.0	280.0
					215.0	215.0	215.0	215.0	215.0	215.0
					0.0	0.0	0.0	0.0	0.0	0.0
					0.0	0.0	0.0	0.0	0.0	0.0
					50.0	50.0	50.0	50.0	50.0	50.0
					31.0	56.0	56.0	56.0	56.0	56.0
					400.0	400.0	400.0	400.0	400.0	400.0
					360.0	360.0	360.0	360.0	360.0	360.0
					110.0	110.0	110.0	110.0	110.0	110.0
					25.0	25.0	25.0	25.0	25.0	25.0
					6.0	6.0	6.0	6.0	6.0	6.0
					485.0	485.0	485.0	485.0	485.0	485.0
					325.0	325.0	325.0	325.0	325.0	325.0
					596.0	596.0	596.0	596.0	596.0	596.0
					3.0	3.0	3.0	3.0	3.0	3.0
					15.0	15.0	15.0	15.0	15.0	15.0
					0.0	10.0	10.0	10.0	10.0	10.0
					1.0	1.0	1.0	1.0	1.0	1.0
Generation from Private Use Networks					5,318.0	5,343.0	5,343.0	5,343.0	5,343.0	5,343.0
Permian Basin 5	PB5SES_UNIT5	Ward	Gas	West	112.0	0.0	0.0	0.0	0.0	0.0
Permian Basin 6	PBSES_UNIT6	Ward	Gas	West	515.0	0.0	0.0	0.0	0.0	0.0
RMR					627.0	0.0	0.0	0.0	0.0	0.0
Eagle Pass	DC Tie	Maverick	Other	South	36.0	36.0	36.0	36.0	36.0	36.0
East	DC Tie	Fannin	Other	North	600.0	600.0	600.0	600.0	600.0	600.0
Laredo VFT	DC Tie	Webb	Other	South	100.0	100.0	100.0	100.0	100.0	100.0
North	DC Tie	Wilbarger	Other	West	220.0	220.0	220.0	220.0	220.0	220.0
Sharyland	DC Tie	Hidalgo	Other	South	150.0	150.0	150.0	150.0	150.0	150.0
DC-Ties					1,106.0	1,106.0	1,106.0	1,106.0	1,106.0	1,106.0
Kiamichi Energy Facility 1CT101	KMCHI_1CT101	Pittsburg	Gas	North	142.0	142.0	142.0	142.0	142.0	142.0

Confidential

Unit Capacities - Summer

Units used in determining the generation resources in the Summer Summary

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Unit Name	Unit Code	County	Fuel	CM Zone	2010	2011	2012	2013	2014	2015
Kiamichi Energy Facility 1CT201	KMCHI_1CT201	Pittsburg	Gas	North	144.0	144.0	144.0	144.0	144.0	144.0
Kiamichi Energy Facility 1ST	KMCHI_1ST	Pittsburg	Gas	North	310.0	310.0	310.0	310.0	310.0	310.0
Kiamichi Energy Facility 2CT101	KMCHI_2CT101	Pittsburg	Gas	North	136.0	136.0	136.0	136.0	136.0	136.0
Kiamichi Energy Facility 2CT201	KMCHI_2CT201	Pittsburg	Gas	North	138.0	138.0	138.0	138.0	138.0	138.0
Kiamichi Energy Facility 2ST	KMCHI_2ST	Pittsburg	Gas	North	303.0	303.0	303.0	303.0	303.0	303.0
Tenaska-Frontier 1	FTR_FTR_G1	Grimes	Gas	North	156.0	156.0	156.0	156.0	156.0	156.0
Tenaska-Frontier 2	FTR_FTR_G2	Grimes	Gas	North	159.0	159.0	159.0	159.0	159.0	159.0
Tenaska-Frontier 3	FTR_FTR_G3	Grimes	Gas	North	158.0	158.0	158.0	158.0	158.0	158.0
Tenaska-Frontier 4	FTR_FTR_G4	Grimes	Gas	North	380.0	380.0	380.0	380.0	380.0	380.0
Tenaska-Gateway 1	TGCCS_CT1	Rusk	Gas	North	149.0	149.0	149.0	149.0	149.0	149.0
Tenaska-Gateway 2	TGCCS_CT2	Rusk	Gas	North	128.0	128.0	128.0	128.0	128.0	128.0
Tenaska-Gateway 3	TGCCS_CT3	Rusk	Gas	North	146.0	146.0	146.0	146.0	146.0	146.0
Tenaska-Gateway 4	TGCCS_UNIT4	Rusk	Gas	North	399.0	399.0	399.0	399.0	399.0	399.0
Switchable Resources					2,848.0	2,848.0	2,848.0	2,848.0	2,848.0	2,848.0
Barton Chapel Wind	BRTSW_BCW1	Jack	Wind	North	120.0	120.0	120.0	120.0	120.0	120.0
Buffalo Gap Wind Farm 1	BUFF_GAP_UNIT1	Taylor	Wind	West	120.0	120.0	120.0	120.0	120.0	120.0
Buffalo Gap Wind Farm 2	BUFF_GAP_UNIT2	Taylor	Wind	West	233.0	233.0	233.0	233.0	233.0	233.0
Buffalo Gap Wind Farm 3	BUFF_GAP_UNIT3	Taylor	Wind	West	150.0	150.0	150.0	150.0	150.0	150.0
Bull Creek Wind Plant	BULLCRK_WND1	Borden	Wind	West	91.0	91.0	91.0	91.0	91.0	91.0
Bull Creek Wind Plant	BULLCRK_WND2	Borden	Wind	West	89.0	89.0	89.0	89.0	89.0	89.0
Callahan Wind	CALLAHAN_WND1	Callahan	Wind	West	114.0	114.0	114.0	114.0	114.0	114.0
Camp Springs 1	CSEC_CSECG1	Scurry	Wind	West	130.0	130.0	130.0	130.0	130.0	130.0
Camp Springs 2	CSEC_CSECG2	Scurry	Wind	West	120.0	120.0	120.0	120.0	120.0	120.0
Capricorn Ridge Wind 1	CAPRIDGE_CR1	Sterling	Wind	West	200.0	200.0	200.0	200.0	200.0	200.0
Capricorn Ridge Wind 2	CAPRIDGE_CR3	Sterling	Wind	West	186.0	186.0	186.0	186.0	186.0	186.0
Capricorn Ridge Wind 3	CAPRIDGE_CR2	Sterling	Wind	West	140.0	140.0	140.0	140.0	140.0	140.0
Capricorn Ridge Wind 4	CAPRIDGE4_CR4	Sterling	Wind	West	115.0	115.0	115.0	115.0	115.0	115.0
Champion Wind Farm	TKWSW_CHAMPION	Nolan	Wind	West	120.0	120.0	120.0	120.0	120.0	120.0
Delaware Mountain Wind Farm	DELAWARE_WIND_NWP	Culberson	Wind	West	30.0	30.0	30.0	30.0	30.0	30.0
Desert Sky Wind Farm 1	INDNENR_INDNENR	Pecos	Wind	West	25.0	25.0	25.0	25.0	25.0	25.0
Desert Sky Wind Farm 2	INDNENR_INDNENR_2	Pecos	Wind	West	135.0	135.0	135.0	135.0	135.0	135.0
Elbow Creek Wind Project	ELB_ELBECREEK	Howard	Wind	West	117.0	117.0	117.0	117.0	117.0	117.0
Forest Creek Wind Farm	MCDLD_FCW1	Glasscock	Wind	West	124.0	124.0	124.0	124.0	124.0	124.0
Goat Wind	GOAT_GOATWIND	Sterling	Wind	West	150.0	150.0	150.0	150.0	150.0	150.0
Green Mountain Energy 1	BRAZ_WND_WND1	Scurry	Wind	West	99.0	99.0	99.0	99.0	99.0	99.0
Green Mountain Energy 2	BRAZ_WND_WND2	Scurry	Wind	West	61.0	61.0	61.0	61.0	61.0	61.0
Gulf Wind I	TGW_T1	Kenedy	Wind	South	143.0	143.0	143.0	143.0	143.0	143.0
Gulf Wind II	TGW_T2	Kenedy	Wind	South	140.0	140.0	140.0	140.0	140.0	140.0
Hackberry Wind Farm	HWF_HWFG1	Shackelford	Wind	North	165.0	165.0	165.0	165.0	165.0	165.0
Horse Hollow Wind 1	H_HOLLOW_WND1	Taylor	Wind	West	210.0	210.0	210.0	210.0	210.0	210.0
Horse Hollow Wind 2	HHOLLOW4_WND1	Taylor	Wind	West	115.0	115.0	115.0	115.0	115.0	115.0
Horse Hollow Wind 3	HHOLLOW3_WND_1	Taylor	Wind	West	220.0	220.0	220.0	220.0	220.0	220.0
Horse Hollow Wind 4	HHOLLOW2_WND1	Taylor	Wind	West	180.0	180.0	180.0	180.0	180.0	180.0
Inadale Wind	INDL_INADALE1	Nolan	Wind	West	197.0	197.0	197.0	197.0	197.0	197.0
Indian Mesa Wind Farm	INDNNWP_INDNNWP	Pecos	Wind	West	80.0	80.0	80.0	80.0	80.0	80.0
King Mountain NE	KING_NE_KINGNE	Upton	Wind	West	80.0	80.0	80.0	80.0	80.0	80.0
King Mountain NW	KING_NW_KINGNW	Upton	Wind	West	80.0	80.0	80.0	80.0	80.0	80.0
King Mountain SE	KING_SE_KINGSE	Upton	Wind	West	43.0	43.0	43.0	43.0	43.0	43.0
King Mountain SW	KING_SW_KINGSW	Upton	Wind	West	80.0	80.0	80.0	80.0	80.0	80.0
Kunitz Wind	KUNITZ_WIND_LGE	Culberson	Wind	West	35.0	35.0	35.0	35.0	35.0	35.0
Langford Wind Power	LGD_LANGFORD	Tom Green	Wind	West	150.0	150.0	150.0	150.0	150.0	150.0
Loraine Windpark I	LONEWOLF_G1	Mitchell	Wind	West	126.0	126.0	126.0	126.0	126.0	126.0
Loraine Windpark II	LONEWOLF_G2	Mitchell	Wind	West	125.0	125.0	125.0	125.0	125.0	125.0
McAdoo Wind Farm	MWEC_G1	Dickens	Wind	West	150.0	150.0	150.0	150.0	150.0	150.0
Mesquite Wind	LNCRK_G83	Shackelford	Wind	North	200.0	200.0	200.0	200.0	200.0	200.0
Notrees-1	NWF_NWF1	Winkler	Wind	West	153.0	153.0	153.0	153.0	153.0	153.0
Ocotillo Wind Farm	OWF_OWFF	Howard	Wind	West	59.0	59.0	59.0	59.0	59.0	59.0
Panther Creek 1	PC_NORTH_PANTHER1	Howard	Wind	West	143.0	143.0	143.0	143.0	143.0	143.0
Panther Creek 2	PC_SOUTH_PANTHER2	Howard	Wind	West	115.0	115.0	115.0	115.0	115.0	115.0
Pecos Wind (Woodward 1)	WOODWRD1_WOODWRD1	Pecos	Wind	West	80.0	80.0	80.0	80.0	80.0	80.0
Pecos Wind (Woodward 2)	WOODWRD2_WOODWRD2	Pecos	Wind	West	80.0	80.0	80.0	80.0	80.0	80.0
Penascal Wind	PENA_UNIT1	Kenedy	Wind	South	101.0	101.0	101.0	101.0	101.0	101.0
Penascal Wind	PENA_UNIT2	Kenedy	Wind	South	101.0	101.0	101.0	101.0	101.0	101.0
Post Oak Wind 1	LNCRK2_G871	Shackelford	Wind	North	100.0	100.0	100.0	100.0	100.0	100.0
Post Oak Wind 2	LNCRK2_G872	Shackelford	Wind	North	100.0	100.0	100.0	100.0	100.0	100.0
Pyron Wind Farm	PYR_PYRON1	Scurry	Wind	West	249.0	249.0	249.0	249.0	249.0	249.0
Red Canyon	RDCANYON_RDCNY1	Borden	Wind	West	84.0	84.0	84.0	84.0	84.0	84.0
Roscoe Wind Farm	TKWSW1_ROSCOE	Nolan	Wind	West	200.0	200.0	200.0	200.0	200.0	200.0
Sand Bluff Wind Farm	MCDLD_SBW1	Glasscock	Wind	West	90.0	90.0	90.0	90.0	90.0	90.0
Sherbino I	KEO_KEO_SM1	Pecos	Wind	West	150.0	150.0	150.0	150.0	150.0	150.0

Unit Capacities - Summer

Units used in determining the generation resources in the Summer Summary

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Unit Name	Unit Code	County	Fuel	CM Zone	2010	2011	2012	2013	2014	2015
Silver Star	FLTCK_SSI	Eastland	Wind	North	60.0	60.0	60.0	60.0	60.0	60.0
Snyder Wind Farm	ENAS_ENA1	Scurry	Wind	West	63.0	63.0	63.0	63.0	63.0	63.0
South Trent Wind Farm	STWF_T1	Nolan	Wind	West	98.0	98.0	98.0	98.0	98.0	98.0
Stanton Wind Energy	SWEC_G1	Martin	Wind	West	120.0	120.0	120.0	120.0	120.0	120.0
Sweetwater Wind 1	SWEETWND_WND1	Nolan	Wind	West	37.0	37.0	37.0	37.0	37.0	37.0
Sweetwater Wind 2	SWEETWN2_WND24	Nolan	Wind	West	16.0	16.0	16.0	16.0	16.0	16.0
Sweetwater Wind 3	SWEETWN2_WND2	Nolan	Wind	West	100.0	100.0	100.0	100.0	100.0	100.0
Sweetwater Wind 4	SWEETWN3_WND3	Nolan	Wind	West	130.0	130.0	130.0	130.0	130.0	130.0
Sweetwater Wind 5	SWEETWN4_WND5	Nolan	Wind	West	80.0	80.0	80.0	80.0	80.0	80.0
Sweetwater Wind 6	SWEETWN4_WND4B	Nolan	Wind	West	105.0	105.0	105.0	105.0	105.0	105.0
Sweetwater Wind 7	SWEETWN4_WND4A	Nolan	Wind	West	119.0	119.0	119.0	119.0	119.0	119.0
Texas Big Spring	SGMTN_SIGNALMT	Howard	Wind	West	40.0	40.0	40.0	40.0	40.0	40.0
Trent Wind Farm	TRENT_TRENT	Nolan	Wind	West	150.0	150.0	150.0	150.0	150.0	150.0
TSTC West Texas Wind	DG_ROSC2_1UNIT	Nolan	Wind	West	2.0	2.0	2.0	2.0	2.0	2.0
Turkey Track Wind Energy Center	TTWEC_G1	Nolan	Wind	West	170.0	170.0	170.0	170.0	170.0	170.0
West Texas Wind Energy	SW_MESA_SW_MESA	Upton	Wind	West	70.0	70.0	70.0	70.0	70.0	70.0
Whirlwind Energy	WEC_WECG1	Floyd	Wind	West	60.0	60.0	60.0	60.0	60.0	60.0
Wolfe Flats	DG_TURL_UNIT1	Hall	Wind	West	10.0	10.0	10.0	10.0	10.0	10.0
Wolfe Ridge	WHITTAIL_WR1	Cooke	Wind	North	113.0	113.0	113.0	113.0	113.0	113.0
Papalote Creek Wind Farm	PAP1_PAP1	San Patricio	Wind	South	180.0	180.0	180.0	180.0	180.0	180.0
Panther Creek 3	PC_SOUTH_PANTHER3	Howard	Wind	West	200.0	200.0	200.0	200.0	200.0	200.0
WIND					8,916	8,916	8,916	8,916	8,916	8,916
Cedro Hill Wind	09INR0082	Webb	Wind		150.0	150.0	150.0	150.0	150.0	150.0
Sherbino Mesa Wind Farm 2	06INR0012b	Pecos	Wind		150.0	150.0	150.0	150.0	150.0	150.0
Senate Wind Project	08INR0011	Jack	Wind		0.0	150.0	150.0	150.0	150.0	150.0
Cedar Elm	04INR0011b	Shackelford	Wind		0.0	136.0	136.0	136.0	136.0	136.0
Penascal Wind Farm 2	06INR0022c	Kenedy	Wind		0.0	202.0	202.0	202.0	202.0	202.0
Gunsight Mountain	08INR0018	Howard	Wind		0.0	0.0	120.0	120.0	120.0	120.0
Cottonwood Wind	04INR0011c	Shackelford	Wind		0.0	0.0	100.0	100.0	100.0	100.0
Wild Horse Mountain	06INR0026	Howard	Wind		0.0	0.0	120.0	120.0	120.0	120.0
Penascal Wind Farm 3	06INR0022b	Kenedy	Wind		0.0	0.0	202.0	202.0	202.0	202.0
Sterling Energy Center	09INR0026	Sterling	Wind		0.0	0.0	300.0	300.0	300.0	300.0
Lenorah Project	08INR0040	Martin	Wind		0.0	0.0	0.0	251.0	251.0	251.0
New Wind Generation					300.0	788.0	1,630.0	1,881.0	1,881.0	1,881.0
V H Braunig 6	09INR0028	Bexar	Gas		185.0	185.0	185.0	185.0	185.0	185.0
TECO Central Plant	11INR0014	Harris	Gas		50.0	50.0	50.0	50.0	50.0	50.0
Lufkin	08INR0033	Angelina	Biomass		45.0	45.0	45.0	45.0	45.0	45.0
Oak Grove SES 2	09INR0006b	Robertson	Coal		855.0	855.0	855.0	855.0	855.0	855.0
Pearsall Engine Phase II	09INR0079b	Frio	Gas		100.0	100.0	100.0	100.0	100.0	100.0
Sand Hill Peakers	09INR0045	Travis	Gas		94.0	94.0	94.0	94.0	94.0	94.0
CFB Power Plant Units 11&12	09INR0029	Calhoun	Coal		0.0	263.0	263.0	263.0	263.0	263.0
Jack County 2	10INR0010	Jack	Gas		0.0	620.0	620.0	620.0	620.0	620.0
Nacogdoches Project	09INR0007	Nacogdoches	Biomass		0.0	0.0	100.0	100.0	100.0	100.0
Sandy Creek 1	09INR0001	McLennan	Coal		0.0	0.0	925.0	925.0	925.0	925.0
New Units with Signed IA and Air Permit					1,329.0	2,212.0	3,237.0	3,237.0	3,237.0	3,237.0
Atkins 3	ATKINS_ATKINSG3	Brazos	Gas	North	12.0	12.0	12.0	12.0	12.0	12.0
Atkins 4	ATKINS_ATKINSG4	Brazos	Gas	North	22.0	22.0	22.0	22.0	22.0	22.0
Atkins 5	ATKINS_ATKINSG5	Brazos	Gas	North	25.0	25.0	25.0	25.0	25.0	25.0
Atkins 6	ATKINS_ATKINSG6	Brazos	Gas	North	50.0	50.0	50.0	50.0	50.0	50.0
C E Newman 5	NEWMAN_NEWMA_5	Dallas	Gas	North	37.0	37.0	37.0	37.0	37.0	37.0
Collin 1	CNSEES_UNIT1	Collin	Gas	North	147.0	147.0	147.0	147.0	147.0	147.0
W B Tuttle 1	TUTTLE_WBT1G1	Bexar	Gas	South	61.0	61.0	61.0	61.0	61.0	61.0
W B Tuttle 3	TUTTLE_WBT3G3	Bexar	Gas	South	90.0	90.0	90.0	90.0	90.0	90.0
W B Tuttle 4	TUTTLE_WBT4G4	Bexar	Gas	South	154.0	154.0	154.0	154.0	154.0	154.0
DeCordova 1	DC3SES_UNIT1	Hood	Gas	North	816.0	816.0	816.0	816.0	816.0	816.0
Eagle Mountain 1	EMSES_UNIT1	Tarrant	Gas	North	118.0	118.0	118.0	118.0	118.0	118.0
Eagle Mountain 2	EMSES_UNIT2	Tarrant	Gas	North	100.0	100.0	100.0	100.0	100.0	100.0
Eagle Mountain 3	EMSES_UNIT3	Tarrant	Gas	North	390.0	390.0	390.0	390.0	390.0	390.0
Lake Creek 1	LCSES_UNIT1	McLennan	Gas	North	81.0	81.0	81.0	81.0	81.0	81.0
Lake Creek 2	LCSES_UNIT2	McLennan	Gas	North	239.0	239.0	239.0	239.0	239.0	239.0
Permian Basin 5	PB5SES_UNIT5	Ward	Gas	West	112.0	112.0	112.0	112.0	112.0	112.0
Permian Basin 6	PB5SES_UNIT6	Ward	Gas	West	515.0	515.0	515.0	515.0	515.0	515.0
J L Bates 1	BATES_BATES_G1	Hidalgo	Gas	South	75.0	75.0	75.0	75.0	75.0	75.0
J L Bates 2	BATES_BATES_G2	Hidalgo	Gas	South	113.7	113.7	113.7	113.7	113.7	113.7
Mothballed Resources					3,157.7	3,157.7	3,157.7	3,157.7	3,157.7	3,157.7

Unit Capacities - Summer

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Unit Name	Unit Code	County	Fuel	CM Zone	2010	2011	2012	2013	2014	2015
Panda Temple Power	10INR0020	Bell	Gas		0.0	1092.0	1092.0	1092.0	1092.0	1092.0
Pampa Energy Center	07INR0004	Gray	Coal		0.0	0.0	165.0	165.0	165.0	165.0
Comanche Peak 3 and 4	15INR0002	Somervel	Nuclear		0.0	0.0	0.0	0.0	0.0	3200.0
STP 3 and 4	15INR0008	Matagorda	Nuclear		0.0	0.0	0.0	0.0	0.0	2700.0
Potential Public Non-Wind Resources					0.0	1092.0	1257.0	1257.0	1257.0	7157.0
Gatesville Wind Farm	09INR0034	Coryell	Wind		200.0	200.0	200.0	200.0	200.0	200.0
M Bar Wind	08INR0038	Andrews	Wind		194.0	194.0	194.0	194.0	194.0	194.0
Scurry County Wind III	09INR0037	Scurry	Wind		350.0	350.0	350.0	350.0	350.0	350.0
Papalote Creek Phase 2	08INR0012b	San Patricio	Wind		151.0	151.0	151.0	151.0	151.0	151.0
Gulf Wind 3	05INR0015c	Kenedy	Wind		0.0	400.0	400.0	400.0	400.0	400.0
Gulf Wind 2	05INR0015b	Kenedy	Wind		0.0	400.0	400.0	400.0	400.0	400.0
Throckmorton Wind Farm	12INR0003	Throckmorton	Wind		0.0	400.0	400.0	400.0	400.0	400.0
Buffalo Gap 4 and 5	08INR0065	Nolan	Wind		0.0	465.0	465.0	465.0	465.0	465.0
Pistol Hill Energy Center	08INR0025	Ector	Wind		0.0	0.0	300.0	300.0	300.0	300.0
B&B Panhandle Wind	09INR0024	Carson	Wind		0.0	0.0	1001.0	1001.0	1001.0	1001.0
Sterling Energy Center	09INR0026a	Sterling	Wind		0.0	0.0	200.0	200.0	200.0	200.0
Fort Concho Wind Farm	12INR0004	Tom Green	Wind		0.0	0.0	400.0	400.0	400.0	400.0
McAdoo Energy Center II	09INR0036	Dickens	Wind		0.0	0.0	0.0	500.0	500.0	500.0
Potential Public Wind Resources					895.0	2,560.0	4,461.0	4,961.0	4,961.0	4,961.0
	10INR0011	Johnson	Gas		275.0	275.0	275.0	275.0	275.0	275.0
	10INR0069	Rusk	Coal		13.0	13.0	13.0	13.0	13.0	13.0
	09INR0081	Rusk	Coal		18.0	18.0	18.0	18.0	18.0	18.0
	10INR0029	Hood	Gas		810.0	810.0	810.0	810.0	810.0	810.0
	10INR0035	Harris	Gas		416.0	416.0	416.0	416.0	416.0	416.0
	10INR0012	Nacogdoches	Gas		300.0	300.0	300.0	300.0	300.0	300.0
	10INR0070	Hunt	Gas		0.0	50.0	50.0	50.0	50.0	50.0
	09INR0031	Ector	Gas		0.0	275.0	275.0	275.0	275.0	275.0
	10INR0032	Navarro	Gas		0.0	775.0	775.0	775.0	775.0	775.0
	10INR0080	Presidio	Solar		0.0	144.0	144.0	144.0	144.0	144.0
	11INR0037	Smith	Biomass		0.0	50.0	50.0	50.0	50.0	50.0
	11INR0028	Grimes	Gas		0.0	1280.0	1280.0	1280.0	1280.0	1280.0
	11INR0046	Brazoria	Gas		0.0	300.0	300.0	300.0	300.0	300.0
	11INR0048	Harris	Gas		0.0	300.0	300.0	300.0	300.0	300.0
	11INR0058	Pecos	Solar		0.0	135.0	135.0	135.0	135.0	135.0
	11INR0060	Tom Green	Solar		0.0	90.0	90.0	90.0	90.0	90.0
	11INR0061	Presidio	Solar		0.0	90.0	90.0	90.0	90.0	90.0
	09INR0050	Fannin	Gas		0.0	1200.0	1200.0	1200.0	1200.0	1200.0
	11INR0006	Lamar	Gas		0.0	579.0	579.0	579.0	579.0	579.0
	11INR0040	freestone	Gas		0.0	0.0	640.0	640.0	640.0	640.0
	10INR0021	Grayson	Gas		0.0	0.0	646.0	646.0	646.0	646.0
	10INR0018	Madison	Gas		0.0	0.0	550.0	550.0	550.0	550.0
	11INR0049	Wharton	Gas		0.0	0.0	275.0	275.0	275.0	275.0
	12INR0007	Lamar	Gas		0.0	0.0	296.0	296.0	296.0	296.0
	12INR0006	Limestone	Coal		0.0	0.0	875.0	875.0	875.0	875.0
	10INR0022	Harris	Gas		0.0	0.0	3500.0	3500.0	3500.0	3500.0
	12INR0016	Nueces	Other		0.0	0.0	0.0	1200.0	1200.0	1200.0
	14INR0002	Goliad	Coal		0.0	0.0	0.0	0.0	756.0	756.0
	14INR0003	Nolan	Coal		0.0	0.0	0.0	0.0	850.0	850.0
	14INR0005	Matagorda	Coal		0.0	0.0	0.0	0.0	1200.0	1200.0
Potential Confidential Non-Wind Resources					1,832.0	7,100.0	13,882.0	15,082.0	17,888.0	17,888.0
	08INR0049	Clay	Wind		50.0	50.0	50.0	50.0	50.0	50.0
	09INR0073	Scurry	Wind		200.0	200.0	200.0	200.0	200.0	200.0
	08INR0022	Floyd	Wind		100.0	100.0	100.0	100.0	100.0	100.0
	08INR0023	Floyd	Wind		100.0	100.0	100.0	100.0	100.0	100.0
	08INR0039	Hamilton	Wind		90.0	90.0	90.0	90.0	90.0	90.0
	08INR0056	Nolan	Wind		149.0	149.0	149.0	149.0	149.0	149.0
	09INR0051	Borden	Wind		249.0	249.0	249.0	249.0	249.0	249.0
	09INR0054	Stonewall	Wind		148.5	148.5	148.5	148.5	148.5	148.5
	09INR0061	Kent	Wind		258.0	258.0	258.0	258.0	258.0	258.0
	09INR0058	Howard	Wind		250.0	250.0	250.0	250.0	250.0	250.0
	09INR0065	Webb	Wind		150.0	150.0	150.0	150.0	150.0	150.0
	11INR0012	Duval	Wind		400.0	400.0	400.0	400.0	400.0	400.0
	11INR0013	Mills	Wind		150.0	150.0	150.0	150.0	150.0	150.0
	09INR0077	Reagan	Wind		500.0	500.0	500.0	500.0	500.0	500.0
	10INR0024	Briscoe	Wind		2940.0	2940.0	2940.0	2940.0	2940.0	2940.0
	10INR0048	Hardeman	Wind		1000.0	1000.0	1000.0	1000.0	1000.0	1000.0
	11INR0033a	Cameron	Wind		200.0	200.0	200.0	200.0	200.0	200.0
	10INR0045	Webb	Wind		734.0	734.0	734.0	734.0	734.0	734.0

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Unit Name	Unit Code	County	Fuel	CM Zone	2010	2011	2012	2013	2014	2015
	10INR0046	Jim Hogg	Wind		264.0	264.0	264.0	264.0	264.0	264.0
	09INR0018	Concho	Wind		249.0	249.0	249.0	249.0	249.0	249.0
	09INR0035	Concho	Wind		750.0	750.0	750.0	750.0	750.0	750.0
	07INR0032	Tom Green	Wind		249.0	249.0	249.0	249.0	249.0	249.0
	10INR0016	Childress	Wind		150.0	150.0	150.0	150.0	150.0	150.0
	10INR0023	Haskell	Wind		386.0	386.0	386.0	386.0	386.0	386.0
	09INR0069	Reagan	Wind		36.0	36.0	36.0	36.0	36.0	36.0
	09INR0070	Reagan	Wind		42.0	42.0	42.0	42.0	42.0	42.0
	10INR0054	Palo Pinto	Wind		36.0	36.0	36.0	36.0	36.0	36.0
	10INR0062a	Pecos	Wind		49.5	49.5	49.5	49.5	49.5	49.5
	10INR0079	Nolan	Wind		60.0	60.0	60.0	60.0	60.0	60.0
	10INR0013	Upton	Wind		400.0	400.0	400.0	400.0	400.0	400.0
	10INR0052a	Knox	Wind		21.0	21.0	21.0	21.0	21.0	21.0
	10INR0057	Taylor	Wind		200.0	200.0	200.0	200.0	200.0	200.0
	10INR0071	Matagorda	Wind		0.0	88.0	88.0	88.0	88.0	88.0
	10INR0015	Mitchell	Wind		0.0	350.0	350.0	350.0	350.0	350.0
	09INR0074	Motley	Wind		0.0	70.0	70.0	70.0	70.0	70.0
	10INR0041	Floyd	Wind		0.0	135.0	135.0	135.0	135.0	135.0
	10INR0081a	Clay	Wind		0.0	30.4	30.4	30.4	30.4	30.4
	10INR0039	Dickens	Wind		0.0	200.0	200.0	200.0	200.0	200.0
	11INR0029	Throckmorton	Wind		0.0	200.0	200.0	200.0	200.0	200.0
	07INR0013	Coke	Wind		0.0	200.0	200.0	200.0	200.0	200.0
	07INR0015	Foard	Wind		0.0	180.0	180.0	180.0	180.0	180.0
	10INR0008	Pecos	Wind		0.0	500.0	500.0	500.0	500.0	500.0
	07INR0026	Baylor	Wind		0.0	400.0	400.0	400.0	400.0	400.0
	07INR0035	Tom Green	Wind		0.0	270.0	270.0	270.0	270.0	270.0
	08INR0061	Hardeman	Wind		0.0	200.0	200.0	200.0	200.0	200.0
	08INR0062	Archer	Wind		0.0	249.0	249.0	249.0	249.0	249.0
	10INR0019	Deaf Smith	Wind		0.0	609.0	609.0	609.0	609.0	609.0
	10INR0033	Armstrong	Wind		0.0	399.0	399.0	399.0	399.0	399.0
	10INR0042	Mason	Wind		0.0	170.0	170.0	170.0	170.0	170.0
	09INR0076	Jackson	Wind		0.0	300.0	300.0	300.0	300.0	300.0
	10INR0056	Borden	Wind		0.0	249.0	249.0	249.0	249.0	249.0
	10INR0059	Zapata	Wind		0.0	250.7	250.7	250.7	250.7	250.7
	10INR0060	Willacy	Wind		0.0	400.5	400.5	400.5	400.5	400.5
	10INR0077	Callahan	Wind		0.0	101.0	101.0	101.0	101.0	101.0
	10INR0051	Brazoria	Wind		0.0	200.0	200.0	200.0	200.0	200.0
	09INR0041	Mitchell	Wind		0.0	300.0	300.0	300.0	300.0	300.0
	11INR0033b	Cameron	Wind		0.0	200.0	200.0	200.0	200.0	200.0
	08INR0014	Webb	Wind		0.0	183.0	183.0	183.0	183.0	183.0
	11INR0050	Crosby	Wind		0.0	149.0	149.0	149.0	149.0	149.0
	10INR0009	Castro	Wind		0.0	300.0	300.0	300.0	300.0	300.0
	09INR0075	Kinney	Wind		0.0	248.0	248.0	248.0	248.0	248.0
	11INR0062	Nueces	Wind		0.0	149.0	149.0	149.0	149.0	149.0
	10INR0062b	Pecos	Wind		0.0	49.5	49.5	49.5	49.5	49.5
	08INR0020	Eastland	Wind		0.0	200.0	200.0	200.0	200.0	200.0
	11INR0019	Upton	Wind		0.0	200.0	200.0	200.0	200.0	200.0
	11INR0057	Cameron	Wind		0.0	144.0	144.0	144.0	144.0	144.0
	11INR0008a	Roberts	Wind		0.0	0.0	1000.0	1000.0	1000.0	1000.0
	11INR0039	Starr	Wind		0.0	0.0	201.0	201.0	201.0	201.0
	11INR0047	Deaf Smith	Wind		0.0	0.0	600.0	600.0	600.0	600.0
	07INR0014a	Wilbarger	Wind		0.0	0.0	140.0	140.0	140.0	140.0
	07INR0014b	Wilbarger	Wind		0.0	0.0	70.0	70.0	70.0	70.0
	10INR0081b	Clay	Wind		0.0	0.0	19.2	19.2	19.2	19.2
	06INR0022d	Kenedy	Wind		0.0	0.0	200.0	200.0	200.0	200.0
	11INR0005	Upton	Wind		0.0	0.0	500.0	500.0	500.0	500.0
	11INR0025	Crockett	Wind		0.0	0.0	400.0	400.0	400.0	400.0
	11INR0043	Coke	Wind		0.0	0.0	300.0	300.0	300.0	300.0
	09INR0048	Jack	Wind		0.0	0.0	150.0	150.0	150.0	150.0
	12INR0021	Edwards	Wind		0.0	0.0	165.0	165.0	165.0	165.0
	10INR0062c	Pecos	Wind		0.0	0.0	201.0	201.0	201.0	201.0
	08INR0031	Childress	Wind		0.0	0.0	100.0	100.0	100.0	100.0
	12INR0002	Briscoe	Wind		0.0	0.0	750.0	750.0	750.0	750.0
	08INR0041	Coke	Wind		0.0	0.0	0.0	200.0	200.0	200.0
	08INR0019a	Gray	Wind		0.0	0.0	0.0	250.0	250.0	250.0
	08INR0019b	Gray	Wind		0.0	0.0	0.0	250.0	250.0	250.0
	08INR0019c	Gray	Wind		0.0	0.0	0.0	250.0	250.0	250.0
	08INR0044	Concho	Wind		0.0	0.0	0.0	200.0	200.0	200.0
	06INR0022f	Kenedy	Wind		0.0	0.0	0.0	200.0	200.0	200.0
	08INR0054	Comanche	Wind		0.0	0.0	0.0	401.0	401.0	401.0
	08INR0042	Coke	Wind		0.0	0.0	0.0	200.0	200.0	200.0

Unit Capacities - Summer

Units used in determining the generation resources in the Summer Summary

Operational capacities are based on unit testing. Other capacities are based on information provided by the plant owners. This list includes MW available to the grid from private network (self-serve) units. It also includes distributed generation units that have registered with ERCOT. Data without unit names are for private network units or are planned generation that is not public.

Unit Name	Unit Code	County	Fuel	CM Zone	2010	2011	2012	2013	2014	2015
	09INR0025	Concho	Wind		0.0	0.0	0.0	180.0	180.0	180.0
	12INR0005	Floyd	Wind		0.0	0.0	0.0	1100.0	1100.0	1100.0
	12INR0018	Gray	Wind		0.0	0.0	0.0	600.0	600.0	600.0
	12INR0022	Hidalgo	Wind		0.0	0.0	0.0	200.0	200.0	200.0
	12INR0029	Swisher	Wind		0.0	0.0	0.0	500.0	500.0	500.0
	13INR0005	Carson	Wind		0.0	0.0	0.0	0.0	600.0	600.0
	13INR0006	Gray	Wind		0.0	0.0	0.0	0.0	750.0	750.0
	06INR0022e	Kenedy	Wind		0.0	0.0	0.0	0.0	200.0	200.0
	14INR0001	Pecos	Wind		0.0	0.0	0.0	0.0	0.0	500.0
Potential Confidential Wind Resources					10,561.0	18,435.1	23,231.3	27,762.3	29,312.3	29,812.3
Cobisa-Greenville	06INR0006	Hunt	Gas		0.0	0.0	0.0	1792.0	1792.0	1792.0
Excluded Resources					0.0	0.0	0.0	1,792.0	1,792.0	1,792.0

Changes from Last Report (May 2009 CDR)

1	The addition of 428 MW of available generation through newly signed interconnection agreements together with the seasonal re-ratings of existing units showed an increase in resources through 2014 from May 2009 report. However, the exclusion of the Cobisa-Greenville plant offsets that increase by 1,792 MW, beginning in 2013, lowering the expected reserve margin below target levels for 2014 and beyond.
2	The chart below shows the differences by summary line item by year from our last report. Positive amounts indicate an increase from the last report.

Load Forecast:	2010	2011	2012	2013	2014	2015
Total Summer Peak Demand, MW	No change from prior report					N/A
less LAARs Serving as Responsive Reserve, MW						
less LAARs Serving as Non-Spinning Reserve, MW						
less BULs, MW						
less Energy Efficiency Programs (per HB3693)						
Firm Load Forecast, MW						
Resources:	2010	2011	2012	2013	2014	2015
Installed Capacity, MW	3,140	3,140	3,140	3,140	3,140	N/A
Capacity from Private Networks, MW	0	25	25	25	25	
Effective Load-Carrying Capability (ELCC) of Wind Generation, MW	68	68	68	68	68	
RMR Units to be under Contract, MW	627	0	0	0	0	
Operational Generation, MW	3,835	3,233	3,233	3,233	3,233	
50% of Non-Synchronous Ties, MW	0	0	0	0	0	
Switchable Units, MW	0	0	0	0	0	
Available Mothballed Generation, MW	-297	-322	-322	-322	-322	
Planned Units (not wind) with Signed IA and Air Permit, MW	-2,440	-2,177	-2,177	-3,969	-3,969	
ELCC of Planned Wind Units with Signed IA, MW	-50	-53	-27	-47	-47	
Total Resources, MW	1,049	681	708	-1,105	-1,105	
less Switchable Units Unavailable to ERCOT, MW	0	0	0	0	0	N/A
less Retiring Units, MW	0	0	0	0	0	
Resources, MW	1,049	681	708	-1,105	-1,105	

CDR Definitions

Available Mothballed Generation

The probability that a mothballed unit will return to service, as provided by its owner, multiplied by the capacity of the unit. Return probabilities are considered protected information under the ERCOT Protocols and therefore are not included in this report.

Balancing Up Load (BUL)

Loads capable of reducing the need for electrical energy when providing Balancing Up Load Energy Service as described in the ERCOT Protocols, Section 6, Ancillary Services.

DC Tie

Any non-synchronous transmission interconnections between ERCOT and non-ERCOT electric power systems. For this report, 50% of DC Tie capacity is included in the Resources section and 50% is included in Other Potential Resources.

Effective Load-Carrying Capability (ELCC) of Wind Generation

The amount of wind generation that contributes toward the margin calculation. Currently, the value is 8.7% of the nameplate capacity.

Energy Efficiency

Improvements in the use of electricity that are achieved through facility or equipment improvements, devices, or processes that produce reductions in demand or energy consumption with the same or higher level of end-use service and that do not materially degrade existing levels of comfort, convenience, and productivity.

Interconnection Agreement (IA)

An agreement that sets forth requirements for physical connection between an Eligible Transmission Service Customer and Transmission and/or Distribution Service Providers.

Loads acting as a Resource (LaaR)

Load capable of reducing or increasing the need for electrical energy or providing Ancillary Services to the ERCOT System, as described in the ERCOT Protocols, Section 6, Ancillary Services.

Mothballed Generation Resource

A Generation Resource for which a Generation Entity has submitted a Notification of Suspension of Operations, for which ERCOT has declined to execute an RMR Agreement, and for which the Generation Entity has not announced retirement of the Generation Resource.

Net Dependable Capability

Maximum sustainable capability of a Generation Resource as demonstrated by performance testing.

Other Potential Resources

Capacity Resources that include one of the following:

- Remaining Mothballed Capacity
- DC tie capacity not included as resources in the reserve margin calculation
- Planned Units in Full Interconnection Study Phase. New wind generation is derated to the ELCC of 8.7% of nameplate capacity.

Planned Units in Full Interconnection Study Phase

Units undergoing detailed studies to determine the effects of the addition of new generation on the transmission system prior to signing an IA.

Planned Units with Signed IA

Units committed to operation via an agreement with the transmission provider. For some Resources, in order to be counted in reserve margin calculations, air permits must also be secured.

Private Use Networks

An electric network connected to the ERCOT Transmission Grid that contains load that is not directly metered by ERCOT (i.e., load that is typically netted with internal generation).

Reliability Must-Run (RMR) Unit

A Generation Resource unit operated under the terms of an Agreement with ERCOT that would not otherwise be operated except that they are necessary to provide voltage support, stability or management of localized transmission constraints under first contingency criteria.

Remaining Mothballed Capacity

The difference in the Available Mothballed Generation and the total capacity of Mothballed Generation Resources in the ERCOT Region.

Retiring Unit

A Generation Resource for which a Generation Entity has submitted a Notification of Suspension of Operations, for which ERCOT has declined to execute an RMR Agreement, and for which the Generation Entity has announced retirement of the Generation Resource.

Switchable Resource

A Generation Resource that can be connected to either the ERCOT Transmission Grid or a grid outside the ERCOT Region.