From: Pressler, Glenn A.
To: Hargrave, Glenn R.;
Subject: FW: W-A101609-01 Submittal of Annual Disturbance Monitoring Equipment
Date: Wednesday, October 28, 2009 1:27:37 PM
Attachments: DISTURBANCE_MONITORING_EQUIPMENT_RFI (2).xls

Status?

From: Pressler, Glenn A.
Sent: Friday, October 16, 2009 12:26 PM
To: Garza, Lauro A; Hargrave, Glenn R.; Vo, Trieu
Cc: Williams, Blake A.
Subject: FW: W-A101609-01 Submittal of Annual Disturbance Monitoring Equipment

Hargrave, please confirm that you will complete this form & submit it to ERCOT by 10/31/09.

Please cc everyone so we know the game plan and remain in the loop.

Confidentiality Notice: The information contained in this email message, and any documents attached hereto, may be privileged and/or confidential and is intended for the addressee only. If you have received this document in error, please notify the sender by reply e-mail immediately and delete the message along with any attachments. Nothing in this communication is intended to operate as an electronic signature under applicable law.

Confidential - Competitive Matters

From: Williams, Blake A.
Sent: Friday, October 16, 2009 12:15 PM
To: Hargrave, Glenn R.
Cc: Pressler, Glenn A.
Subject: FW: W-A101609-01 Submittal of Annual Disturbance Monitoring Equipment

FYI

Thanks,

Blake Williams, P.E.
Manager
Transmission Planning
CPS Energy
210-353-3557
bawilliams@cpsenergy.com

From: Reliability & Operations Subcommittee [mailto:ROS@LISTS.ERCOT.COM] **On Behalf Of** ERCOT Client Relations
Sent: Friday, October 16, 2009 12:10 PM
To: ROS@LISTS.ERCOT.COM
Subject: W-A101609-01 Submittal of Annual Disturbance Monitoring Equipment

NOTICE DATE: October 16, 2009

NOTICE TYPE: W-A101609-01 Operations

SHORT DESCRIPTION: Annual Request for Information (RFI) of Summary Disturbance Monitoring Equipment Installations and Summary List of All Available 345 kV Fault Recordings

INTENDED AUDIENCE: TDSPs and Resource Entities

DAY AFFECTED: October 31, 2009

LONG DESCRIPTION: Per Operating Guide 7.1.4, 'Equipment Reporting Requirements' and 7.1.2.4 'Data Retention and Reporting Requirements' ERCOT has issued this Market Notice as a RFI of annual summary data to be reported to ERCOT by the owners / operators of Resources and Transmission Services at voltages of 100 kV or greater.

The Texas Regional Entity has in the past initiated this RFI. However, this reporting is now being handed over to ERCOT. ERCOT is sending this standing RFI to ensure Market Participants make their annual report to ERCOT before the deadline of October 31, 2009.

This Notice is being issued shortly before the Operating Guide due date, and some

Market Participants have already submitted their 2009 information based on earlier communications through the Reliability and Operations Subcommittee (ROS) working group. ERCOT requests that Transmission / Distribution Service Providers (TDSPs) and Resource Entities who have not already submitted both the Summary Disturbance Monitoring Equipment Installation information and the Summary List of All Available 345 kV Fault Recordings use the attached spreadsheet for submitting the required summary information.

ACTION REQUIRED: Please submit responses in the attached spreadsheet format and submit to transrep@ercot.com by the end of the business day, October 31, 2009. Questions regarding this RFI may be addressed to bblevins@ercot.com.

CONTACT: If you have any questions, please contact your ERCOT Account Manager. You may also call the general ERCOT Client Services phone number at (512) 248-3900 or contact ERCOT Client Services via e-mail at ClientRelations@ercot.com.

If you are receiving e-mail from an ERCOT distribution list that you no longer wish to receive, please follow this link in order to unsubscribe from this list: http://lists.ercot.com.

kd