



**Date:** September 8, 2009  
**To:** ERCOT Board of Directors  
**From:** Mark Bruce, Technical Advisory Committee (TAC) Chairman  
**Subject:** Nodal Operating Guide Revision Request (NOGRR)

**Issue for the ERCOT Board of Directors**

**ERCOT Board of Directors (ERCOT Board) Meeting Date:** September 15, 2009

**Agenda Item No.:** 12c

**Issue:**

Consideration of NOGRR025 – Monitoring Programs for Qualified Scheduling Entities (QSEs), Transmission Service Providers (TSPs) and ERCOT – URGENT.

**Background/History:**

Unless otherwise noted all Market Segments were present for each vote.

- **NOGRR025 – Monitoring Programs for QSEs, TSPs and ERCOT – URGENT [ERCOT].**

**Chief Executive Officer (CEO) Determination:** Only the sixteen (16) reports (as identified in the July 30, 2009 Revised CEO Revision Request Review) should continue to be implemented prior to the Texas Nodal Market Implementation Date (TNMID) and the remaining reports (as identified in Appendix A of the July 30, 2009 Revised CEO Revision Request Review) should be delayed until after the TNMID.

**Proposed Effective Date:** As noted above, sixteen (16) reports will be effective upon TNMID. Remaining reports will be delayed until after the TNMID.

**ERCOT Impact Analysis:** Sixteen (16) reports can be delivered within the current schedule and budget of the Nodal program; increased development work if all reports are to be delivered prior to TNMID; post TNMID business and Information Technology (IT) staffing impacts are expected to support NOGRR025 reporting; system impacts to ERCOT Enterprise Data Warehouse (EDW), Energy Management System (EMS) and Market Information System (MIS); ERCOT business processes will be modified to accommodate this NOGRR; improves the management of grid operations and practices.

**Revision Description:** This NOGRR adds Section 9, Monitoring Programs for QSEs, TSPs, and ERCOT, to incorporate metrics to be monitored and reported on for QSEs, Resources, Transmission Service Providers (TSPs), and ERCOT by ERCOT.

**Procedural History:** NOGRR025 was posted on February 6, 2009. On March 27, 2009 the Operations Working Group (OWG) was in consensus to table NOGRR025. On April 23, 2009 OWG was in consensus to table NOGRR025 for one (1) month. On May 14, 2009 the Reliability and Operations Subcommittee (ROS) unanimously voted to grant Urgent status to NOGRR025 and to table NOGRR025 until June. On June 11, 2009 ROS unanimously voted to table NOGRR025 for one (1) month. On June 30, 2009 ROS, via roll call vote, unanimously voted to recommend approval of NOGRR025 as amended by the June 30, 2009 Wholesale Market Subcommittee (WMS) comments. On July 9, 2009 TAC



unanimously voted to table NOGRR025 for one (1) month. On August 6, 2009 TAC unanimously voted to table NOGRR025 for one (1) month. On September 3, 2009 TAC unanimously voted to recommend approval of NOGRR025 as amended by the August 25, 2009 WMS comments and as revised by TAC with the intent to continue to work with ERCOT on NOGRR025 implementation issues.

The TAC Recommendation Report, Impact Analysis, and CEO Revision Request Review for this NOGRR are included in the ERCOT Board meeting materials. In addition, this NOGRR and supporting materials are posted on the ERCOT website at the following link: <http://nodal.ercot.com/mktrules/noperating/nogrr/index.html>.

**Key Factors Influencing Issue:**

The ROS met, discussed the issues, and submitted a recommendation report to TAC regarding the NOGRR described herein. TAC considered the issues and voted to take action on the NOGRR as described above.

**Alternatives:**

1. Approve the TAC recommendation on NOGRR025 as described above or as modified by the ERCOT Board;
2. Reject the TAC recommendation on NOGRR025;
3. Defer decision on the TAC recommendation on NOGRR025; or
4. Remand NOGRR025 to TAC with instructions.

**Conclusion/Recommendation:**

As more specifically described above, TAC recommends that the ERCOT Board approve NOGRR025 as described herein.



**ELECTRIC RELIABILITY COUNCIL OF TEXAS, INC.**  
**BOARD OF DIRECTORS RESOLUTION**

WHEREAS, the Electric Reliability Council of Texas, Inc. (ERCOT) Board of Directors (Board) deems it desirable and in ERCOT's best interest to approve NOGRR025 – Monitoring Programs for Qualified Scheduling Entities (QSEs), Transmission Service Providers (TSPs) and ERCOT.

THEREFORE be it RESOLVED, that the ERCOT Board hereby approves NOGRR025.

**CORPORATE SECRETARY'S CERTIFICATE**

I, Michael G. Grable, Corporate Secretary of ERCOT, do hereby certify that, at its September 15, 2009 meeting, the ERCOT Board of Directors passed a motion approving the above Resolution by \_\_\_\_\_.

IN WITNESS WHEREOF, I have hereunto set my hand this \_\_\_\_ day of \_\_\_\_\_, 2009.

\_\_\_\_\_  
Michael G. Grable  
Corporate Secretary