

# **Nodal Program Update**

**Mike Cleary** 

Sr. VP and Chief Technology Officer

#### Agenda

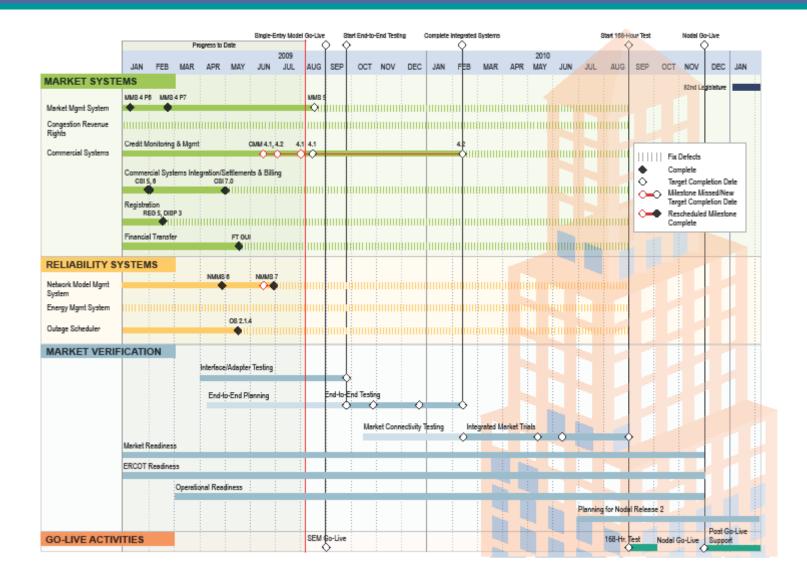
- Timeline
- SEM Go-Live
- Integrated/End-to-End Testing
- Milestones
- Risks/Issues
- Financials



18 August 2009

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#### **Nodal Timeline**





#### **CMM Milestone Slip**

- CMM 4.1
  - 4 of 8 CMM 4.1 components have exited FAT
    - 2 components' FAT exit pushed back to Aug. 14
      - External Reports
      - Custom Calculation Management
    - Scorecard FAT exit targeted for Aug. 5
    - Vendor re-work will push Twelve Trailing Month to Aug. 31
  - Good progress made working through excessive defects found in custom components delivered in July
  - CMM Phase II work has begun concurrently
  - CMM focus on testing, defect remediation for components required for End-to-End Testing
  - No impact to End-to-End schedule



#### **Milestones Performance**

#### Tracking Milestones Planned

| Proj     | Name  | %    | Baseline | Forecast | Actual  | Variance |
|----------|---|------|----------|----------|---------|----------|
| DSV      | Release DSV 1.1.0.0   | 100% | 7/3/09   | 7/14/09  | 7/14/09 | 7 days   |
| MMS      | Deliver MMS5: Preliminary Release to iTest                  | 100% | 7/10/09  | 7/8/09   | 7/8/09  | -2 days  |
| MMS      | MMS5 Patch 1 Released to FAT                                | 100% | 7/10/09  | 6/18/09  | 6/18/09 | -16 days |
| MIS      | MIS Build 13 Start  | 100% | 7/20/09  | 7/20/09  | 7/20/09 | 0 days   |
| COMS CMM | CMM 4.1 FAT Execution Complete                              | 0%   | 7/1/09   | 8/14/09  | Delayed | 31 days  |
| EIP      | EIP.WS1.1.19A Delivery Complete                             | 100% | 7/23/09  | 7/23/09  | 7/23/09 | 0 days   |
| E2E      | Framework Established & Approved                            | 0%   | 7/24/09  | 8/7/09   | Delayed | 10 days  |
| E2E      | String CRR Auction Pilot Run- Planning Complete             | 100% | 7/7/09   | 7/7/09   | 7/7/09  | 0 days   |
| E2E      | Create Test Cases: OS String                                | 100% | 7/28/09  | 7/27/09  | 7/27/09 | -1 day   |
| EDS      | Publish External Interface Specification V 1.19             | 100% | 7/13/09  | 7/13/09  | 7/13/09 | O days   |
| EDS      | Sandbox Release for External Interface Specification V 1.19 | 100% | 7/13/09  | 7/13/09  | 7/13/09 | O days   |
| EDS      | Complete Submission of Simple Cycle Less Than or Equal to   | 100% | 7/31/09  | 7/31/09  | 7/31/09 | O days   |
| ORT      | Security Testing Scope of Work Completed                    | 100% | 7/7/09   | 7/15/09  | 7/15/09 | 6 days   |
| ORT      | NMMS Final Run Book Completed                               | 0%   | 7/30/09  | 8/14/09  | Delayed | 11 days  |

#### 11 of 14 tracking milestones for July completed

**July 2009** 

 Please see following slide for variance report

#### **Tracking Milestones Planned** August 2009 Proj Name % Baseline Actual Forecast Variance MMS5: Completed Final FAT 0% O days MMS 8/21/09 8/21/09 NA NMMS SEM Cut Over (Go Live) 0% 8/31/09 8/31/09 NA 0 daγs MIS MIS Build 12 Complete 0% 8/10/09 8/21/09 NA 9 days EIP EWS 1.19 Enhancements Completed 0% 8/6/09 8/20/09 NA 10 days EIP EIP Adapters Complete 100% 8/10/09 6/19/09 6/19/09 -35 days E2E OS String String Test Complete 0% 8/3/09 8/3/09 NA O days E2E EWS/October Market Trial String Test Iteration 1 Complete 0% 8/28/09 8/28/09 O days NA E2E 0% DAM String Test Iteration 1 Complete 8/17/09 8/17/09 NA Ο days E2E DAM String Test Iteration 2 Complete 0% 8/21/09 8/21/09 Ο days NA ORT Base System Monitoring for SEM Go Live Completed 0% 8/28/09 8/28/09 NA O days ORT MP Connectivity Performance Tuning Completed 0% 8/20/09 8/20/09 NA O days ERT Publish ERCOT Readiness Plan 0% 8/12/09 8/12/09 NA O days ERT Publish Master Process & Procedure (PnP) Inventory 0% 8/5/09 8/5/09 NA Ο days ERT Nodal Transition Plan (Market Readiness Approach) Published 0% 8/26/09 8/26/09 NA O days

 14 tracking milestones scheduled for August

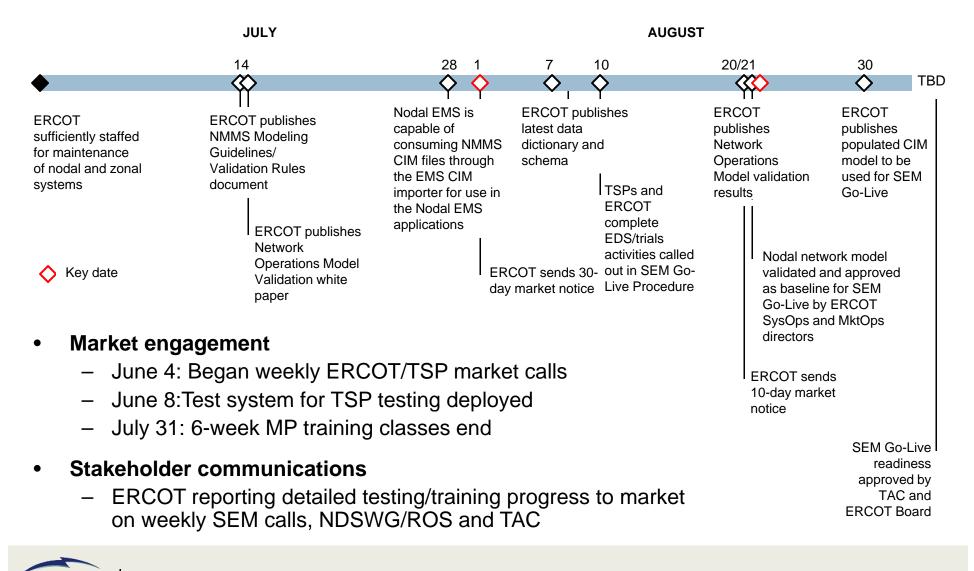


#### Milestone Variance Analysis: June Tracking Milestones

| Issue   | Details   | Schedule                   | Budget              |
|---|---|----------------------------|---------------------|
| COMS CMM – CMM 4.1<br>FAT Test Execution<br>Completed | <ul> <li>Defect levels in software from<br/>vendor caused additional time and<br/>additional cycles of testing</li> </ul> | No impact to critical path | No impact to budget |
| E2E – Framework<br>Established &<br>Approved          | <ul> <li>E2E Strategy Document Pending<br/>Formal Approval &amp; Signatures</li> </ul>                                    | No impact to critical path | No impact to budget |
| ORT – NMMS Final Run<br>Book Complete                 | OPS Resource Constraint   | No impact to critical path | No impact to budget |



#### SEM Go-Live Criteria Dashboard



# SEM Go-Live Market Engagement Dashboard (6/30/09)

| TO/TDSP  | Attendance at<br>any of the SEM<br>Market Calls | # of Representatives<br>scheduled to take<br>SEM Training | # of TDSP users<br>with access to<br>the test SEM<br>environment | # test NOMCRs<br>Submitted by<br>TDSPs to the<br>test SEM<br>environment |
|--|---|---|--|--|
| AEP TEXAS CENTRAL COMPANY                      | Х   | Х   | Х  | Х  |
| BRAZOS ELECTRIC POWER CO OP INC (TDSP)         | Х   | Х   | Х  | Х  |
| BROWNSVILLE PUBLIC UTILITIES BOARD (TDSP)      | Х   | Х   | Х  |  |
| BRYAN TEXAS UTILITIES (TDSP)                   |   | Х   |  | X  |
| CENTERPOINT ENERGY HOUSTON ELECTRIC LLC (TDSP) | Х   | X   |  | X  |
| CITY OF AUSTIN DBA AUSTIN ENERGY (TDSP)        | Х   | X   | X  | Х  |
| CITY OF COLLEGE STATION (TDSP)                 | X   |   | Х  |  |
| CITY OF GARLAND (TDSP)                         |   | X   | Х  |  |
| CPS ENERGY (TDSP)                              |   | Х   | Х  |  |
| DENTON MUNICIPAL ELECTRIC (TDSP)               |   | Х   | Х  | X  |
| GEUS (TDSP)                                    | Х   |   | Х  |  |
| GOLDEN SPREAD ELECTRIC COOPERATIVE INC (T. ?)  | Х   | Х   |  |  |
| LCRA TRANSMISSION SERVICES CON DRATION         | Х   | Х   | Х  | Х  |
| ONCOR ELECTRIC DELIVERY C MP W                 | Х   | Х   | Х  |  |
| RAYBURN COURTRY ( 1998 DBA CAYBURN ELECTRIC    | Х   | Х   |  |  |
| RIO GRANDE E CALLO OP (TDSP)                   | Х   |   |  |  |
| SOUTH TEXAS LECTRIC CO OP INC                  | Х   | Х   | Х  |  |
| TEXAS MUNICIPAL POWER AGENCY                   | Х   | Х   | Х  |  |
| TEXAS-NEW MEXICO POWER CO (TDSP)               | Х   | Х   | Х  |  |
| WEATHERFORD MUNICIPAL UTILITY SYSTEM           |   |   |  |  |
| TEX-LA ELECTRIC CO OP OF TEXAS                 |   |   |  |  |
| TOTAL:   | 17  | 63  | 81   | 22   |



#### SEM Go-Live Market Engagement Dashboard (7/30/09)

| TO/TDSP  | Attendance at any of the<br>SEM Market Calls | # of Representatives<br>scheduled to take SEM<br>Training | # of TDSP users with<br>access to the test SEM<br>environment | # Test NOMCRs<br>Submitted by TDSPs to<br>the test SEM<br>environment |
|--|--|---|---|---|
| AEP TEXAS CENTRAL COMPANY                            | x  | x   | x   | x   |
| BRAZOS ELECTRIC POWER CO OP INC (TDSP)               | x  | x   | x   | x   |
| BROWNSVILLE PUBLIC UTILITIES BOARD (TDSP)            | x  | x   | x   | x   |
| BRYAN TEXAS UTILITIES (TDSP)                         | x  | x   | x   | x   |
| CENTERPOINT ENERGY HOUSTON ELECTRIC LLC<br>(TDSP)    | x  | x   | x   | x   |
| CITY OF AUSTIN DBA AUSTIN ENERGY (TDSP)              | x  | x   | x   | x   |
| CITY OF COLLEGE STATION (TDSP)                       | x  | x   | x   | x   |
| CITY OF GARLAND (TDSP)                               | x  | x   | x   | x   |
| CPS ENERGY (TDSP)                                    | x  | x   | x   | x   |
| DENTON MUNICIPAL ELECTRIC (TDSP)                     | x  | x   | x   | x   |
| GOLDEN SPREAD ELECTRIC COOPERATIVE INC (TSP)         | x  | x   | x   | x   |
| LCRA TRANSMISSION SERVICES CORPORATION               | x  | x   | x   | x   |
| ONCOR ELECTRIC DELIVERY COMPANY                      | x  | x   | x   | x   |
| RAYBURN COUNTRY CO OP DBA RAYBURN ELECTRIC<br>(TDSP) | x  | x   | x   | x   |
| RIO GRANDE ELECTRIC CO OP (TDSP)                     | x  | x   | x   | x   |
| SOUTH TEXAS ELECTRIC CO OP INC                       | x  | x   | x   | x   |
| TEXAS MUNICIPAL POWER AGENCY                         | x  | x   | x   | x   |
| TEXAS-NEW MEXICO POWER CO (TDSP)                     | x  | x   | x   | x   |
| TEX-LA ELECTRIC CO OP OF TEXAS                       | x  |   |   |   |
| WEATHERFORD MUNICIPAL UTILITY SYSTEM                 | x  | x   | x   | x   |



#### **Overall SEM Go-Live ERCOT/Market Criteria Dashboard**

|  |           | Planned     |
|--|-----------|-------------|
|  | Readiness | Completion  |
| Readiness Criteria called out in SEM Go-Live Procedure   | status    | date        |
| TSPs & ERCOT complete EDS/trials activities (ie training and testing)  | Green     | Complete    |
| Refer to overall engagment summary view (attendance, training, testing, submissions)                                     | Green     | in progress |
| On schedule to complete pre-SEM Go-Live training July 31   | Green     | Complete    |
| Schedule to support Post Go-Live training scheduled for Sept 22-Oct 20   | Green     | Oct 20th    |
| Actively pursuing the TSPs not engaged and/or deficient in training  | Green     | in progress |
| Very few issues identified by TSPs after a month and training, and no Severity 1 or 2 issues                             | Green     | Complete    |
| Acceptable ratings of class and system performance   | Green     | Complete    |
| ERCOT sufficiently staffed for maintenance of nodal & zonal systems  | Green     | Complete    |
| Network Model Group is staffed for dual entry of model changes into zonal and nodal                                      | Green     |             |
| ERCOT publishes Network Operations Model validation whitepaper   | Green     | Complete    |
| Delivery to NDSWG next week, July 14th   | Green     |             |
| Nodal EMS is capable of consuming NMMS CIM files through the EMS CIM importer for use in the Nodal EMS applications      | Green     | Complete    |
| Model consumed by EMS (test/screening consumption on July 7, final on July 28)   | Green     |             |
| ERCOT publishes latest CIM data dictionary and schema  | Green     | Complete    |
| Post final CIM 1.21 schema posted on Nodal Readiness Center (http://nodal.ercot.com/readiness/eds2/documents/index.html) | Green     |             |
| ERCOT publishes NMMS Modeling Guidelines / Validation Rules document   |           | Aug 4th     |
| Numerous meetings with NDSWG have brought issues down from 500+ to 3 (will be living document)                           |           | in progress |
| ERCOT publishes Network Operations Model validation results  |           | Aug 17th    |
| ERCOT will publish finding of validation results (including CIM Audit, Zonal/Nodal consistency check, Rules validation)  |           | in progress |
| Nodal network model validated and approved as baseline for SEM Go-Live by ERCOT SysOps and MarketOps Directors           |           | Aug 17th    |
| Sign-off will be based on Network Operations Model validation results  |           | in progress |
| SEM Go-Live readiness approved by TAC and ERCOT Board  |           | Aug17/18    |
| Consider timing of criteria/completions to determine when to vote  |           | in progress |
| ERCOT publishes populated CIM model to be used for SEM Go-Live   |           | Aug 30th    |
| TAC approved posting model only to TSPs, and ERCOT has modified the systems accordingly                                  |           | in progress |



#### SEM Go-Live Criteria and Approval

- Summary of remaining Stakeholder meeting dates for SEM discussion/approval of Go-Live
  - August
    - 30-day Market Notice Aug 1
    - NDSWG (key SEM stakeholders) Aug 4
    - TAC Aug 6
    - ROS Aug 13
    - ERCOT publishes results and sign-off from directors Aug 17
    - Potential TAC Aug 17/18 (if deemed necessary)
    - BOD Aug 18
    - 10-day Market Notice Aug 21
    - SEM Go-Live Aug 31
  - TAC can consider whether "Certification that all Market Readiness Criteria have been met"
    - All training complete, and plans in place to support one TSP
    - Remaining activities are for ERCOT to complete/sign-off model analysis
    - Note that no protocol changes go into effect Aug 31 (system change only)



#### Significant Accomplishments

• SEM Go-Live

#### Integration Testing Update

- All major systems have consumed, executed against common data set
- All major systems have started Integration Testing
- CRR auction has been executed twice in integrated environment and results processed by settlement and market systems.
- Market Web Services, Outage Scheduler are undergoing integrated testing with common data set ("string tests")

#### • Systems Update

- CRR 1.9 exited FAT July 28 (originally scheduled Aug. 31)
- 2 CMM 4.1 components finished testing one week ahead of schedule



#### Significant Accomplishments

#### • Integration Testing Update

- All major systems have consumed, executed against common data set
- All major systems have started integration testing

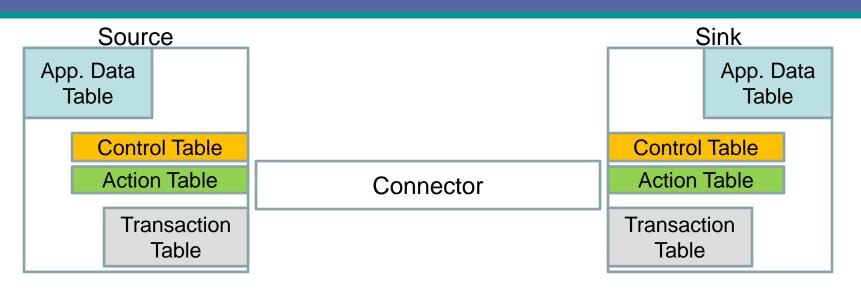
#### • End-to-End Testing Update

- CRR auction has been executed twice in integrated environment and results processed by settlement and market systems.
- Outage Schedules have been processed by EMS and Market Systems.
- Market Web Services and Day-Ahead Market are undergoing integrated testing with common data set ("string tests").
- Real-Time Market (SCED) string test is being planned.
- Core Market Web Services (submittals) are on target to be deployed in October.



|           | Integratio                         | on Testing                                 |  | End-to-End Testing                         |                                     |  |  |
|-----------|------------------------------------|--|--|--|-------------------------------------|--|--|
| Phase     | I/A Testing Phase                  |  | E2E Phase 1                              | E2E Phase 2                                |                                     | E2E Phase 3                            |  |
| Dates     | Apr 2009 to Sep 2009               |  | Jul 2009 to<br>Nov 2009                  | Sep 2009 to Dec 2009                       |                                     | Jan 2010 to<br>Mar 2010                |  |
| Quality   | Level 1                            | Level 2                                    | Level 3                                  | Level 4                                    | Level 5                             | Level 6                                |  |
| Objective | Installation<br>with Smoke<br>Test | Connector<br>execution with<br>Common Data | System-to-<br>System with<br>Common Data | Technical<br>Stability with<br>Normal Load | Full set of<br>Business<br>Outcomes | Defined<br>Scenarios                   |  |
| Indicator | Connectors                         |  |  | Systems and<br>Components                  | Business<br>Outcomes                | Scenarios                              |  |
| Data      | Common Data Set                    |  | t<br>2009                                | Representative Data                        |                                     | Manipulated<br>Data                    |  |
| Execution | Connector Test Scripts             |  | Business<br>Strings                      | Operating Procedures                       |                                     | Alternative<br>Operating<br>Procedures |  |

#### Integration Testing Overview



- Level 1: Connector Team ensures the connector between source and sink system passes a smoke test; results are verified to be correct.
- Level 2: Owner Team (generally the Sink Team) demonstrates ability to transfer data correctly across the connector. Data used must be one of: native CCDS, system-generated data based on CCDS, or data from the Data Management team based on a special request. No hand-crafted data is to be used.
- Level 3: Owner team (generally the Sink Team) ensures data generated by source system (may be based on the CCDS (or other generated data)) is transferred correctly across the connector to the sink system <u>and demonstrates valid system</u> <u>functionality</u> through running the sink application.

|         | Connector Scorecard<br>(78 Total)  |                    |             |          |                |  |  |
|---------|--|--------------------|-------------|----------|----------------|--|--|
|         | Definition   | Completed          | In Progress | Deferred | Not<br>Started |  |  |
| Level 1 | Connector installed; one record transferred through connector ("smoke test")         | 65 (83% complete)  | 5           | 0        | 8              |  |  |
| Level 2 | Connector tested using a common data set with multiple records                       | 33 (45% complete*) | 26          | 5        | 14             |  |  |
| Level 3 | System-to-system functional test;<br>connector tested with system-<br>generated data | 13 (17% complete*) | 17          | 1        | 47             |  |  |

\* Less Deferred count (items that cannot be tested in the ITEST environment

#### **Target Completion**

- Levels 1 & 2  $\rightarrow$  September 22, 2009
- Level 3  $\rightarrow$  November 13, 2009



18 August 2009

# End-to-End Test Phase 1 Summary

| String Name                                     | High-Level System Flow            | Objectives   | Status      |
|---|-----------------------------------|--|-------------|
| CRR Auction<br>(Iteration A)                    | CRR -> S&B -> CRR -> S&B<br>& MMS | <ul> <li>Conduct CRR Auction</li> <li>Produce CRR Auction invoices</li> <li>Reflect CRR Ownership/Disseminate CRR<br/>Ownership</li> </ul>   | Complete    |
| CRR Auction<br>(Iteration B)                    | CRR -> S&B -> CRR -> S&B<br>& MMS | <ul> <li>Conduct CRR Auction</li> <li>Produce CRR Auction Invoices</li> <li>Post Invoices to MIS</li> <li>Create CRR Ownership in CRR system</li> </ul>  | Complete    |
| CRR Auction<br>(Iteration C)                    | CRR -> S&B -> CRR -> S&B<br>& MMS | <ul> <li>Conduct CRR Auction</li> <li>Produce CRR Auction Invoices</li> <li>Post Invoices to MIS</li> <li>Create CRR Ownership in CRR system</li> </ul>  | In Planning |
| CRR Auction - Annual (Iteration D)              | TBD                               | • TBD  | In Planning |
| Outage Scheduler                                | EWS -> OS -> EMS -> OS -><br>MMS  | <ul> <li>Web Services Submission to Outage<br/>Scheduler</li> <li>Outage Evaluation study</li> <li>Forced Outage Detection</li> <li>Study results consumed into OS</li> <li>Usage of Outage data for Day Ahead by<br/>MMS (without running DAM)</li> </ul> | Complete    |
| Web Services<br>Oct Market Connectivity<br>R2.1 | EWS -> MMS                        | <ul> <li>Submission of specified transactions<br/>through EWS and the Market Manager<br/>Interfaces</li> <li>Asynchronous validation notifications</li> <li>Will NOT initially run SCED or DAM</li> <li>Will NOT initially produce reports</li> </ul>      | Started     |



# End-to-End Test Phase 1 Summary (continued)

| String Name               | High-Level System Flow                | Objectives  | Status                |
|---------------------------|---------------------------------------|---|-----------------------|
| DAM<br>(Iteration A)      | CRR -> MMS & S&B<br>S&B -> MMS -> S&B | <ul> <li>Complete base string process execution<br/>based on common data set across<br/>CRR/MMS/S&amp;B using DSV July 15th data</li> <li>Data (Verifiable Cost, RMR contract, and<br/>Load Ratio Share) transfer from S&amp;B to<br/>MMS</li> <li>Data (CRR ownership, MCFRI allocation)<br/>transfer from CRR to MMS</li> <li>MMS perform AS obligation calculation and<br/>publication</li> <li>MMS perform SFT and MCFRI DA<br/>allocation</li> <li>MMS perform CRR offer derating</li> <li>MMS perform DAM</li> <li>DAM solution transfer from MMS to S&amp;B</li> </ul> | Started               |
| DAM<br>(Iteration B)      | TBD                                   | • TBD   | Not Started           |
| DAM<br>(Iteration C)      | TBD                                   | • TBD   | Not Started           |
| RUC                       | TBD                                   | • TBD   | Not Started           |
| SCED/RTM<br>(Iteration A) | EMS → MMS                             | <ul> <li>Solve Real-Time market with SCADA and representative offer data.</li> <li>Stabilize high availability applications (establish EMS and MMS heartbeats) before adding other components.</li> <li>Outage Scheduling, Settlements and Reports will be added to future iterations.</li> </ul>   | In Planning           |
| SASM                      | TBD                                   | • TBD   | Not Started           |
| ERCOT   18 August 200     | 9                                     | 18 ERCC   | OT Board of Directors |

#### **Risks & Issues to Achieving Nodal's Major Milestones**

### **Complete Integrated Systems (2-12-10)**

- Issue: Resource constraints for Nodal Program
- Issue: Handling CMM delays for program



#### Market Trials (2-12-10)

- Risk: Reconciling protocols, systems and market expectations

#### Nodal Go-Live (12-1-10)

- Risk: Data Center capacity concerns
- Risk: Integrity of network model data from market participants





# **Monthly Financial Review**

**Steve Byone** 

# **Questions ?**

# Appendix

# Market Systems Update

| Project | Sub-<br>Project | Status  | Open Critical Defects<br>July 17/July 30 |               |               | sts |
|---------|-----------------|---|--|---------------|---------------|-----|
| MMS     |                 | On schedule   |  | MMS           | 5             |     |
|         |                 | <ul> <li>MMS 5 final release; currently in FAT and scheduled to exit Aug. 21</li> <li>MMS 5 Patch A (interface defects) installation scheduled July 31</li> <li>14 interfaces to test by Sept. 1; testing now underway</li> <li>Market Manager UI to exit FAT July 31; weekly defect cycles planned to address remaining defects in iTest</li> </ul>  | Sev 1s<br>Sev 2s<br>Sev 3s               | 1<br>3<br>81  | 1<br>3<br>76  | •   |
| CRR     |                 | On schedule   |  | CRR 1         | .9            |     |
|         |                 | <ul> <li>CRR 1.9 final release; exited FAT July 28 (1 month early)</li> <li>All 9 interfaces in iTest; 4 in execution phase, 5 completed</li> </ul>   | Sev 1s<br>Sev 2s<br>Sev 3s               | 0<br>0<br>0   | 0<br>0<br>0   |     |
| COMS    | СММ             | Behind schedule   | CMM 4.1                                  |               |               |     |
|         |                 | <ul> <li>CMM 4.1 in FAT at 90% completion; targeted to exit July 31</li> <li>Two CMM 4.1 components exited FAT July 24 (2 weeks early); three more to exit FAT July 31, two more Aug. 14</li> <li>Remaining components combined with CMM Phase II to exit FAT February 2010 (internal functions only)</li> <li>4 of 5 interfaces currently in iTest</li> <li>Outstanding release: CMM Phase II (4.2)</li> </ul> | Sev 1s<br>Sev 2s<br>Sev 3s               | 1<br>80<br>49 | 1<br>42<br>50 |     |
|         | S&B             | <ul> <li>FAT testing complete; all interfaces currently in iTest</li> <li>Targeting refactoring completion by September 2009</li> </ul>   | Sev 1s<br>Sev 2s<br>Sev 3s               | 0<br>0<br>2   | 0<br>0<br>2   |     |
|         | CSI             | <ul><li>FAT testing complete</li><li>Targeting refactoring completion by August 2009</li></ul>  | Sev 1s<br>Sev 2s<br>Sev 3s               | 0<br>0<br>16  | 0<br>0<br>1   | •   |
|         | REG             | <ul> <li>Interface/Adapter Level 1 and Level 2 completed</li> <li>Team is currently working on I/A Level 3 testing</li> </ul>   | Sev 1s<br>Sev 2s<br>Sev 3s               | 0<br>0<br>0   | 0<br>0<br>0   |     |



# **Reliability Systems Update**

| Project | Status  | Open Critical Defects<br>July 17/July 30    |                                   |                               | cts    |
|---------|---|---|-----------------------------------|-------------------------------|--------|
| NMMS    | <ul> <li>On schedule</li> <li>NMMS 7 final release; exited FAT June 30, installed in iTest on July 14</li> <li>All 3 interfaces have exited FAT and are currently in iTest (2 complete)</li> </ul>  |   | NMMS<br>0<br>0<br>49              | 7<br>1<br>0<br>50             | ▲<br>▲ |
| EMS     | <ul> <li>On schedule</li> <li>EMS 6 Patch 3 deployed to iTest July 1</li> <li>All 13 interfaces' test plans now complete; Level 1 &amp; 2 testing has been completed on more than half</li> <li>EMS 6 Patch 4 has started testing in FAT</li> </ul> | Sev 1s<br>Sev 2s<br>Sev 3s                  | SPR Pato<br>0<br>0<br>105         | 2 <b>h 3</b><br>0<br>0<br>102 | •      |
| OS      | <ul> <li>On schedule</li> <li>Common test plan for 12 of 13 interfaces complete</li> <li>2 defect patches planned for OS UI</li> </ul>  | Sev 1s<br>Sev 2s<br>Sev 3s *<br>* excluding | 0S 2.1.<br>0<br>4<br>74<br>ROO de | 0<br>8<br>73                  | ▲<br>▼ |



# Market Verification Update

| Project                      | Status   | Open Critical Defects<br>July 17/July 30 |                 |                | s           |  |
|------------------------------|--|--|-----------------|----------------|-------------|--|
| Interface/Adapter            | MMS loaded common dataset and received software upgrade to enable  | FAT Defects                              |                 |                |             |  |
| Testing                      | <ul> <li>interface with CRR, EMS, S&amp;B and other applications.</li> <li>Executed first Day-Ahead Market and SCED runs in integrated<br/>environment with several integration defects.</li> </ul>  | Sev 1s<br>Sev 2s<br>Sev 3s               | 2<br>107<br>433 | 3<br>97<br>421 | ▲<br>▼<br>▼ |  |
|                              |  |  | iTest Defe      | ects           |             |  |
|                              |  |  | 2<br>92<br>89   | 1<br>67<br>73  | *<br>*<br>* |  |
| End-to-End Testing           | <ul> <li>Phase 1 of End-to-End Testing underway; first phase focuses on running E2E functions "string" in the integrated environment with a common dataset:</li> <li>String 1: CRR completed auction</li> <li>String 2: Outage Scheduler</li> <li>String 3: Market Web Services</li> <li>String 4: Day-Ahead Market</li> <li>String 5: Reliability Unit Commitment</li> <li>String 6: Real-Time Market /SCED</li> <li>String 7: Secondary AS Market</li> </ul> |  |                 |                |             |  |
| Market Trials                | <ul> <li>Preparing 30-day Market Notice for SEM Go-Live</li> <li>Market Trials submission testing begins October</li> </ul>  |  |                 |                |             |  |
| Market Readiness             | <ul><li>Targeting 35 MP outreach site visits</li><li>Identified key resources to execute program</li></ul>   |  |                 |                |             |  |
| ERCOT Readiness              | <ul> <li>Identified 20 departments affected by nodal process; completing detailed transition plans</li> <li>255 employees yet to complete nodal training (remainder in compliance)</li> </ul>  |  |                 |                |             |  |
| <b>Operational Readiness</b> | <ul> <li>System cutover validation and implementation under way</li> <li>NMMS performance testing under way</li> </ul>   |  |                 |                |             |  |



#### Program Issue: Handling CMM Delays for Nodal Program

#### Orential Milestone Impact: Complete Integrated Systems

| Issue: Handling CMM Delays   |             | Delays in completing the detailed requirements and designs for CMM have occurred because of turnover in both ERCOT and |   |   |  |  |  |
|--|-------------|--|---|---|--|--|--|
| Issue Life Cycle State   |             |  | vendor staff. There are limited business resources allocated to complete creation of requirements and to perform reviews. |   |  |  |  |
| Plan   | Plan Manage |  |   |   |  |  |  |
| Mitigatio  | on Plans    | Who  | Target Date   | Current Status  |  |  |  |
| 1. Break the definition and development<br>of remaining CMM capability into<br>incremental releases. Modify contract<br>with vendor to fit the approach. |             | H. Parrish   | COMPLETE  | Complete<br>6/19/09 SOW was executed this week  |  |  |  |
| 2. Identify ERCOT business resources to ensure the plan can be executed.   |             | H. Parrish   | COMPLETE  | Complete<br>6/5/09 2 backfill positions filled  |  |  |  |
| 3. Identify vendor resources to ensure the plan can be executed.   |             | H. Parrish   | COMPLETE  | Complete<br>6/29/09 Triple Point staff coming to ERCOT<br>site, to fix defects found during testing   |  |  |  |
| 4. Receive software and perform FAT in increments, to keep overall program on schedule.  |             | H. Parrish   | 8/14/09   | 07/20/2009-All deliverables have been<br>received and Phase 1 FAT targeted for Mid<br>Aug and the Phase 2 FAT by Feb 2010<br>6/29/09 Increments needed for end-to-end<br>testing will be complete by end of July, with<br>other changes delivered by Feb. 2010. |  |  |  |



#### ERCOT-Wide Issue: Zonal Resource Constraints for Nodal Program

#### Potential Milestone Impact: Complete Integrated Systems

| Issue: Zonal Resource<br>Constraints for Nodal Program  |             | Because the Nodal go-live date has been delayed, there are a number of Zonal projects, PRRs, and IMM suggestions for Zonal |             |   |  |  |  |
|---|-------------|--|-------------|---|--|--|--|
| Issue Life Cycle State  |             | improvements that result in resource constraints for the Program.  |             |   |  |  |  |
| Plan  | Plan Manage |  |             |   |  |  |  |
| Mitigation  | n Plans     | Who  | Target Date | Current Status  |  |  |  |
| 1. Manage list of PRRs and SCRs to a resource plan that uses a strategy to avoid impacting program personnel resources when delivering additional Zonal enhancements.                                   |             | D. Forfia<br>D. Troxtell   | Ongoing     | 6/19/09 – Comprehensive round of EAC<br>reviews have been conducted with all Nodal<br>projects<br>5/15/09 – Meetings were held, to review<br>EACs with Mike Cleary and Janet Ply, with<br>updates made  |  |  |  |
| 2. Manage Project Priority List (PPL) with<br>clear view of resources needed for any<br>projects in flight or about to be launched,<br>with a strategy to avoid impact on Nodal<br>personnel resources. |             | D. Forfia<br>D. Troxtell   | Ongoing     | 6/17/09 – Solution has been established to be<br>used for monthly data analysis and resolution<br>of resource constraints. In the process, effort<br>hours are gathered for Zonal projects, Nodal<br>work, and Base work. Over-allocations are<br>determined, and meetings are held to resolve. |  |  |  |

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#### Program Risk: Reconciling Protocols, Systems and Market Expectations

#### ◇ Potential Milestone Impact: Market Trials

| Risk: Reconciling Protocols,<br>Systems and Market<br>Expectations  |                  |        | Experience with deploying nodal markets by other ISOs has<br>shown that expectations of the market participants are often<br>missed, despite best efforts at defining tariffs or protocol |   |   |                |  |  |
|---|------------------|--------|---|---|---|----------------|--|--|
| Risk Life Cycle State   |                  |        |   | requirements. ERCOT needs to assume such a risk exists for this nodal implementation as well. |   |                |  |  |
| Define  | Plan             | Manage | Watch   |   |   |                |  |  |
|   | Mitigation Plans |        |   | Who   | Target Date   | Current Status |  |  |
| <ol> <li>Assess maturity and readiness of<br/>software in the initial nodal release,<br/>focusing on new/tailored capability for<br/>Texas Nodal.</li> </ol>  |                  |        | B. Day/K. Farley  | Tier 1: 10/5/09<br>Tier 2: 12/15/09<br>Tier 3: 11/30/09                                       | 7/17/09 – Work is underway to trace<br>protocols, requirements, and test<br>cases; alignment and gap analyses are<br>in progress  |                |  |  |
| 2. Add team members to the nodal<br>program with Texas market experience to<br>ensure readiness for Market Trials. Have<br>them assess completeness of<br>requirements addressed by the software<br>new/tailored for the Texas nodal market<br>and participate in end-to-end testing. |                  |        | B. Day/K. Farley  | Ongoing   | 7/17/09 – Work is in progress, with one<br>team member consulted by those<br>doing integration test planning<br>6/5/09 – Two team members are on<br>board who have Texas market<br>expertise, working in Betty Day's team<br>on Protocol Traceability |                |  |  |
| 3. Keep the oversight groups apprised of progress.  |                  |        | M. Cleary   | Ongoing   | 4/13/09 Risk incorporated into the set<br>being reported externally; will be<br>maintained actively.  |                |  |  |



#### ERCOT-Wide Risk: Data Center Capacity Concerns

| Otential Milestone Impact: Nodal Go-Live   |      |        |           |  |  |  |  |
|--|------|--------|-----------|--|--|--|--|
| Risk: Data Center Capacity Space<br>Concerns   |      |        |           | Data center capacity, space, and power may be inadequate for Nodal go-live, unless plans for expansion are adequate. |  |  |  |
| Risk Life Cycle State  |      |        |           |  |  |  |  |
| Define   | Plan | Manage | Watch     |  |  |  |  |
| Mitigation Plans   |      |        | Who       | Target Date  | Current Status   |  |  |
| 1. Establish an Information Lifecycle<br>Management approach, to manage the life<br>cycle of data being managed. |      |        | D. Forfia | Implementation<br>expected Q1 2010   | 7/17/09 Work is in progress<br>3/31/09 ILM Roadmap has been completed<br>by SAIC, and next planning activities<br>underway<br>ERCOT project PR 90006_01 Commercial<br>Systems Information Lifecycle Management:<br>Project |  |  |
| 2. Expand current data center space, and build out new data center, to increase ERCOT data center capacity.      |      |        | D. Forfia | TCC1 build out<br>complete 9/09<br>South DC in<br>production Feb<br>2011<br>TCC3 in production<br>May 2011           | 7/31/09 TCC Expansion construction is<br>ahead of schedule. New Data Center<br>construction is underway.   |  |  |
| 3. Validate and monitor Nodal data<br>capacity assumptions for Go Live   |      |        | D. Forfia | Ongoing  | 7/17/09 Status reports are provided to the Board of Directors in executive sessions  |  |  |



#### Program Risk Integrity of Network Model Data from Market Participants

#### Potential Milestone Impact: Nodal Go-Live

| Risk: The model of the physical<br>network inhibits healthy<br>economic signals to the marketRisk Life Cycle StateDefinePlanManageWatch  |                  |  | Some market participants may not populate the network model<br>with all required transmission element data and attributes. This<br>inaccurate model may not solve, or it may create erroneous<br>solutions. This can make the nodal systems appear to be<br>functioning improperly. |  |   |                |
|--|------------------|--|---|--|---|----------------|
|  | Mitigation Plans |  |   | Who  | Target Date   | Current Status |
| After Single Entry Model Go-Live, ERCOT<br>will engage TSPs to validate the network<br>model, in preparation for Market Trials   |                  |  | M. Mereness   | September,<br>2009 through<br>February, 2010   | 6/9/09 ROS and NDSWG will be<br>engaged to determine the activities<br>required during this validation period |                |
| Each TSP will confirm that they have<br>populated the model with data that is<br>complete and accurate, and that they are<br>prepared to transition to the Nodal<br>Protocol timeline for updates. |                  |  | V. Gates<br>M. Mereness   | February, 2010                                 | Plans TBD   |                |
| ERCOT will work with market participants<br>to review the quality of solutions with the<br>model data and identify areas in which<br>data accuracy needs to be improved.                           |                  |  | V. Gates<br>M. Mereness   | February, 2010<br>through<br>December,<br>2010 | Plans TBD   |                |



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