

## 6. 2009 Operating Plan: Forecast – YTD as of June 30, 2009

### Mike Petterson

Revenues	YTD Budget	YTD Actuals	Variance Fav(UnFav)	
			\$	%
System Administration Fee	63.9	60.5	(3.4)	-5.3%
Wide-area Network Fees	1.1	1.2	0.0	0.8%
NERC Electric Reliability Organization Fee	1.1	1.1	-	0.0%
Generation Interconnection Study Fees	0.6	0.4	(0.2)	-37.7%
Interest Income	0.1	0.0	(0.0)	-4.7%
Other Revenue	0.1	0.2	0.0	32.2%
Subtotal - Revenues	66.9	63.3	(3.5)	-5.3%
<b>Expenses</b>				
Salary & Benefits	23.7	27.9	(4.1)	-17.4%
Outside Services	7.4	6.0	1.4	18.3%
Hardware/Software Maintenance & Licenses	4.8	4.5	0.3	5.3%
Facility & Equipment Costs	3.1	3.4	(0.3)	-9.7%
Other	4.3	3.4	0.9	21.0%
Base Operating Expenses ( <i>excluding depreciation</i> )	43.3	45.2	(1.9)	-4.4%
NERC Electric Reliability Organization Expenses	1.1	1.1	-	0.0%
Texas RE Protocol Services	0.4	0.4	0.1	16.7%
Principal Repayment ( <i>12 months spread</i> )	13.1	13.1	-	0.0%
Interest Payments	3.8	2.4	1.4	36.8%
Revenue-Funded Project Expenditures ( <i>40%</i> )	7.6	4.1	3.5	45.6%
Subtotal - Expenses	69.3	66.3	3.0	4.4%
<b>Excess/(Deficit) of Revenue Over Expenses</b>	<b>(2.4)</b>	<b>(2.9)</b>	<b>(0.5)</b>	-21.5%

**Notes:**

1. Positive dollar and percent variance numbers are favorable : Negative (bracketed) dollar and percent variances are unfavorable.
2. May and November Principal payments have been amortized over twelve months.
3. Base Operating expenses exclude \$886K of O&M Project expenses included in the Revenue-Funded Project line item.