

## Load Participation in Non-Spinning Reserve and Balancing Energy Service

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DSWG Meeting 6/5/09

## Load Participation in Non-Spinning Reserve Market

- PRR 776 Automatic MCPE Adjustment During Intervals of Non-Spinning Reserve Service Deployment
  - Went into affect on May 22
  - Allows Resources to provide NSRS as BES Capable or 30 Minute traditional Non-Spin
  - If awarded, QSE must choose between these two options
  - Also applies to LaaRs bidding into NSRS
  - Traditional Non-Spin is scheduled the same as before
  - If Scheduling as BES Capable Resource
    - Show LaaR as Available and On-Line with Non-Spin Flag checked
    - Don't submit a bilateral NSRS schedule
    - Must submit LaaR BES bid with minimum price of 18 \* FIP
  - If you have questions, please call Randy Wind (x3939) or Steve Krein (x6830)

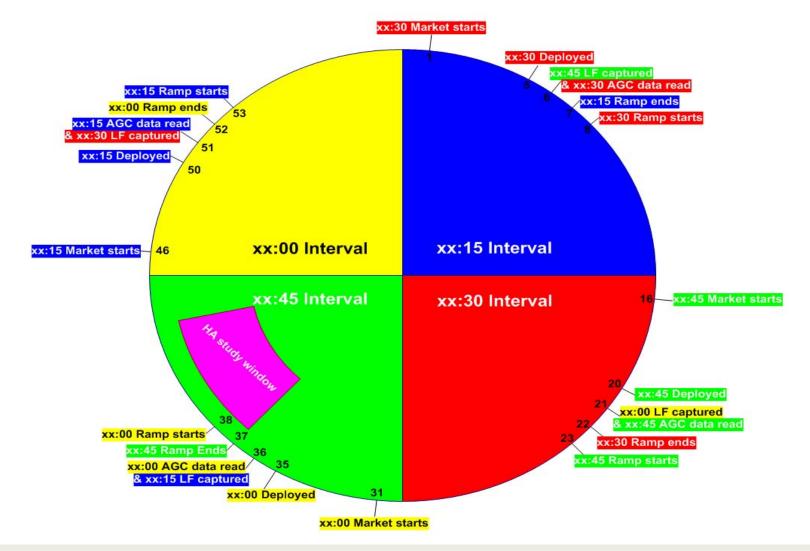


## Load Participation in Balancing Energy Service

- PRR 803 Revised Approach for PRR 601 (15 Minute Ramping for BES and Base Power Schedule)
  - Changes currently underway with implementation to start around September
  - Moving from a 10 minute Ramp Period to a 14 minute Ramp Period
  - Applies to all Resources providing BES including LaaRs
  - For more information check the Market Notice
  - W-A051809-01 Update on Implementation Details of PRR803, Revised Implementation Approach for PRR 601



## Load Participation in BES





**DSWG** Meeting